

Latitude 38° 15'

Longitude 82° 10'

CYNTHIA SCITES

(IRA ADKINS)

UNITED FUEL GAS CO.  
MINERAL TRACT No. 7

ALPH COAL  
Co.

GUYANDOT RIVER

2201

White Oak

N87°E 490'

S67°E 660'

N70°30'E 180'  
Sugar Beech

S10°E 66'

Sycamore on Bank  
of River

CAMP BRANCH

FRANCIS MIDKIFF

3.41 S  
1.31 W

- New Location
- Drill Deeper
- Abandonment

Company UNITED FUEL GAS CO.  
 Address CHARLESTON, WVA.  
 Farm UNITED FUEL GAS CO. MINERAL  
 Tract 7 Acres 1,861.02 Lease No. \_\_\_\_\_  
 Well (Farm) No. \_\_\_\_\_ Serial No. 2201  
 Elevation (Spirit Level) 508.20  
 Quadrangle MIDKIFF  
 County LINCOLN District SHERIDAN  
 Engineer [Signature]  
 Engineer's Registration No. 662  
 File No. 30-49 Drawing No. \_\_\_\_\_  
 Date 3-2-49 Scale 1"=400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. LIN-682-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

1091

WELL RECORD  
ABANDONMENT

Permit No. 682-A

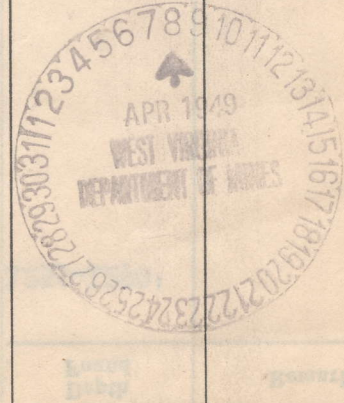
Oil or Gas Well Gas  
(KIND)

Company United Fuel Gas Company  
Address P. O. Box 1273, Charleston 25, W. Va.  
Farm U.F.G. Co. Min. Tr. No. 7 Acres 11,861.02  
Location (waters) Guyandotte River  
Well No. 2201 Elev. 608.20  
District Sheridan County Lincoln  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by United Fuel Gas Company  
P. O. Box 1273, Address Chas. 25, W. Va.  
Drilling commenced Not Given (Sometime in 1914)  
Drilling completed " "  
Date Shot 4-15-14 From \_\_\_\_\_ To \_\_\_\_\_  
With 60 Quarts  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
56 /10ths Merc. in 2" Inch  
Volume 1,164 M Cu. Ft.  
Rock Pressure 470 lbs. 24 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water 50 feet  
Salt water 420 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	38	38	Size of
8 1/4			
6 1/2	1042	1042	Depth set
5 3/16			
3			Perf. top
2 Tubing		1350	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 258 FEET 60 INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Gravel			5	50	Fresh Water	50'	Hole full
Sand			50	110			
Slate			110	120			
Sand			120	150			
Slate			150	155			
Lime			155	170			
Slate			170	230			
Sand			230	240			
Slate			240	258			
Coal			258	263			
Sand			263	314			
Slate			314	390	Salt Water	420'	Hole Full
Salt Sand			390	610			
Slate			610	615			
Sand			615	648			
Slate			648	670			
Sand			670	682			
Lime			682	697			
Sand			697	708			
Slate			708	710			
Sand			710	800			
Slate			800	808			
Lime			808	823			
Slate			823	828			
Lime			828	860			
Sand			860	887			
Slate			887	890			
Red Rock			890	905			
Lime			905	910			
Slate			910	918			
Red Rock			918	940			
Slate			940	971			
Maxon Sand			971	991			
Slate			991	1001			
Little Lime			1001	1023			
Pencil Cave			1023	1027			
Big Lime			1027	1224			



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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock			1224	1245	Gas	1255-1290'	
Big Injun Sand			1245	1300			
Slate			1300	1350			
Total Depth				1350'			
		$  \begin{array}{r}  1350 \\  142 \\  \hline  1198 \\  63 \\  \hline  1261  \end{array}  $					

Date April 7, 19 49

APPROVED United Fuel Gas Co., Owner

By M. H. Moore  
Chief Engineer (Title) R