

#1	2.70 S	2.56 W
#2	2.80 S	2.45 W
#7	2.86 S	2.56 W
#8	2.93 S	2.63 W
#9	3.00 S	2.72 W

Company W. VA. PIPE PROJECT
 Address P.O. BOX 2452, TULSA, OKLA.
 Farm ALBERT HILL
 Tract _____ Acres 70 Lease No. 71107
 Well (Farm) No. 1, 2, 7, 8, 9 Serial No. _____
 Elevation (Spirit Level) SEE ABOVE
 Quadrangle MADISON
 County LINCOLN District DUVAL
 Engineer PAUL E. JOACHIM
 Engineer's Registration No. 669
 File No. 42-44-49 Drawing No. _____
 Date FEB. 26, 1949 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 LIN - 674-A - #1
 FILE NO. LIN - 675-A - #2
 LIN - 698-A - #8
 LIN - 708-A - #7

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

ALBERT HILL NO. 9 WELL.

775A

Union District, Lincoln County, W. Va.

By W. Va. Pipe Project, Box 2452, Tulsa, Okla.

Abandoned under permit Lin-.....-A?

On 70 acres.

Elevation, 106.66' L.

Drilling completed April 1916.

Shot Apr. 29, 1916, with 80 qts.

6 $\frac{5}{8}$ " casing, 1843'; 2" tubing, 2536'; all left in.

Oil well. Abandonment reported to Dept. of Mines June 15, 1949.

Record to RCT from Mrs. Griffith Aug. 10, 1949. Old File No. 965.

	Top.	Bottom.
Salt Sand	1075	- 1755
Little Lime	1805	- 1830
Pencil Cave	1830	- 1837
Big Lime	1837	- 2017
Big Injun Sand	2017	- 2097
Brown shale	2497	- 2519
Berea Sand	2519	- 2542
Total depth		2542



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

965

WELL RECORD

Permit No. 775-A *or plat 674A*

Oil or Gas Well Oil
(KIND)

Company West Virginia Pipe Project
Address Box 2452, Tulsa, Oklahoma
Farm Albert Hill Acres 70
Location (waters) _____
Well No. 9 Elev. 1088.8
District Union County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

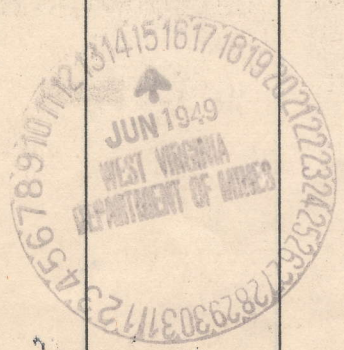
Drilling commenced _____
Drilling completed April, 1918
Date Shot 4-29-18 From _____ To _____
With 80 qts.

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			
8 1/4		<u>1845'</u>	Depth set
6 5/8			
5 3/16			Perf. top
3		<u>2536'</u>	Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			1075	1755			
Little Lime			1805	1830			
Pencil Cave			1830	1837			
B ig Lime			1837	2017			
B ig Injua			2017	2097			
Brown Shale			2497	2519			
B area			2519	2542			



AUG 10 1949

