



#4	2.80 S
	3.15 W
#5	2.72 S
	3.20 W
#6	2.73 S
	3.09 W

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W.VA.
 Farm PETER WOODRUM
 Tract _____ Acres 97 Lease No. _____
 Well (Farm) No. 4, 5, 6 Serial No. _____
 Elevation (Spirit Level) 4-850, 5-846, 6-944
 Quadrangle MADISON
 County LINCOLN District UNION
 Engineer J.A. Moore
 Engineer's Registration No. 662
 File No. 42-49 Drawing No. _____
 Date 12-12-48 Scale 1"=800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. LIN-556-A-#4
LIN-557-A-#5
LIN-558-A-#6

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

PETER WOODRUM NO. 6 WELL.

558A

Union District, Lincoln County, W. Va.
By United Fuel Gas Co., Box 1273, Charleston, 25, W. Va.
Abandoned under permit Lin-.....-A?
On 97 acres, on Sugartree Fork.
Elevation, 944' L.
Minerals owned by Stella Woodrum, Agent, Albany, Ohio.
Drilling commenced July 19, 1913; completed Sept. 2, 1913.
Shot Sept. 4, 1913, at 2394-2410', with 80 qts.
Oil, 12 bbls., 1st 24 hrs.
6⁵/₈" casing, 1715'; 2" tubing, 2407'; all left in.
Oil well. Abandonment reported to Dept. of Mines Dec. 14, 1948.
Record to RCT from Mrs. Griffith Aug. 10, 1949. Old File No. 1003.

	Top.	Bottom.
Salt Sand	970	- 1600
Little Lime	1670	- 1700
Pencil Cave	1700	- 1705
Big Lime	1705	- 1895
Big Injun Sand	1895	- 1960
Brown shale	2370	- 2392
Berea Sand	2392	- 2413
Total depth		2413



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1003

WELL RECORD
ABANDONMENT

Permit No. 558-A

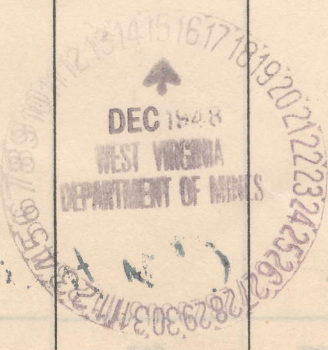
Oil or Gas Well Oil
(KIND)

Company UNITED FUEL GAS CO.
Address P.O. Box 1273, Charleston 25, W. Va.
Farm Peter Woodrum Acres 97
Location (waters) Sugar Tree Fk.
Well No. 6 Elev. 944
District Union County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Stella Woodrum, Agt.
Albany, Address Ohio
Drilling commenced 7-19-13
Drilling completed 9-2-13
Date Shot 9-4-13 From 2394 To 2410
With 80 Qts.
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil 12 _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			Size of _____
10			
8 1/4			
6 5/8	1715	1715	Depth set _____
5 3/16			
3			Perf. top _____
2 Tubing		2407	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			970	1600			
Little Lime			1670	1700			
Pencil Cave			1700	1705			
Big Lime			1705	1895			
Big Injun			1895	1960			
Brown Shale			2370	2392			
Berea			2392	2413			
Total Depth				2413			



(Over)

AUG 10 1949

