

03/10/2023



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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, March 10, 2023  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT  
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 1  
47-043-03622-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number:  
Farm Name: LYME MOUNTAINEER TIM<sup>+</sup>  
U.S. WELL NUMBER: 47-043-03622-00-00  
Vertical Plugging  
Date Issued: 3/10/2023

Promoting a healthy environment.

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

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### CONDITIONS

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1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.

4704303622

WW-4B  
Rev. 2/01

1) Date February 24 **03/10/2023**  
2) Operator's Well No. UNKNOWN  
3) API Well No. 47-043 -         

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil XX / Gas          / Liquid injection          / Waste disposal          /  
(If "Gas, Production          or Underground storage         ) Deep          / Shallow XX

5) Location: Elevation 739.2 ft. Watershed Big Branch of Sugartree Fork  
District Duval County Lincoln Quadrangle Griffithsville WV

6) Well Operator Unknown DEP Paid Plugging 7) Designated Agent Jason Harmon  
Address 501 57th Street SE Address 601 57th Street SE  
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Brian Warden Name WPS Environmental LLC  
Address 49 Elk Creek Road Address 934 Little Coal River Road  
Debarton, WV 25670 Alum Creek, WV 25003

**NO WELL RECORD FOUND USED 47-043-01731 I-7 FOR PROGRAM**

- 10) Work Order: The work order for the manner of plugging this well is as follows:
- a. Notify WVDEP Inspector within 24 hours of plugging operations commencement
  - b. Install 24 inch cellar pipe around existing well head
  - c. Move in equipment rig up over well. Check for pressure on any tubing, casing or backside, blowdown safely and unhook any lines and cap below ground
  - d. Check reported TD at approximately 2287 ft. If estimated depth can not be reached, contact WVDEP Inspector
  - e. RTIH to estimated TD or 2287 ft. (or new approved depth), spot 6% gel and pump cement plug from approximately 2287-2180 WOC pull tubing to safe elevation above cement plug
  - f. RTIH and tag plug, add cement as needed to plug top, PTOH to surface
  - g. RIH cutter and find free point of 4-1/2 casing, cut, rip and POC to 500 ft.
  - h. RTIH tubing to 50 feet below cut, set 100 ft. cement plug across cut. WOC pull tubing to safe elevation above cement plug
  - i. RTIH and tag plug, add cement as needed to plug top, pull tubing to elevation plug set cement plug 800-700 WOC pull tubing to safe elevation above cement plug, RIH and tag plug, add cement as needed to plug top
  - j. PTOH to surface pull remaining 4-1/2 casing to surface
  - k. Rig up to pull on 8-5/8 inch casing, attempt to POC, unknown depth on 8-5/8 inch casing
  - l. RTIH 300 feet cement plug 300-200 tag plug, add cement as needed to plug top, pull tubing to 100 ft. set top hole plug from 100 ft to surface, top off as needed
  - m. Rig down, set monument with well tag showing API No. and Date, reclaim all disturbed areas.

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Office of Oil and Gas

RTIH = run tubing in hole PTOH = pull tubing out of hole WOC = wait on cement POC = pull out casing **MAR 03 2023**

All cement plugs must be CLASS "A" PORTLAND CEMENT and or CLASS "L" CEMENT  
WV Department of Environmental Protection

**NO WELL RECORD FOUND USED 47-043-01731 I-7 FOR PROGRAM**

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Brian Warden Date 2/2/23

Proposed Work Plan

API# N/A

1. Notify the state Inspector within 24 hours of plugging commencement.
2. Run down and check TD at approximately 2289'.
3. Free point and recover all free casing and tubing in well.
4. Set 6% gel between all plugs.
5. Set plugs with class A or class L cement.
6. Set cement plug from 2287' to 2180' then tag plug.
7. Set 100' cement plug at free point cut then tag plug.
8. Set cement plug at elevation from 800' to 700' then tag plug.
9. Set cement plug from 300' to 200' then tag plug.
10. Set cement plug from 100' to surface.
11. Rig down, set monument, then move to the next well location.

