

of original tracing.

Date <u>2-24-49</u> Scale <u>1"=400'</u>
"IMPERIAL" TRACING CLOTH

K & E CO., N. Y.

6200

Duval District, Lincoln County, W. Va. By United Fuel Gas Co., Box 1273, Charleston, 25, W. Va. Abandoned under permit Lin-...-A? On 11,327 acres, on Big Branch. Elevation, 1061 L. Minerals owned by Horse Creek Land & Mining Co., 1510 Kanawha Valley

Bldg., Charleston, W. Va.

Drilling commenced Feb. 9, 1916; completed March 16, 1916.

Shot March 21, 1916, at 2427-2439', with 60 qts.

Oil, 2 bbls., lst 24 hrs.

65 casing, 1773'; 2" tubing, 2443'; all left in.

Oil well. Record to Dept. of Mines dated Feb. 23, 1949.

Record to RCT from Mrs. Griffith September 14, 1949. Old File No. 1017.

	Top.	Bottom.
Clay	0	- 16
Slate and shells	16	- 140
Sand	140	- 190
Slate and shells	190	- 300
Sand	300	- 340
Slate and shells	340	- 500
Sand	500	- 540
Coal	540	- 545
Slate and shells	545	- 995
Salt Sand		- 1600
Slate and shells	1600	- 1685
Maxton Sand	-	- 1700
Slate		- 1716
Little Lime	1716	- 1740
Pencil Cave	1740	- 1745
Big Lime	1745	- 1935
Big Injun Sand	1935	- 2005
Slate and shells		- 2423
Berea Sand (gas, 2424-2427'; oil, 2430-37')	2423	
Total depth		2443

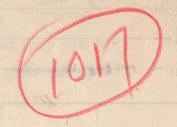




STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES





OIL

Permit No.	ABANDONMENT	NMANT		Oil or Gas Well (KIND)		
Company United Fuel Gas Co.  Address P. O. Box 1273, Charleston 25,		Used in Drilling	Left in Well	Packers		
Farm Horse Creek Land & Mining Coacres.  Location (waters) Big Branch  Well No. 41 Elev.	11.327 Size		1 288.0	Kind of Packer		
District Duval County Linco	1310	Section of the second		Size of		
Mineral rights are owned by Horse Creek Land & 1510 Kan. Valley BldgAddress Charlestor		1773	1773	Depth set		
Drilling commenced 2-9-16 Drilling completed 3-16-16	32Tubing		2443	Perf. top Perf. top Perf. top		
Date Shot 3-21-16 From 2427 To 24  With 60 (Q+5)  Open Flow /10ths Water in	Liners Used			Perf. bottom		
/10ths Merc. in	Inch CASING CEM	ENTED	SIZE	No. FtDate		
Rock Pressure lbs.  Oil 2 bbls.  Fresh water feet	, 1st 24 hrs.	NCOUNTERED		FEET INCHES		
Salt water feet feet	Teer	TINC		FEETINCHES		

Rock Pressure Oil Fresh water Salt water			hrs _bbls., 1st 24 hrsfeetfeet	COAL WAS E	NCOUNTERED		rINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay Slate & Shells Sand Slate & Shells Sand Coal Slate & Shells Salt Sand Slate & Shells Salt Sand Slate & Shells Maxon Sand Slate Little Lime Pencil Cave Big Lime Big Injun Slate & Shell Berea Total Depth			0 16 140 190 300 340 500 545 995 1600 1685 1700 1716 1740 1745 1935 2005 2423	16 140 190 300 340 500 545 995 1600 1685 1700 1716 1740 1745 1935 2005 2423 2443	Gas Oil	2424-2427 2430-2437	
		-1	101415/6/7 <sub>20</sub>	\$10.20.22.23.24 Sept. 10.40	ED1282930377		
Formation	Cožoz	Hurd ar Soft	3.00	Betton	OU COR	Depth	Remarks

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
				148			
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Secretary Secretary V							
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Annual district		PERMITTER FOR	St. F. St.	Substant States	gargest .	No.	
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			DEFARTME	INT OF MIN	Date	February 23	, 19 49

MATHEWS PRINTING AND LITHOGRAPHING CO

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	Date	Februa	ry 23,	, 19 49
APPROVED	Ur	nited Fuel	Gas Co.	, Owne
Ву	19.	H. Au	ours	
Ch	ief Engir	neer (Tit	le)	