

Latitude 38° 15'

Longitude 81° 55'

756-A	S 0.29
#1	W 2.96
758-A	S 0.18
#2	W 2.87
762-A	S 0.25
#6	W 3.00
770-A	S 0.19
#7	W 3.05
771-A	S 0.15
#10	W 2.92

893A	S 0.10
#15	W 3.06

795-A	S 0.15
#16	W 3.11
796A	S 0.10
#17	W 2.96
892A	S 0.05
#5	W 3.02

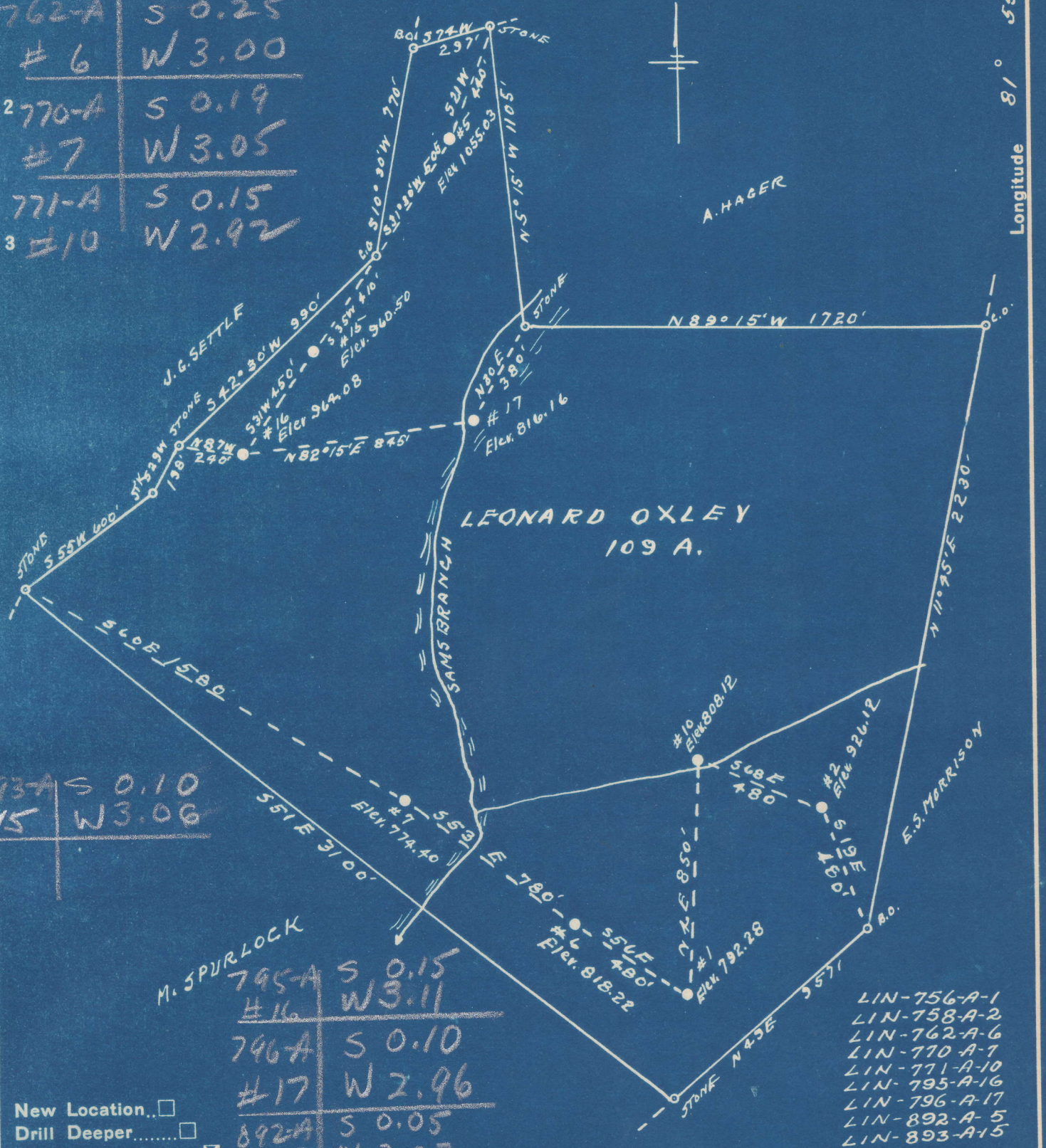
New Location
 Drill Deeper
 Abandonment

Company G. S. H. SUPPLY CO.
 Address TULSA, OKLA.
 Farm LEONARD OXLEY
 Tract _____ Acres 100 Lease No. _____
 Well (Farm) No. 210-15-16-17 Serial No. _____
 Elevation (Spirit Level) SEE ABOVE
 Quadrangle MADISON
 County LINCOLN District DUVAL
 Engineer L. F. Dye
 Engineer's Registration No. 804 **NW**
 File No. _____ Drawing No. _____
 Date 3-31-49 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. _____

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



L. OXLEY NO. 6 WELL.

762A

Duval District, Lincoln County, W. Va.
By G. S. H. Supply Co., Box 895, Tulsa, Okla.
Abandoned under permit Lin-.....-A?

On 109 acres.

Elevation, 780' L.

Shot Oct. 8, 1912, with 80 qts.

6⁵/₈" casing, 1618'; 5³/₁₆"³, 1651'; 2" tubing, 2313'; all left in.

Oil well. Record to Dept. of Mines stamped June 7, 1949.

Record to RGT from Mrs. Griffith July 10, 1949. Old File No. 918.

	Top.	Bottom.
Salt Sand	945	- 1560
Little Lime	1560	- 1595
Pencil Cave	1595	- 1603
Big Lime	1603	- 1763
Big Injun Sand	1763	- 1823
Brown shale	2275	- 2299
Berea Sand	2299	- 2319
Total depth		2319



Completed no inspection

918

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. Ab 762-A or plat 756-A Oil or Gas Well X (KIND)

Company G. S. & H. Supply Co.
Address Box 895, Tulsa, Okla.
Farm L. Oxley Acres 109
Location (waters) _____
Well No. 6 Elev. 780
District Duval County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Drilling commenced _____
Drilling completed _____
Date Shot 10-8-12 From _____ To _____
With 80 qts.
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			Depth set
8 1/4		1618	
6 5/8		1651	
5 3/16			Perf. top
3		2313	Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT			
	FEET	INCHES	
	FEET	INCHES	
	FEET	INCHES	

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt sand			945	1560			
Little lime			1560	1595			
Pencil Cave			1595	1603			
Big lime			1603	1763			
Big Injun			1763	1823			
Brown shale			2275	2299			
Berea			2299	2319			