RECEIVED  
Office of Oil and Gas

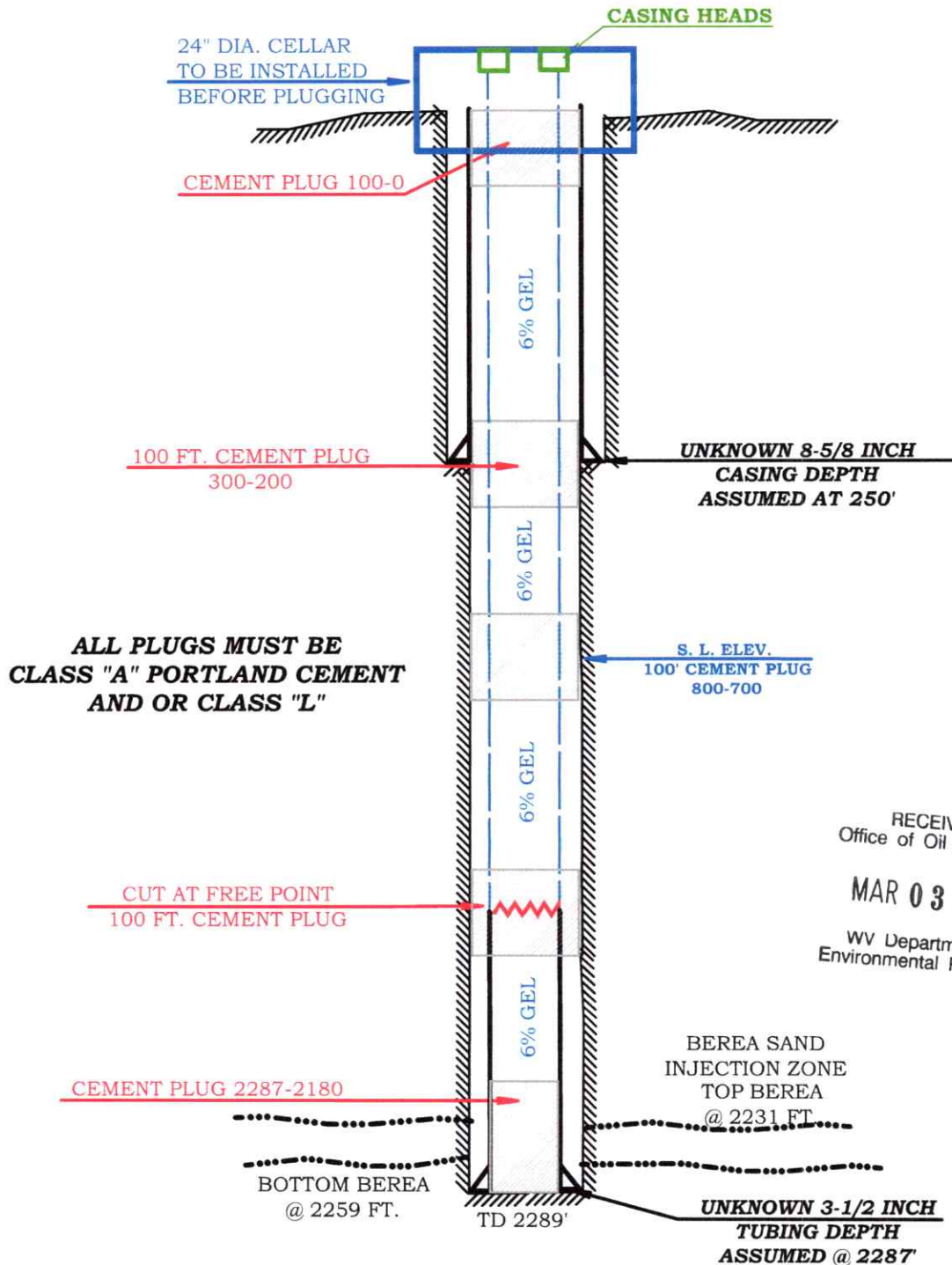
MAR 03 2023

WV Department of  
Environmental Protection

**NO WELL RECORD FOUND USED 47-043-01731 I-7**

**WELL SCHEMATIC**

47-043-NO API FOUND  
DUVAL DISRTICT  
LINCOLN COUNTY WV  
ELEVATION 739.2 Ft.



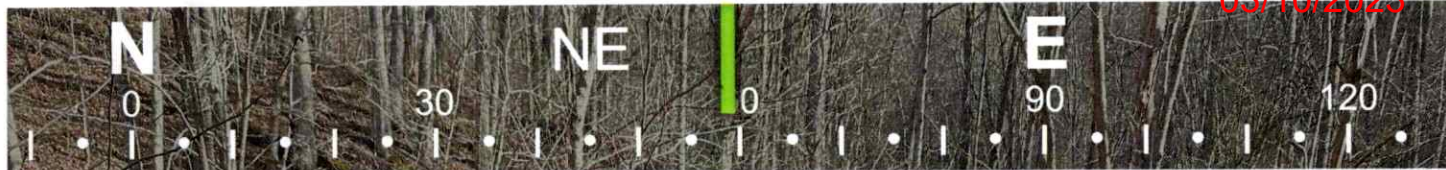
**ALL PLUGS MUST BE CLASS "A" PORTLAND CEMENT AND OR CLASS "L"**

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MAR 03 2023  
WV Department of  
Environmental Protection

**NO FRESH WATER, SALT WATER AND OR COAL DENOTED ON WELL RECORD**

4704303622

03/10/2023



☉ 59°NE (T) ● 38°13'28"N, 81°59'20"W ±223ft ▲ 810ft



14 Feb 2023, 09:53:16

4704303/10/2023

- 1) Date: February 24, 2023
- 2) Operator's Well Number  
UNKNOWN
- 3) API Well No.: 47 - 043 - 03622

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

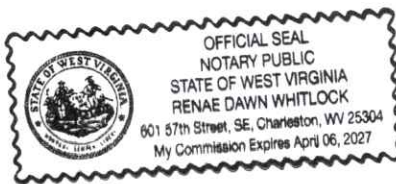
<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Lyme Mountaineer Timberlands II, LP</u>          Address <u>23 South Main Street</u>  <u>Hanover, NH 03755</u></p> <p>(b) Name _____          Address _____</p> <p>(c) Name _____          Address _____</p>	<p>5) (a) Coal Operator</p> <p>Name <u>N/A</u>          Address _____</p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>N/A</u>          Address _____</p> <p>(c) Coal Lessee with Declaration</p> <p>Name <u>N/A</u>          Address _____</p>
<p>6) Inspector <u>Brian Warden</u>          Address <u>49 Elk Creek Road</u>  <u>Delbarton, WV 25670</u>          Telephone <u>304-205-3229</u></p>	

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Unknown DEP Plugging Contract  
 By: [Signature]  
 Its: \_\_\_\_\_  
 Address 601 57th Street SE  
Charleston, WV 25304  
 Telephone \_\_\_\_\_

Subscribed and sworn before me this 3rd day of March 2023  
Renae Dawn Whitlock Notary Public  
 My Commission Expires April 6, 2027

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 Office of Oil and Gas  
 MAR 03 2023

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyoffier@wv.gov](mailto:depprivacyoffier@wv.gov).




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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street  
Charleston, WV 25304  
(304) 926-0450  
Fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**NOTICE OF INTENT  
TO PLUG / REPLUG  
ABANDONED WELL(S)**

Lyme Mountaineer Timberlands II LP  
23 South Main Street  
Hanover, NH 03755

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

Description of premises: Parcel ID 22-02-0019-0064-0000 comprising 100 acres located  
in Duval District of Lincoln County.

