

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

July 14, 2015

WELL WORK PERMIT

Secondary Recovery Well

This permit, API Well Number: 47-4303502, issued to HG ENERGY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin

Cmei

Operator's Well No: NATHANIEL MASON 142

Farm Name: BRUMFIELD, JOSHUA D.

API Well Number: 47-4303502

Permit Type: Secondary Recovery Well

Date Issued: 07/14/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
- 3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
- 4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
- 7. Well work activities shall not constitute a hazard to the safety of persons.
- 8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

FORM WW-3 (B) 1/12



5) WELL TYPE: Liquid Injection ____ / Gas Injection (not storage) ____ /

1	 Date: Operator 	05/05/201 s Well N	1.7	Nath	naniel Masor	142		
	3) API Well		47	-	Lincoln		s	
			State		County			Permit
4	4) UIC Perm	nit No.	UICZ	R043	801AP			

Waste Disposal

STATE OF WEST VIRGINIA NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION FOR THE DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

6) LOCATION:		-							The Control of the Control of		
7) WELL OPERATOR: HG Energy, LLC Address 5260 Dupont Road			Co	County Lincoln Quadrangle Griffithsville 7.5'							
				8) DESIGNATED AGENT Diane White Address 5260 Dupont Road							
	Pa	arkersburg	. WV 2610	1				Parkers	burg, WV 26101		
9) OIL & GAS IN						10) DRILLIN	G CONTE				
	Triplett								roval of Permit		
The second second	McClellan Hwy					Name To Be Determined Upon Approval of Permit Address					
ALCOHOLOGY AND ADDRESS OF THE PARTY OF THE P	land, WV 2										
11) PROPOSED				hysical		/ Perfor		ormation	/ Stimulate Convert		
12) GEOLOGIC						Depth		Feet (top) to 2723 Feet (bottom)		
 Estimated Dep Approximate 				etual de esh 180		fing well): 2948 Feet	Salt 1	Feet 1030	Feet		
15) Approximate			230	,							
16) Is coal being i			Yes		No						
17) Virgin reservo				on 1250	psig	Source	Estimated				
18) Estimated rese					10.5	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			psig (BHFP)		
					IONS: V	olume per hou	25 BBL	Bottom I	nole pressure 2400 psi		
19) MAXIMUM I	PRUPUSE					Citime Par Herri		Doublin I			
				TERIAL.	STOBEL	NIECTED INC	LUDING	ADDITIVE	S Fresh water, produced		
20) DETAILED I	DENTIFIC	CATION	OF MAT						S Fresh water, produced		
 DETAILED I water, bactericide 	DENTIFIC es and othe	CATION r chemical	OF MAT	ed to mai	ntain water q	NJECTED, INC quality and improv			S Fresh water, produced		
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Office of Oil and Gas

FORM WW-3 (A) 1/12



1) Date:	May 5, 20	015				
2) Operat	or's Well	No.	Natha	niel Masor	142	
3) API W	ell No.:	47	-		4	
		State		County		Permit
4) UIC Pe	rmit No.	UICZE	204301	AP		

STATE OF WEST VIRGINIA NOTICE OF LIQUID INJECTION OF WASTE DISPOSAL WELL WORK PERMIT APPLICATION FOR THE DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS.

(a) Name	Thermon Caudill	(a) Coal Operator Name NA	
Address		Address	
(1) 31	Yawkey, WV 25573	70.10	L D. L COD
(b) Name		the state of the s	h Declaration Of Record
Address		Name NA	
	Yawkey, WV 25573	Address	
(c) Name	1	Name	
Address		Address	
1,10,000			
6) Inspector		c) Coal Lessee with D	eclaration Of Record
Address	***	Name NA	
		Address	
Telephone	304-389-0350		
	erosion and sediment control and for reclamation e proposed for the first injection or waste dis		20 15 .
APPLICATIO	ON YOU HAVE RECEIVED THESE DOCUM ON WHICH ARE SUMMARIZED IN THE "IN CATION [(FORM WW-3(B)] DESIGNATED TO ALL.	STRUCTIONS" ON T	HE REVERSE SIDE OF THE COPY OF
Notice and Ap West Virginia Application ar and Reclamati	nat under Chapter 22-6 of the West Virginia Code pplication and accompanying documents for a Variation Department of Environmental Protection, with a depicted on the attached Form WW-6. Copie ion Plan have been mailed by registered or certific in certain circumstances) on or before the day of	Well Work Permit with h respect to a well at es of this Notice, the A fied mail or delivered b	the Chief of the Office of Oil and Gas, the location described on the attached pplication, the plat, and the Construction by hand to the person(s) named above (or
			51.5 Thirty 1.7 Thirty
"I certify unde	The person signing this document s	*** ** **	or HG Energy, LLC
		and Well Operate	Tio Lincingy, LLO
	er penalty of law that I have personally examined	and	5260 Dupont Road
ttachments ar		and	5260 Dupont Road Parkersburg, WV 26101
mmediately re	er penalty of law that I have personally examined ith the information submitted in this document ar nd that, based on my inquiry of those individuals esponsible for obtaining the information, I believ	and Address e that By:	5260 Dupont Road
immediately re the informatio	er penalty of law that I have personally examined ith the information submitted in this document ar nd that, based on my inquiry of those individuals	and Address e that By: there Its:	5260 Dupont Road Parkersburg, WV 26101

