



Company UNITED FUEL GAS CO.
 Address CHARLESTON, W.VA.
 Farm F.M. MIDKIFF
 Tract _____ Acres 100 Lease No. 71102
 Well (Farm) No. 9 Serial No. F-9879
 Elevation (Spirit Level) 1205.1
 Quadrangle MADISON **NW**
 County LINCOLN District DUVAL
 Engineer _____
 Engineer's Registration No. 662
 File No. 44-49 Drawing No. _____
 Date 2-24-49 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LIN-615-A #9

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

F. M. MIDKIFF NO. 9 WELL.

615A

Duval District, Lincoln County, W. Va.

By United Fuel Gas Co., Box 1273, Charleston, 25, W. Va.

Abandoned under permit Lin-.....-A?

On 100 acres, on Mosey Branch.

Elevation, 1205.1' L.

Minerals owned by J. H. Midkiff, 230 Guyan St., Huntington, 2, W. Va.

Drilling commenced Sept. 19, 1911; completed Dec. 19, 1911.

Shot Dec. 11, 1911, and Mar. 2, 1914, at 2639-2649', with 80 and 150 qts.

Oil, 16 bbls., 1st 24 hrs.

6⁵/₈" casing, 1950'; 2" tubing, 2602'; all left in.

Oil well. Abandonment reported to Dept. of Mines Feb. 21, 1949.

Record to RCT from Mrs. Griffith Aug. 10, 1949. Old File No. 979.

	Top.	Bottom.
Salt Sand	1280	- 1850
Little Lime	1897	- 1937
Pencil Cave	1937	- 1940
Big Lime	1940	- 2125
Big Injun Sand	2125	- 2195
Brown shale	2607	- 2627
Berea Sand	2627	- 2648
Total depth		2648



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

979

WELL RECORD
ABANDONMENT

Oil or Gas Well OIL
(KIND)

Permit No. Ab 615-A

Company United Fuel Gas Co.
 Address P. O. Box 1273, Charleston 25, W. Va.
 Farm F. M. Midkiff Acres 100
 Location (waters) Mosey Branch
 Well No. 9 Elev. 1205.1
 District Duval County Lincoln
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by J. H. Midkiff
230 Guyan Street Address Huntington 2, W. Va.
 Drilling commenced 9-19-11
 Drilling completed 12-19-11
 Date Shot 12-11-11 From --- To ---
 With 80 Quarts, 150 Qts. 2639 To 2649
 Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil 16 _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 3/8	1950	1950	Depth set
5 3/16			
3			Perf. top
2 Tubing		2602	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			1280	1850			
Little Lime			1897	1937			
Pencil Cave			1937	1940			
Big Lime			1940	2125			
Big Injun			2125	2195			
Brown Shale			2607	2627			
Berea			2627	2648			
Total Depth				2648			