The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).

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Office of Oil and Gas

**MAR 03 2023**

Promoting a healthy environment.

WV Department of  
Environmental Protection



47 0 43 03 022 03/19/2023

Please contact the OOG at 304-926-0450 if you have any questions regarding this notice.

Date Issued: 1/30/23 Date Served: 1/30/23

Name of person served Lyme Mountaineer Timberlands II LP

Service Address: 23 South Main Street, Hanover NH 03755

Certified Mail Receipt No. (if applicable) 7020 1810 0000 9055 9241 / 9590 9402 7673 2122 9993 75

Name of Person Making Personal Service (if applicable) \_\_\_\_\_

RECEIVED  
Office of Oil and Gas

MAR 03 2023

WV Department of  
Environmental Protection

47 0 43 0 3 6 2 2 03/10/2023

Please contact the OOG at 304-926-0450 if you have any questions regarding this notice.

Date Issued: 1/30/23 Date Served: 1/30/23

Name of person served Lyme Mountaineer Timberlands II LP

Service Address: 23 South Main Street, Hanover NH 03755

Certified Mail Receipt No. (if applicable) 7020 1810 0000 9055 9241 / 9590 9402 7673 2122 9993 75

Name of Person Making Personal Service (if applicable) \_\_\_\_\_

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®

Hanover, NH 03755

**OFFICIAL USE**

Certified Mail Fee	\$4.15
Extra Services & Fees (check box, add fee as appropriate)	\$7.75
<input type="checkbox"/> Return Receipt (hardcopy)	\$1.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$1.25
<b>Total Postage and Fees</b>	<b>\$8.75</b>

Sent To  
Lyme Mountaineer Timberlands  
Street and Apt. No., or PO Box No.  
23 South Main St.  
City, State, ZIP+4®  
Hanover, NH 03755

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Tracking #: 9590 9402 7673 2122 9993 75 \$8.76

Total \$8.76  
Grand Total: \$8.76

Debit Card Remit  
Card Name: VISA  
Account #: XXXXXXXXXXXXX7510  
Approval #: 932496  
Transaction #: 385  
Receipt #: 012394  
Debit Card Purchase: \$8.76

Text your tracking number to 28777 (2USPS) to get the latest status. Standard Message and Data rates may apply. You may also visit [www.usps.com](http://www.usps.com) USPS Tracking or call 1-800-222-1811.

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Office of Oil and Gas  
**MAR 03 2023**  
WV Department of  
Environmental Protection

47 0 4 3 0 3 6 2 2 <sup>03/10/2023</sup>



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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street  
Charleston, WV 25304  
(304) 926-0450  
Fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**NOTICE OF INTENT  
TO PLUG / REPLUG  
ABANDONED WELL(S)**

King Enterprises Inc.  
P.O. Box 555  
Hamlin, WV 25523

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

Description of premises: Parcel ID 22-02-0019-0060-0000 comprising 108 acres located  
in Duval District of Lincoln County.

The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).

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Office of Oil and Gas

**MAR 03 2023**

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WV Department of  
Environmental Protection



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown DEP Paid Plugging OP Code \_\_\_\_\_

Watershed (HUC 10) Big Branch of Sugartree Fork Quadrangle Griffithville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Plugging fluids, potentially salt water, oil, gel, and cement all flowed back to tanks

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_ )

Will closed loop system be used? If so, describe: \_\_\_\_\_

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

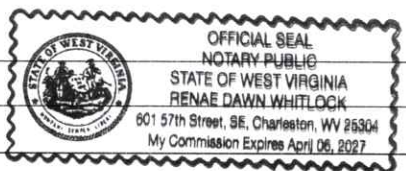
-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon  
Company Official (Typed Name) \_\_\_\_\_  
Company Official Title \_\_\_\_\_



