



Company W. VA. PIPE PROJECT
 Address P. O. Box 2452, TULSA, OKLA.
 Farm HESTER A. HAGER HRS.
 Tract _____ Acres 103 Lease No. _____
 Well (Farm) No. 1,3,4,5,6,8 Serial No. _____
 Elevation (Spirit Level) SEE ABOVE
 Quadrangle MADISON
 County LINCOLN District DUVAL
 Engineer PAUL E. JOACHIM
 Engineer's Registration No. 669
 File No. 42-44-49 Drawing No. _____
 Date JUNE 4, 1949 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. LIN-695-A-#3
LIN-725-A-#6 LIN-699-A-#1
LIN-723-A-#4
LIN-726-A-#8 LIN-724-A-#5

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

HAGER HEIRS NO. 5 WELL.

724A

on plot
695-A

Duval District, Lincoln County, W. Va.
By W. Va. Pipe Project, Box 2452, Tulsa, Okla.
Abandoned under permit Lin-.....-A?
On 103 acres.
Elevation, 852.61' L.
Drilling completed January 1909.
Shot Jan. 27, 1909, and Nov. 11, 1911, with 40 and 60 qts.
6 $\frac{5}{8}$ " casing, 1648'; 5 $\frac{3}{16}$ ", 1683'; all left in.
Oil well. Abandonment reported to Dept. of Mines Apr. 30, 1949.
Record to RCT from Mrs. Griffith Aug. 10, 1949. Old File No. 964.

	Top.	Bottom.
Coal	170	- 173
Coal	295	- 298
Coal	355	- 360
Salt Sand	914	- 1630
Little Lime	1600	- 1645
Big Lime	1650	- 1820
Berea Sand	2311	- 2331
Total depth		2331



964

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. mt-A

Oil or Gas Well Oil

(KIND)

Company West Virginia Pipe Project
Address Box 2452, Tulsa, Oklahoma
Farm Hager Heirs Acres 103
Location (waters) _____
Well No. 5 Elev. 852.61
District Duval County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Drilling commenced _____
Drilling completed January, 1909
Date Shot 1-27-09 and 11-11-11 From _____ To _____
With 40 and 60 qts.

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			
8 1/4		1648	Depth set
6 5/8		1683	
5 3/16			Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			170	173			
Coal			295	298			
Coal			355	360			
Salt Sand			914	1630			
Little Lime			1600	1645			
Big Lime			1650	1820			
Berea			2311	2351			

