

JOHN F. STEPHENS _ Acres 100 Lease No. 71105 Well (Farm) No.ک*رکے کی کی باک* Serial No._ MADISON Quadrangle __ County LINCOLN District DUVAL Engineer ___ Engineer's Registration No. _____662 File No. 42 -49 __Drawing No. Date 2-5-49 Scale_

CHARLESTON

WELL LOCATION MAI LIN-604-A-#8 LIN- 603-A-#5

N - 607-A -#10 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented

by border lines as shown. LIN-608-A-# 12

- Denotes one inch spaces on border line of original tracing.

668A

Duval District, Lincoln County, W. Va.

By United Fuel Gas Co., Box 1273, Charleston, 25, W. Va.

Abandoned under permit Lin-...-A?

On 100 acres, on Straight Fork.

Elevation, 807.2' L.

Minerals owned by J. F. Stephens et al., 104 Hall Stl, Clarksburg, W. Va.

Drilling commenced May 25, 1917; completed July 4, 1917.

Shot July 7, 1917, at 2271-2287', with 80 qts.

Oil, 5 bbls., 1st 24 hrs.

658" casing, 1590'; 2" tubing, 2283'; all left in.

Oil well. Record to Dept. of Mines dated Feb. 16, 1949.

Record to RCT from Mrs. Griffith September 14, 1949. Old File No. 1032.

	Top.	Bottom.	
Salt Sand	850	- 1460	
Little Lime	1540	- 1575	
Pencil Cave	1575	- 1580	
Big Lime	1580	- 1760	
Big Injun Sand	1760	- 1820	
Brown shale	2249	- 2269	
Berea Sand	2269	- 2289	
Total depth		2289	



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.

- C- C

WELL RECORD

ABANDONMENT

Oil or Gas Well OIL

Campletee no Inspection

				Casing and Tubing	Used in Drilling	Left in Well	Packers
					*		
				Size	4 A 44		Tr. 1 C.D. dan
Well No. 12			Elev. 807.2	16		* * *	Kind of Packer
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Date Shot 7-1	7-17 From	2271 To	2287	Liners Used	34 (* %) <u>%)</u>		Perf. top
With 80 Qua	arts	1273, Charleston 25, W. Va. Stephens Acres 100 Shealght Fork Elev 207.2 Elev 307.2 Elev 307.2 16. Size 6 Size 6					
		in	Inch				
				CASING CEME	ENTED	SIZE	No. FtDate
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Salt Sand Little Lime Pencil Cave Big Lime Big Injun Brown Shale Berea Total Depth			850 1540 1575 1580 1760 2249	1575 1580 1760 1820 2269 2289	(
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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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APPROVED United Fuel Cas Co. , Owner

By Chief Engineer (Title) R.