Subscribed and sworn before me this 3rd day of March, 2023

Renee Dawn Whitlock Notary Public

My commission expires April 6, 2027

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Office of Oil and Gas  
MAR 03 2023  
WV Department of Environmental Protection

Proposed Revegetation Treatment: Acres Disturbed 0.5 acres Prevegetation pH unknown

Lime 2 Tons/acre or to correct to pH +6.0

Fertilizer type 10-10-10

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
N/A		Contractors Mix	25
		Ky. 31 Tall Fescue	25
		Ladino Clover	5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Brian Warden

Comments: Reclaim to DEP Standards

Title: Projects Date: 3/2/23

Field Reviewed?  Yes  No

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Office of Oil and Gas

MAR 08 2023

WV Department of  
Environmental Protection

4704303622

8775 FEET

LATITUDE 38° 15' 00"

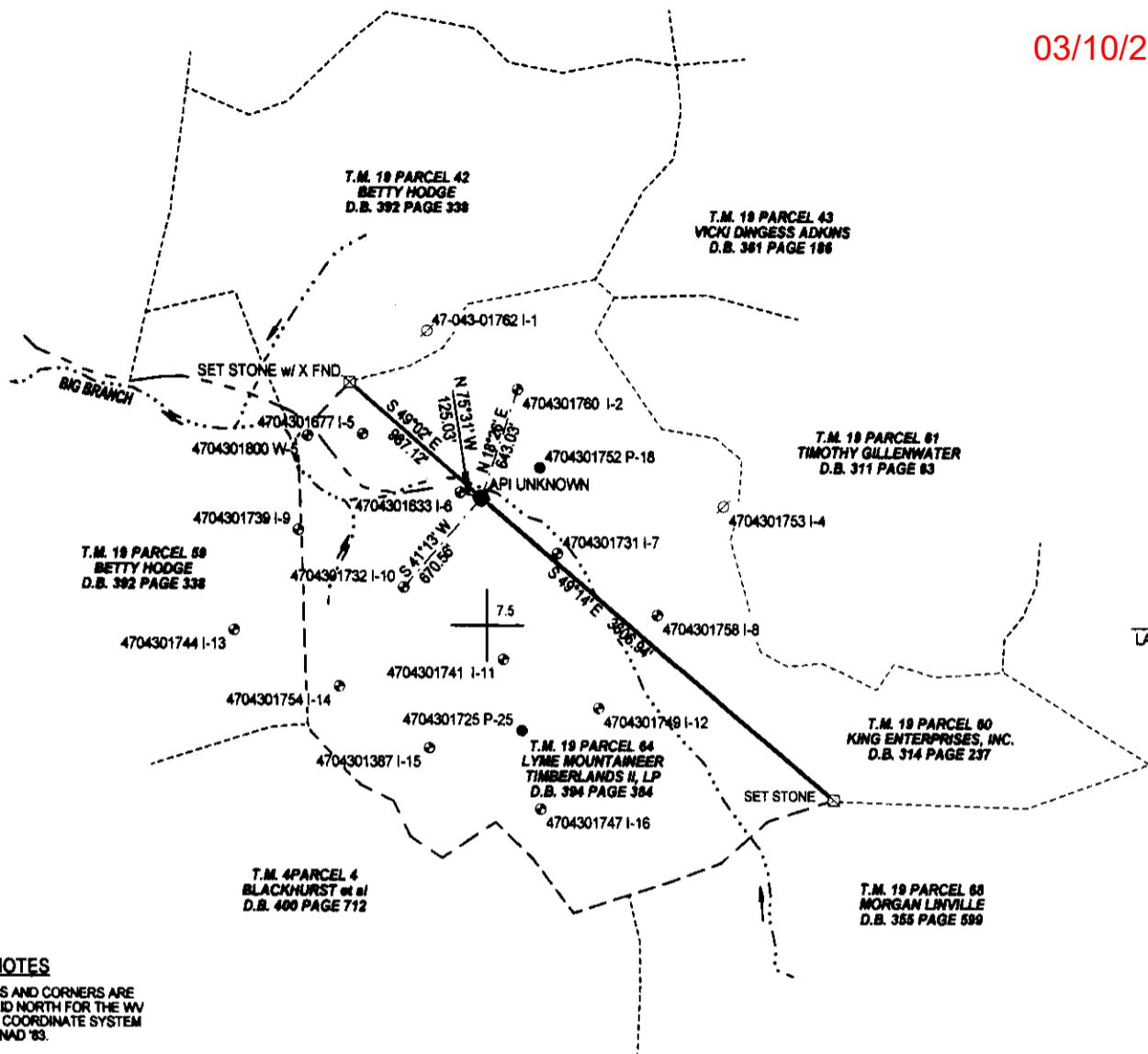
LONG. 81° 59' 20.7" NAD '83

OPERATOR WELL NO. UNKNOWN  
STATE PLANE COORDINATES NAD '83  
447,321.7 N 1,684,380.4 E  
UTM '83 ZONE 17 METERS  
413425.737 E 4231163.056 N  
ELEV. 225.316 METERS

03/10/2023

LONGITUDE 81° 57' 30"  
