



New Location...
 Drill Deeper.....
 Abandonment.....

Company G. S. H. SUPPLY CO.,
 Address TULSA, OKLA.
 Farm A. G. GRASS
 Tract _____ Acres 155 Lease No. _____
 Well (Farm) No. 5-7-8-10-13-16-15 Serial No. _____
 Elevation (Spirit Level) SEE ABOVE
 Quadrangle MADISON
 County LINCOLN District DUVAL
 Engineer L. F. Dye NW
 Engineer's Registration No. 804
 File No. _____ Drawing No. _____
 Date 3-29-49 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. LIN-689-A-#10
LIN-702-A-#13
LIN-759-A-#16 LIN-740-A-#21
LIN-784-A-#15 LIN-754-A-#20

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

"IMPERIAL" TRACING CLOTH
 K & E CO., N. Y.

A. G. GRASS NO. 16 WELL.

Duval District, Lincoln County, W. Va.
By G. S. H. Supply Co., Box 895, Tulsa, Okla.
Abandoned under permit Lin-.....-A?
On 155 acres.
Elevation, 953.77' L.
Shot June 5, 1916, with 80 qts.
6 $\frac{5}{8}$ " casing, 1770'; 5 $\frac{3}{16}$ " tubing, 1806'; 2" tubing, 2449'; all left in.
Oil well. Record to Dept. of Mines stamped June 3, 1949.
Record to RCT from Mrs. Griffith July 10, 1949. Old File No. 896.

759A

en plat 689A

	Top.	Bottom.
Salt Sand	1078	- 1725
Little Lime	1725	- 1756
Pencil Cave	1756	- 1760
Big Lime	1760	- 1950
Big Injun Sand	1950	- 2010
Brown shale	2420	- 2437
Berea Sand	2437	- 2457
Total depth		2457



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

896

No. 759 A

or plat 689A

WELL RECORD

Permit No. _____ Oil or Gas Well _____ (KIND)

Company G. S. & H. Supply Co.
Address Box 895, Tulsa, Okla.
Farm A. G. Grass Acres 155
Location (waters) _____
Well No. 16 Elev. 953.77
District Duval County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Drilling commenced _____
Drilling completed _____
Date Shot 6-5-16 From _____ To _____
With 80 qts.

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			Depth set
8 1/4		1770	
6 5/8		1806	
5 3/16			Perf. top
3		2449	Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt sand			1078	1725			
Little lime			1725	1756			
Pencil cave			1756	1760			
Big lime			1760	1950			
Big Injun			1950	2010			
Brown shale			2420	2437			
Berea			2437	2457			

3112345678910
JUN 1949
WEST VIRGINIA
DEPARTMENT OF MINES

JUL 10 1949