



New Location...
 Drill Deeper...
 Abandonment...

Company UNITED FUEL GAS CO.
 Address CHARLESTON, WVA.
 Farm ALFORD WHITE
 Tract 1 Acres 110 Lease No. 71068
 Well (Farm) No. 2, 3, & 5 Serial No. _____
 Elevation (Spirit Level) 2-828, 3-1072, 5-960
 Quadrangle MADISON
 County LINCOLN District DUVAL *NW*
 Engineer [Signature]
 Engineer's Registration No. 662
 File No. 44-49 Drawing No. _____
 Date 10-26-48 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. LIN-542-A-#2
LIN-543-A-#3
LIN-544-A-#5

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

ALFORD WHITE NO. 3 WELL.

Duval District, Lincoln County, W. Va.
By United Fuel Gas Co., Box 1273, Charleston, 25, W. Va.
Abandoned under permit Lin-.....-A?
On 110 acres, on Straight Creek.
Elevation, 1072' L.

543A

Minerals owned by Matilda White, 3215 Mozart Ave., Cincinnati, Ohio.
Drilling commenced May 7, 1911; completed June 24, 1911.

Date shot, not given.

6 $\frac{5}{8}$ " casing, 1840'; 2" tubing, 2541'; all left in.

Oil well. Abandonment reported to Dept. of Mines Nov. 16, 1948.

Record to RCT from Mrs. Griffith Feb, 17, 1949. Old File No. 803.

	Top.	Bottom.
Salt Sand	1070	- 1715
Little Lime	1785	- 1820
Pencil Cave	1820	- 1825
Big Lime	1825	- 2015
Big Injun Sand	2015	- 2105
Brown shale	2508	- 2528
Berea Sand	2528	- 2549
Total depth		2549



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

803

Permit No. Ab 543-A

WELL RECORD
ABANDONMENT

Oil or Gas Well Oil
(KIND)

Company UNITED FUEL GAS CO.
Address P.O. Box 1273, Charleston 25, W. Va.
Farm Alford White Acres 110
Location (waters) Straight Cr.
Well No. 3 Elev. 1072
District Duval County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Matilda White
3215 Mozart Ave. Address Cincinnati, Ohio
Drilling commenced 5-7-11
Drilling completed 6-24-11
Date Shot Not Given From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil Not Shown bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8	<u>1840</u>	<u>1840</u>	Depth set
5 3/16			
3			Perf. top
2 Tubing	<u>106.21'</u>	<u>2541</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			1070	1715			
Little Lime			1785	1820			
Pencil Cave			1820	1825			
Big Lime			1825	2015			
Big Injun			2015	2105			
Brown Shale			2508	2528			
Berea			2528	2549			
Total Depth				2549			