9400 FEET

NORTH



LAT.: 38°13' 27.4" NAD '83

**SURVEY NOTES**

TIES TO WELLS AND CORNERS ARE BASED ON GRID NORTH FOR THE WV STATE PLANE COORDINATE SYSTEM SOUTH ZONE NAD '83.

SURFACE OWNER AND ADJOINER INFO OBTAINED FROM THE LINCOLN CO. ASSESSORS AND COUNTY CLERKS OFFICES JANUARY 2023.

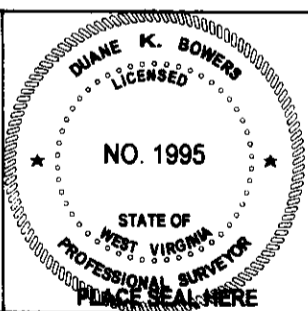
WELL LAT./LONG. ESTABLISHED BY DGPS (SURVEY GRADE).

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 470430 NO API LYME  
DRAWING NO. 1  
SCALE 1"=1000'  
MINIMUM DEGREE OF ACCURACY 1:200  
PROVEN SOURCE OF ELEVATION TRIMBLE GPS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE OFFICE OF OIL AND GAS, DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) *[Signature]*  
R.P.E. P.S. 1995



STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

DATE FEBRUARY 24, 2023

OPERATOR'S WELL NO. UNKNOWN  
API WELL NO. 47-043-03622  
STATE COUNTY PERMIT NO.

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
(IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 739.2' WATER SHED BIG BRANCH OF SUGARTREE FORK  
DISTRICT DUVAL DISTRICT COUNTY LINCOLN COUNTY  
QUADRANGLE GRIFFITHSVILLE WV 7.5

