

Company UNITED FUEL GAS CO.

Address CHARLESTON, W.VA.

Farm W. T. BELL

Tract Acres 50 Lease No. 71092
F3868
Well (Farm) No. 4, 6 Serial No. F3870
Elevation (Spirit Level) 4-10395,6-901,5

Quadrangle MADISON

County LINCOL N District DUVAL

Engineer

Engineer's Registration No. 662
File No. 44-49 Drawing No.

Date 2-24-49 Scale

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. LIN-616-A-#4 LIN-617-A-#6

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

Duval District, Lincoln County, W. Va.

By United Fuel Gas Co., Box 1273, Charleston, 25, W. Va.

Abandoned under permit Lin-...-A?

On 50 acres, on Porters Fork.

Elevation, 1039.5' L.

Minerals ewned by Effa Bell et al., Culloden, W. Va.

Drilling commenced Feb. 5, 1910; completed March 29, 1910.

Oil, 38 bbls., 1st 24 hrs.

Shot March 31, 1910, with 90 qts.; Sept. 2, 1913, at 2447-2463', with 150 qts.; Feb. 3, 1915, with 15 qts.; and Feb. 21, 1915, at 2458-2461', with 110 qts.

65 casing, 1775'; 2" tubing, 2435'; all left in.

Oil well. Abandonment reported to Dept. of Mines Feb. 18, 1949.

Record to RCT from Mrs. Griffith May 21, 1949. Old File No. 846.

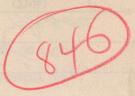
52 + [-2	Top. Bettom.
Salt Sand	1060 - 1680
Little Lime	1700 - 1760
Pencil Cave	1760 - 1765
Big Lime	1765 - 1950
Big Injun Sand	1950 - 2020
Brown shale	2425 - 2445
Berea Sand	2445 - 2466
Total depth	2466
	2100



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION



Permit No.

WELL RECORD

ABANDONMENT

Oil or Gas Well_ (KIND)

						RESERVE SERVE	
Company Address P. O.			n, 25, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm					*		
Location (waters				Size			W. J. & D. Jan
			Elev. 1039.5	16			Kind of Packer
			Lincolr .	13			
The surface of tr				10	Charle ACTUT		Size of
		Address		81/4	2 5252 55	2006	
Mineral rights a	re owned by	Effa Bel	l, etal	65%	1775	1775	Depth set
			t Virginia	5 3/16			
Drilling commen	ced 2-5-1	0		3	AND THE PARTY OF T	2435	Perf. top
Drilling complete	ed 3-29-	10		2 Tubing	E De House States	2433	Perf. bottom
Date Shot	Fron	m	То	Liners Used			Perf. top
With				12		4	Perf. bottom
Open Flow	/10ths Water	in	Inch				
			Inch	CASING CEME	ENTED	SIZE	No. FtDate
Volume	1 Commence	1	Cu. Ft.			1	
			hrs.	COAL WAS EI	VCOIINTEDED	AT .	FEET INCHES
			bbls., 1st 24 hrs.				
			feet				
Salt water		feet	feet	FEET	INC.	HES	FEETINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand Little Lime Pencil Cave Big Lime Big Injun Brown Shale Berea	15 Q	arts To	op of Shot 244 op of Shot 245 1060 1700 1760 1765 1950- 2425 2445			5	
		ANALS IRES	1021/222321C	C/1/2829303/1/2			

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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ngor corece			co-35	gpu			
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						Let 0	
			METT	RECORI		un m. consu	

MATHEWS PRINTING AND LITHOGRAPHING CO

APPROVED United Fuel Gas Co. , Owner

By ______ Chief Engineer (Title)