



#4 2.80 S
3.15 W

#5 2.72 S
3.20 W

#6 2.73 S
3.09 W

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W.VA.
 Farm PETER WOODRUM
 Tract _____ Acres 97 Lease No. _____
 Well (Farm) No. 4, 5, 6 Serial No. _____
 Elevation (Spirit Level) 4-850, 5-846, 6-944
 Quadrangle MADISON
 County LINCOLN District UNION
 Engineer J.A. Moore
 Engineer's Registration No. 662
 File No. 42-49 Drawing No. _____
 Date 12-12-48 Scale 1"=800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. LIN-556-A-#4
LIN-557-A-#5
LIN-558-A-#6

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

PETER WOODRUM NO. 5 WELL.

557A

Union District, Lincoln County, W. Va.

By United Fuel Gas Co., Box 1273, Charleston, 25, W. Va.

Abandoned under permit Lin-.....-A?

On 97 acres, on Sugartree Fork.

Elevation, 846' L.

Minerals owned by Stella Woodrum, Agent, Albany, Ohio.

Drilling commenced Aug. 11, 1913; completed Sept. 25, 1913.

Shot Oct. 27, 1913, at 2305-2321', with 80 qts.

Oil, 12 bbls., 1st 24 hrs.

6⁵/₈" casing, 1640'; 2" tubing, 2316'; all left in.

Oil well. Abandonment reported to Dept. of Mines Dec. 14, 1948.

Record to RCT from Mrs. Griffith July 10^m, 1949. Old File No. 949.

	Top.	Bottom.
Salt Sand	880	- 1530
Little Lime	1595	- 1625
Pencil Cave	1625	- 1630
Big Lime	1630	- 1810
Big Injun Sand	1810	- 1885
Brown shale	2273	- 2303
Berea Sand	2303	- 2322
Total depth		2322



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

949

WELL RECORD
ABANDONMENT

Permit No. 557-A

Oil or Gas Well Oil
(KIND)

Company UNITED FUEL GAS CO.
Address P.O. Box 1273, Charleston 25, W. Va.
Farm Peter Woodrum Acres 97
Location (waters) Sugar Tree Fk.
Well No. 5 Elev. 846
District Union County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Stella Woodrum, Agt.
Albany, Address Ohio
Drilling commenced 8-11-13
Drilling completed 9-25-13
Date Shot 10-27-13 From 2305 To 2321
With 80 Qts.
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil 12 _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			Size of _____
10			Depth set _____
8 1/2			Perf. top _____
6 5/8	1640	1640	Perf. bottom _____
5 3/16			Perf. top _____
3			Perf. bottom _____
2 Tubing		2316	
Liners Used			

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			880	1530			
Little Lime			1595	1625			
Pencil Cave			1625	1630			
Big Lime			1630	1810			
Big Injun			1810	1885			
Brown Shale			2273	2303			
Berea			2303	2322			



