



Company UNITED FUEL GAS CO.
 Address CHARLESTON, W.VA.
 Farm R.B. WOODRUM
 Tract Acres 70 Lease No. 79580
 Well (Farm) No. 1 Serial No.
 Elevation (Spirit Level) 875.53
 Quadrangle SAINT ALBANS *SC*
 County LINCOLN District DUVAL
 Engineer *[Signature]*
 Engineer's Registration No. 662
 File No. 46-53 Drawing No.
 Date 8-22-49 Scale 1"=400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LIN-778-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

Duval District, Lincoln County, W. Va.
 By United Fuel Gas Co., Box 1273, Charleston, W. Va.
 Abandoned under permit Lin-.....-A?

On.....acres.

Elevation,' L.

Drilling commenced May 4, 1920; completed June 22, 1920.

Shot June 23, 1920, with 60 qts.

8 $\frac{1}{4}$ " casing, 500' (475' left in); 6 $\frac{5}{8}$ ", 1664'.

7" steel shoe at 1664'.

.....? well. Record to Dept. of Mines stamped June 15, 1949.

Record to RCT from Mrs. Griffith September 14, 1949. Old File No. 1035.

	Top.	Bottom.
Pittsburgh? Coal	435	440
Salt Sand	1005	1100
Maxton Sand	1595	1635
Little Lime	1635	1656
Pencil Cave	1656	1661
Big Lime	1661	1836
Big Injun Sand	1840	1915
Berea Sand	2350	2370
Total depth		2370



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1035

WELL RECORD

Permit No. 778-A

Oil or Gas Well _____
(KIND)

Company <u>United Fuel Gas Company</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>p. O. Box 1273 - Charleston, W. Va.</u>	Size			
Farm <u>R. B. Woodrum</u> Acres _____	16			Kind of Packer _____
Location (waters) _____	13			<u>7" steel shoe</u>
Well No. _____ Elev. _____	10			Size of _____
District <u>Duval</u> County <u>Lincoln</u>	8 1/4	<u>500</u>	<u>475</u>	Depth set <u>1664'</u>
The surface of tract is owned in fee by _____	6%	<u>1664</u>	<u>1664</u>	
Address _____	5 3/16			Perf. top _____
Mineral rights are owned by _____	3			Perf. bottom _____
Address _____	2			Perf. top _____
Drilling commenced <u>May 4, 1920</u>	Liners Used			Perf. bottom _____
Drilling completed <u>June 22, 1920</u>				
Date Shot <u>6/23/20</u> From _____ To _____				
With <u>60 qts.</u>				
Open Flow _____ /10ths Water in _____ Inch				
_____ /10ths Merc. in _____ Inch				
Volume _____ Cu. Ft.				
Rock Pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT	FEEET	INCHES	
	FEEET	INCHES	
	FEEET	INCHES	

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			435	440			
Salt Sand			1005	1100			
Maxon Sand			1595	1635			
Little Lime			1635	1656			
Pencil Cave			1656	1661			
Big Lime			1661	1836			
Big Injun			1840	1915			
Berea Sand			2350	2370			
Total Depth				2370			



(Over)

SEP 14 1949