



#15	1.12 S
	4.00 W
#7	1.27 S
	3.95 W
#8	1.10 S
	3.80 W

#10	0.98 S
	3.84 W
#13	1.06 S
	3.90 W
#21	1.10 S
	3.86 W
#20	1.12 S
	3.92 W
#16	1.19 S
	3.96 W

New Location...
 Drill Deeper.....
 Abandonment.....

LIN - 785-A-#7
 LIN - 799-A-#8

Company G. S. H. SUPPLY CO.,
 Address TULSA, OKLA.
 Farm A. G. GRASS
 Tract _____ Acres 155 Lease No. _____
 Well (Farm) No. 5-7-8-10-13-16-15 Serial No. _____
 Elevation (Spirit Level) SEE ABOVE
 Quadrangle MADISON
 County LINCOLN District DUVAL
 Engineer L. F. Dyer NW
 Engineer's Registration No. 804
 File No. _____ Drawing No. _____
 Date 3-29-49 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. LIN - 702-A-#13
LIN - 759-A-#16 LIN - 740-A-#21
LIN - 784-A-#15 LIN - 754-A-#20

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

A. G. GRASS NO. 8 WELL.

797A

Duval District, Lincoln County, W. Va.
By G. S. H. Supply Co., Box 895, Tulsa, Okla.
Abandoned under permit Lin-.....-A?
On 155 acres.

on plat
689A

Elevation, 932.13' L.

Shot Aug. 18, 1911, with 90q qts.

6 $\frac{5}{8}$ " casing, 1750'; 5 $\frac{3}{16}$ " , 1745'; 2" tubing, 2430'; all left in.

Oil well. Record to Dept. of Mines stamped June 22, 1949.

Record to RCF from Mrs. Griffith September 14, 1949. Old File No. 1010.

	Top.	Bottom.
Salt Sand	1040	- 1685
Little Lime	1700	- 1735
Pencil Cave	1735	- 1740
Big Lime	1740	- 1920
Big Injun Sand	1920	- 1970
Brown shale	2397	- 2417
Berea Sand	2417	- 2438
Total depth		2438



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1010

WELL RECORD

Permit No. 797-A Oil or Gas Well X (KIND)

Company G.S.H. SUPPLY CO.
Address Box 895, Tulsa, Okla.
Farm A. G. Grass Acres 155
Location (waters) _____
Well No. 8 Elev. 932.13
District Duval County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced _____
Drilling completed _____
Date Shot 8-18-11 From _____ To _____
With 90 qts.
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8		1750	Depth set _____
5 3/16		1745	
3			Perf. top _____
2		2430	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt sand			1040	1685			
Little lime			1700	1735			
Pencil cave			1735	1740			
Big lime			1740	1920			
Big Injun			1920	1970			
Brown shale			2397	2417			
Berea			2417	2438			