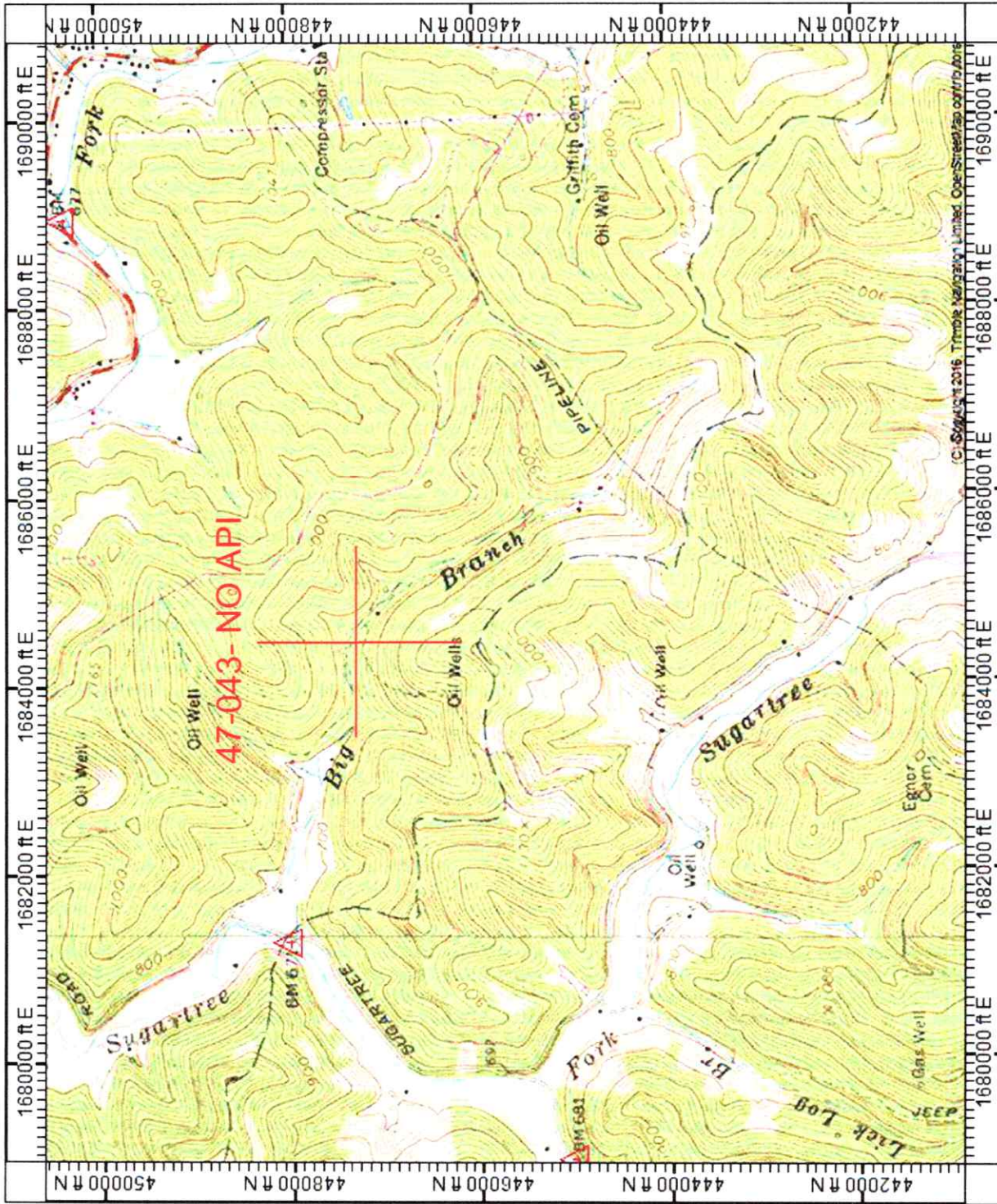
SURFACE OWNER LYME MOUNTAINEER TIMBERLANDS II LP ACREAGE 100 ACRES  
OIL & GAS ROYALTY OWNER SAME ACREAGE 100 ACRES  
LEASE NUMBER \_\_\_\_\_

PROPOSED WELL WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE   
PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
PLUG & ABANDON  CLEAN OUT AND REPLUG

TARGET FORMATION BEREA SAND ESTIMATED DEPTH 2287'

WELL OPERATOR UNKNOWN DEP PAID PLUGGING CONTRACT DESIGNATED AGENT JASON HARMON  
ADDRESS 601 57th STREET SE ADDRESS 601 57th STREET SE  
CHARLESTON WV 25304 CHARLESTON WV 25304

