

#15	1.12 S
	4.00 W
#7	1.27 S
	3.95 W
#8	1.10 S
	3.80 W

#10	0.98 S
	3.84 W
#13	1.06 S
	3.90 W
#21	1.10 S
	3.86 W
#20	1.12 S
	3.92 W
#16	1.19 S
	3.96 W

New Location...
 Drill Deeper.....
 Abandonment.....

Company G. S. H. SUPPLY CO.,
 Address TULSA, OKLA.
 Farm A. G. GRASS
 Tract _____ Acres 155 Lease No. _____
 Well (Farm) No. 5-7-8-10-13-16-15 Serial No. _____
 Elevation (Spirit Level) SEE ABOVE
 Quadrangle MADISON
 County LINCOLN District DUVAL
 Engineer L. F. Dyer
 Engineer's Registration No. 804
 File No. _____ Drawing No. _____
 Date 3-29-49 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LIN-689-A-#10
LIN-759-A-#16 LIN-740-A-#21
LIN-784-A-#15 LIN-754-A-#20
 + Denotes location of well on United States
 Topographic Maps, scale 1 to 62,500, lat-
 itude and longitude lines being represented
 by border lines as shown.

— Denotes one inch spaces on border line
 of original tracing.

Duval District, Lincoln County, W. Va.
Big Creek Development Co.
3/4 mile southwest of Yawkey.
Elevation, 1100'.

785A

	Top.	Bottom.	Thickness.
Surface	0	16	16
Red rock	16	26	10
Slate	26	91	65
Red rock	91	111	20
Lime	111	131	20
Slate	131	171	40
Sand and shells	171	320	149
Slate	320	425	105
Sand	425	485	60
Coal	485	487	2
Slate	487	505	18
Sand	505	640	135
Coal	640	641	1
Sand	641	830	189
Slate and shells	830	1180	350
Salt Sand	1180	1845	665
Black lime	1845	1880	35
Pencil Cave	1880	1886	6
Big Lime	1886	2059	173
Big Injun Sand	2059	2112	53
Berea shale	2112	2544	432
Brown shale	2544	2564	20
Berea Sand (oil)	2564	2585	21



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1011

WELL RECORD

Permit No. 785-A

Oil or Gas Well X
(KIND)

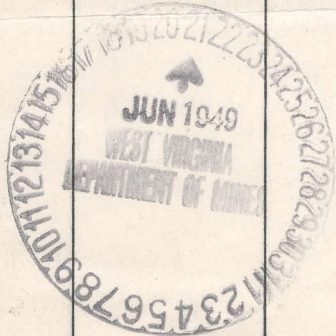
Company G.S.H. SUPPLY CO.
Address Box 895, Tulsa, Okla.
Farm A. G. Grass Acres 155
Location (waters) _____
Well No. 7 Elev. 1078.84
District Duval County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 5/8		1890	Depth set
5 3/16			
3			Perf. top
2		2578	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced _____
Drilling completed _____
Date Shot 11-5-09 From _____ To _____
With 90 qts.
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt sand			1180	1845			
Little lime			1845	1880			
Pencil cave			1880	1886			
Big lime			1886	2059			
Big Injun			2059	2112			
Brown shale			2544	2564			
Berea			2564	2585			



SEP 14 1949