

Company W. VA. PIPE PROJECT
 Address P. O. Box 2452, TULSA, OKLA.
 Farm HESTER A. HAGER HRS.
 Tract _____ Acres 103 Lease No. _____
 Well (Farm) No. 1,3,4,5,6,8 Serial No. _____
 Elevation (Spirit Level) SEE ABOVE
 Quadrangle MADISON
 County LINCOLN District DUVAL
 Engineer PAUL E. JOACHIM
 Engineer's Registration No. 669
 File No. 42-44-49 Drawing No. _____
 Date JUNE 4, 1949 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LIN-695-A-#3
LIN-725-A-#6 LIN-699-A-#1
LIN-726-A-#8 LIN-723-A-#4
LIN-724-A-#5

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

HAGER HEIRS NO. 3 WELL.

695A

Duval District, Lincoln County, W. Va.
By West Virginia Pipe Project, Box 2452, Tulsa, Okla.
Abandoned under permit Lin-.....-A?

On 103 acres.

Elevation, ' L.

Drilling completed August 1908.

Shot at 2223-2238', Aug. 28, 1909, with 30 qts.; Oct. 19, 1911, with
60 qts.; Oct. 8, 1918, with 60 qts.; and Aug. 20, 1919, with 60 qts.

6 5/8" casing, 1542'; 5 1/8", 1588'; 2" tubing, 2230'.

Hook wall packer, 5 1/2 x 7, set at 1588'.

Oil well. Abandonment reported to Dept. of Mines April 14, 1949.

Record to RCT from Mrs. Griffith May 21, 1949. Old File No. 862.

	Top.	Bottom.
Coal	275	- 281
Pittsburgh? Coal	581	- 587
Salt Sand	770	- 831
Little Lime	1509	- 1539
Big Lime	1541	- 1720
Big Injun Sand	1720	- 1795
Berea Sand	2220	- 2240
Total depth		2240



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

862

WELL RECORD

Permit No. 695-A

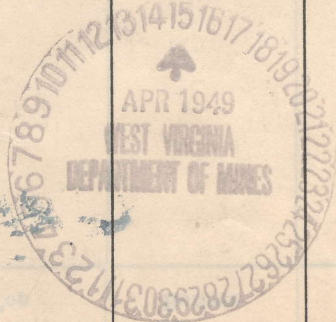
Oil or Gas Well Oil
(KIND)

Company West Virginia Pipe Project
Address Box 2452, Tulsa, Oklahoma
Farm Hager Heirs Acres 103
Location (waters) _____
Well No. 3 Elev. _____
District Duval County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced _____
Drilling completed August, 1908
Date Shot From 2223 To 2238
With 8-28-09, 30 qts. 10-19-11, 60 qts.
10-8-18, 60 qts. 8-20-19, 60 qts.
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			<u>Hook Wall</u>
10			Size of _____
8 1/4			<u>5 1/2 x 7</u>
6 5/8	<u>733</u>	<u>1542</u>	Depth set _____
5 3/16		<u>1588</u>	<u>1588</u>
3			Perf. top _____
2		<u>2230</u>	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			275	281			
Pittb. Coal			581	587			
Salt Sand			770	831			
Little Lime			1509	1539			
Big Lime			1541	1720			
Big Injun			1720	1795			
Berea			2220	2240			



(Over)

MAY 01 1949

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
			3350	3350			
			1350	1350			
			1347	1350			
			1300	1350			
			110	307			
			307	307			
			307	307			

DEPARTMENT OF MINES
STATE OF WEST VIRGINIA

Date 4-14-49, 19__

APPROVED _____, Owner

By Ben Novak (Title)