COUNTY NAME PERMIT



RECEIVED  
Office of Oil and Gas

MAR 03 2023

WV Department of  
Environmental Protection



**SURFACE OWNER WAIVER**

03/10/2023

Operator's Well  
Number

**47 0 4 3 0 3 6 2 2**  
UNKNOWN

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____	_____
Signature		By	_____
		Its	_____
			Date _____
		Signature	Date _____

Office ~  
MAR 03 2023  
WV Department of  
Environmental Protection

4704303622

OG-10  
Rev. - 9-71



RECEIVED  
DEC 21 1977

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL & GAS DIVISION  
DEPT. OF MINES  
03/10/2023

**Oil and Gas Division**  
**WELL RECORD**

NO WELL RECORD FOUND USED 47-043-01731 1-7 FOR PROGRAM

Quadrangle Griffithsville  
Permit No. Lin-1731  
47-043

Rotary  Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas \_\_\_\_\_  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
CO<sub>2</sub> Water Flood  Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind)

Company Guyan Oil Co., Inc.  
Address 222 5th Ave., Huntington, WV.  
Farm Gordon Mason Acres 100  
Location (waters) Big Branch of Mud River  
Well No. T-7 Elev. 768.23  
District Duval County Lincoln  
The surface of tract is owned in fee by Columbia Gas Transmission  
Address P. O. Box 1273 Charleston, WV  
Mineral rights are owned by Same  
Address \_\_\_\_\_  
Drilling commenced 12-16-76  
Drilling completed 3-21-77  
Initial flow \_\_\_\_\_ cu. ft. \_\_\_\_\_ bbls.  
Final production \_\_\_\_\_ cu. ft. per day \_\_\_\_\_ bbls.  
Well open \_\_\_\_\_ hrs. before test \_\_\_\_\_ RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
WV 8 5/8	247'	247'	Cemented to Surface
7			
5 1/2			
4 1/2	2287'	2287'	Cemented with 60 Sacks
3			
2			
Liners Used			

Well treatment details: Attach copy of cementing record.  
3-30-77 Perforated from 2234'-2252' with 18 holes or 1 shot per foot. Halliburton fractured the Berea. Breakdown pressure was 2500#. Treating pressure was 2154# at 20 bbls. per minute. 250 bbls. of salt water was used and 6000# of 20/40 sand plus additives.

Coal was encountered at \_\_\_\_\_ Feet \_\_\_\_\_ Inches  
Fresh water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet  
Producing Sand Berea Sand Depth 2231'-2254'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Clay			0	5		
Sand and Rock			5	251		
Shale and Sand			251	880		
Salt Sand			880	930		
Sand			930	1280		
Shale			1280	1570		
Big Lime			1570	1745		
Injun			1745	1785		
Shale			1785	2231		
Berea Sand			2231	2259		
Shale			2254	2289		

RECEIVED  
Office of Oil and Gas  
MAR 03 2023  
WV Department of Environmental Protection

Oil  
Total Depth  
3-21-77  
Electric Logs ran by  
Schlumberger:  
Compensated Density  
Gamma Ray  
Caliper  
Dual Induction-later log

\* Indicates Electric Log tops in the remarks section. (over)

03/10/2023



Kennedy, James P <james.p.kennedy@wv.gov>

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## Plugging permits issued 4704301831 04303622 04303623

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Fri, Mar 10, 2023 at 11:08 AM

To: Brian Warden <brian.warden@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>, guybrowning@lincolncountywv.org, operations.wpsenvr@outlook.com


To whom it may concern, plugging permits have been issued for 4704301831 04303622 04303623.


James Kennedy


WVDEP OOG


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### 6 attachments


 **IR-8 4704303622.pdf**  
120K

 **IR-8 4704303623.pdf**  
120K

 **4704303622.pdf**  
3313K

 **IR-8 4704301831.pdf**  
120K

 **4704303623.pdf**  
2957K

 **4704301831.pdf**  
1684K