



Company UNITED FUEL GAS CO
 Address CHARLESTON, W.VA.
 Farm ELIZA CARNES
 Tract 1 Acres 90 Lease No. 71076
 Well (Farm) No. 2, 3 & 7 Serial No. _____
 Elevation (Spirit Level) 2-1069-3-1125-7-916
 Quadrangle MADISON
 County LINCOLN District UNION
 Engineer J. W. Moore
 Engineer's Registration No. 662
 File No. 42-49 Drawing No. _____
 Date 9-1-48 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 LIN-539-A-#2
 FILE NO. LIN-540-A-#3
 LIN-541-A-#7

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

ELIZA CARNES NO. 2 WELL.

539A

Union District, Lincoln County, W. Va.
By United Fuel Gas Co., Box 1273, Charleston, 25, W. Va.
Abandoned under permit Lin-.....-A?
On 90 acres, on Sugartree ~~man~~ Fork.
Elevation, 1069' L.
Minerals owned by J. R. Osborne, Agent, et al., Griffithsville, W. Va.
Drilling commenced June 20, 1912; completed July 25, 1912.
Date shot, not given.
6 $\frac{5}{8}$ " casing, 1840'; 5 $\frac{3}{8}$ ", 1903'; 2" tubing, 2523'; all left in.
Oil well. Abandonment reported to Dept. of Mines Nov. 16, 1948.
Record to RCT from Mrs. Griffith April 18, 1949. Old File No. 829.

	Top.	Bottom.
Salt Sand	1140	- 1740
Little Lime	1740	- 1795
Pencil Cave	1795	- 1800
Big Lime	1800	- 1970
Big Injun Sand	1970	- 2025
Brown shale	2498	- 2518
Berea Sand	2518	- 2541
Total depth		2541



Completed no inspection

829

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD
ABANDONMENT

Permit No. 539 A

Oil or Gas Well Oil
(KIND)

Company UNITED FUEL GAS CO.
Address P.O. Box 1273, Charleston 25, W. Va.
Farm Eliza Carnes Acres 90
Location (waters) Sugar Tree Pk.
Well No. 2 Elev. 1069
District Union County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by J. R. Osborne Agt. et al
Griffithsville, Address W. Va.
Drilling commenced 6-20-12
Drilling completed 7-25-12
Date Shot Not Given From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil Not Given bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8	1840	1840	Depth set
5 3/16	1903	1903	
3			Perf. top
2 Tubing		2523	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			1140	1740			
Little Lime			1740	1795			
Pencil Cave			1795	1800			
Big Lime			1800	1970			
Big Injun			1970	2025			
Brown Shale			2498	2518			
Berea			2518	2541			
Total Depth				2541			



