



New Location
 Drill Deeper
 Abandonment

Company W. VA. PIPE PROJECT
 Address P. O. BOX 2452, TULSA, OKLA.
 Farm J. W. STEPHENS (L. T.)
 Tract _____ Acres 76 Lease No. 71117
 Well (Farm) No. 5, 6, 7, 8, 12 Serial No. _____
 Elevation (Spirit Level) SEE ABOVE
 Quadrangle MADISON
 County LINCOLN District DUVAL
 Engineer PAUL E. JOACHIM
 Engineer's Registration No. 669
 File No. 42-49 Drawing No. _____
 Date FEB. 26, 1949 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. LIN-760-#7
LIN-761-A-#12
LIN-767-A-#5
LIN-769-A-#8
LIN-768-A-#6

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

J. W. STEPHENS NO. 5 (L.T.) WELL.

No. 79 O.F.-Lincoln
No. I-363 CWL p.....

Duval District, Lincoln County, W. Va.
Big Creek Oil & Dev. Co.
1/2 mi. S. of Amy.
Elevation, 1060'.

Well No. 931
767A
or plat 700A

	Top.	Bottom.	Thickness.
Surface	0	- 16	16
Lime shells	16	- 60	44
Slate	60	- 110	50
Red rock	110	- 135	25
Sand	135	- 170	35
Coal	170	- 172	2
Slate	172	- 230	58
Sand	230	- 260	30
Red rock	260	- 275	15
Lime rock	275	- 315	40
Slate	315	- 380	65
Sand	380	- 410	30
Slate	410	- 430	20
Sand	430	- 480	50
Coal	480	- 482	2
Sand and slate	482	- 1150	668
Salt Sand (hole full water at 1270')	1150	- 1760	610
Maxton Sand	1760	- 1830	70
Little Lime	1830	- 1870	40
Big Lime	1870	- 2035	165
Big Injun Sand	2035	- 2100	65
Slate and shells	2100	- 2540	440
Brown shale	2540	- 2560	20
Berea Sand (oil)	2560	- 2583	23



Completed no inspection

931

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No.

767-A on plat 760A

Oil or Gas Well

011

(KIND)

Company West Virginia Pipe Project
Address Box 2452, Tulsa, Oklahoma
Farm J. W. Stephens (L. T.) Acres 76 acres
Location (waters) _____
Well No. 5 Elev. 1087.9
District Union County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Drilling commenced _____
Drilling completed August 31, 1909
Date Shot 9-1-09 & 5-10-11 From _____ To _____
With 90 and 240 qts.

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			DW
13			Size of
10			5 7/16
8 1/4		1870'	Depth set
6 5/8		1938	1938
5 3/16			Perf. top
3			Perf. bottom
2		2577 C	Perf. top
Liners Used			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT			
	FEET	INCHES	
	FEET	INCHES	FEET INCHES
	FEET	INCHES	FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			1150	1760			
Little Lime			1850	1870			
Big Lime			1870	2035			
Big Injun			2035	2100			
Brown Shale			2540	2560			
Berea			2560	2583			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
			3200	3300			
			3300	3400			
			3400	3500			
			3500	3600			
			3600	3700			
			3700	3800			
			3800	3900			
			3900	4000			
			4000	4100			
			4100	4200			
			4200	4300			
			4300	4400			
			4400	4500			
			4500	4600			
			4600	4700			
			4700	4800			
			4800	4900			
			4900	5000			
			5000	5100			
			5100	5200			
			5200	5300			
			5300	5400			
			5400	5500			
			5500	5600			
			5600	5700			
			5700	5800			
			5800	5900			
			5900	6000			
			6000	6100			
			6100	6200			
			6200	6300			
			6300	6400			
			6400	6500			
			6500	6600			
			6600	6700			
			6700	6800			
			6800	6900			
			6900	7000			
			7000	7100			
			7100	7200			
			7200	7300			
			7300	7400			
			7400	7500			
			7500	7600			
			7600	7700			
			7700	7800			
			7800	7900			
			7900	8000			
			8000	8100			
			8100	8200			
			8200	8300			
			8300	8400			
			8400	8500			
			8500	8600			
			8600	8700			
			8700	8800			
			8800	8900			
			8900	9000			
			9000	9100			
			9100	9200			
			9200	9300			
			9300	9400			
			9400	9500			
			9500	9600			
			9600	9700			
			9700	9800			
			9800	9900			
			9900	10000			

DEPARTMENT OF MINES
Date **6-9-49**, 19__

APPROVED **West Virginia Pipe Project**, Owner

By **Ben Novak** (Title)