



New Location
 Drill Deeper
 Abandonment

(Handwritten signature)

1.29 W
 3.5 Q

Company BLUE RIDGE GAS CO. MERRITTS CREEK GAS CO.
 Address CHARLESTON, WEST VA.
 Farm H. H. AND MOLLIE SITES
 Tract _____ Acres 60 Lease No. B.R. 70
 Well (Farm) No. 32 Serial No. _____
 Elevation (Spirit Level) 780
 Quadrangle MIDKIFF
 County LINCOLN District UNION
 Engineer S. V. HAWORTH
 Engineer's Registration No. 224
 File No. _____ Drawing No. _____
 Date 3/16/40 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LIN-214A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

219A

Union District, Lincoln County, W. Va.

By Blue Ridge Gas Co., 303 Union Bldg., Charleston, W. Va.

Abandoned under permit Lin----A.

Elevation.....

Drilling commenced Aug. 6, 1923; completed, Aug. 29, 1923.

8 1/4" casing, 220'; 6 5/8", 1330'; 2" tubing, 2047'.

Anchor packer.

Gas?well. Abandonment reported to Dept. of Mines (filed) Mar.20,1940.

Record to RCT from Mrs. Griffith March 27, 1940.

	Top.	Bottom.
Salt Sand	650	- 930
Maxton Sand	970	- 1050
Little Lime	1285	- 1305
Pencil Cave	1305	- 1311
Big Lime	1311	- 1495
Keener Sand	1495	- 1505
Big Injun Sand	1505	- 1525
Berea Sand	2028	- 2043
Total depth		2049

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

518

WELL RECORD

Permit No.

Oil or Gas Well (Kind)

Company Blue Ridge Gas Company
Address 305 Union Bldg. Charleston, W. Va.
Farm H. H. & Mollie Spites Acres
Location (waters) Union
Well No. 32 Elev.
District Union County Lincoln
The surface of tract is owned in fee by
Mineral rights are owned by
Drilling commenced 8-6-23
Drilling completed 8-29-23
Date shot Depth of shot
Open Flow /10ths Water in Inch
/10ths Merc. in Inch

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			<u>Anchor</u>
10			Size of
8 1/4	<u>220</u>		
6 5/8	<u>1830</u>		Depth set
5 3/16			
3			Perf. top
2	<u>2047</u>		Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Volume Cu. Ft. CASING CEMENTED SIZE No. Ft. Date
Rock Pressure lbs hrs
Oil bbls., 1st 24 hrs
Fresh water feet FEET INCHES FEET INCHES
Salt water feet FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			650	930			
Maxton Sand			970	1050			
Little Lime			1285	1305			
Pencil Cave			1305	1311			
Big Lime			1311	1495			
Keener Sand			1495	1505			
Big Injun Sand			1505	1525			
Berea Sand			2020	2043			
		TOTAL DEPTH		2049			