Office of Oil and Gas

WW-2B1 (5-12)

Well No. Nathaniel Mason 142	
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West Virginia Department of Environmental Protection Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name	Sturm Environmental Labs
Sampling Contractor	Sturm Environmental Labs

Well Operator HG Energy, LLC Address 5260 Dupont Road

Parkersburg, WV 26101

Telephone 304-420-1119

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

- See Attached Sheet-

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WW-2B1
Page 2 - Continued

Well No.

Nathaniel Mason 142

West Virginia Department of Environmental Protection Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underlining which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

Surface Owners Identified With Water Sources to be Sampled and Tested:

- Anna Skeens
 4948 Straight Fork Road
 Yawkey, WV 25573
- Nathaniel Cassle
 19 Bear Fork Road
 Yawkey, WV 25573
- Therman Caudill
 4946 Straight Fork Road
 Yawkey, WV 25573
- * Ralph Tudor
 204 Jarvis Ridge Road
 Griffithsville, WV 25521
- Jackie Stowers
 4818 Midway Road
 Yawkey, WV 25573
- Lorena Dunlap
 P. O. Box 227
 Griffithsville, WV 25521
- United Methodist Church Griffithsville, WV 25521

- Ralph Tudor
 204 Jarvis Ridge
 Griffithsville, WV 25521
- * Sarah Fletcher 1940 Allens Fork Road Charleston, WV 25320
- Franklin Kilburn
 4933 Straight Fork Road
 Yawkey, WV 25573
- * Timothy Antill 4925 Straight Fork Road Yawkey, WV 25573
- * David Pauley
 P. O. Box 198
 Griffithsville, WV 25521
- * Deanna Miller
 4975 Straight Fork Road
 Griffithsville, WV 25521
- Elba BellP. O. Box 257Griffithsville, WV 25521

- Joshua Brumfield
 31 Vandalia Drive
 Yawkey, WV 25573
- David Brumfield
 5000 Straight Fork Road
 Griffithsville, WV 25521

WV Department of Environmental Protection

2:02 6 I YAM

2102\70\\\ O| O| Suq Gas

WW-9 Rev. 5/10

Page	123	of	_
API Number 47 -	-		
Operator's Well No. Nath	aniel Masor	142	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name HG Energy, LL	C	OP Code 4944979	48
Watershed Straight Fork		Quadrangle Griffithsville 7.5'	
Elevation 795'	County Lincoln	DistrictDuval	
Description of anticipated Pit V	Vaste: Fluids accumlated while dril	ling the subject well	
		e the proposed well work? Yes	No X
	the pit? Yes If's		
Und Reus X Off:	l Application	for disposal location))
Drilling medium anticipated fo -If oil based, what typ Additives to be used? Water, S	r this well? Air, freshwater, oil base? Synthetic, petroleum, etc. NA bap, KCI		
Will closed loop system be use Drill cuttings disposal method? -If left in pit and plan -Landfill or offsite na	Leave in pit, landfill, removed of to solidify what medium will be us	fsite, etc. Leave in pit ed? Cement, lime, sawdust_Native so	
on August 1, 2005, by the Offic provisions of the permit are en law or regulation can lead to en I certify under penalt application form and all attac obtaining the information, I be penalties for submitting false in Company Official Signature	te of Oil and Gas of the West Virgi- forceable by law. Violations of a forcement action. Y of law that I have personally e- thments thereto and that, based of elieve that the information is true formation, including the possibility	ditions of the GENERAL WATER Prints Department of Environmental Property term or condition of the general paramined and am familiar with the intermediate on my inquiry of those individuals e, accurate, and complete. I am away of fine or imprisonment.	otection. I understand the permit and/or other applention of the permit and of the permitted of the immediately responsible to the permitted of the permitted o
Company Official (Typed Nan	ne) Diane White		
Company Official Title Agent			
Subscribed and sworn before no subscribed and subscribed an	Duloxy f. 4 5086	2015 RECE Office Of	and OPASIAL SEA NOTARY PUBL STATE OF WEST VII DISTRIBUTION TO THE PARKETS DUTCH NO SEA
		WV-5epa Environment	rimitents of Expression 07

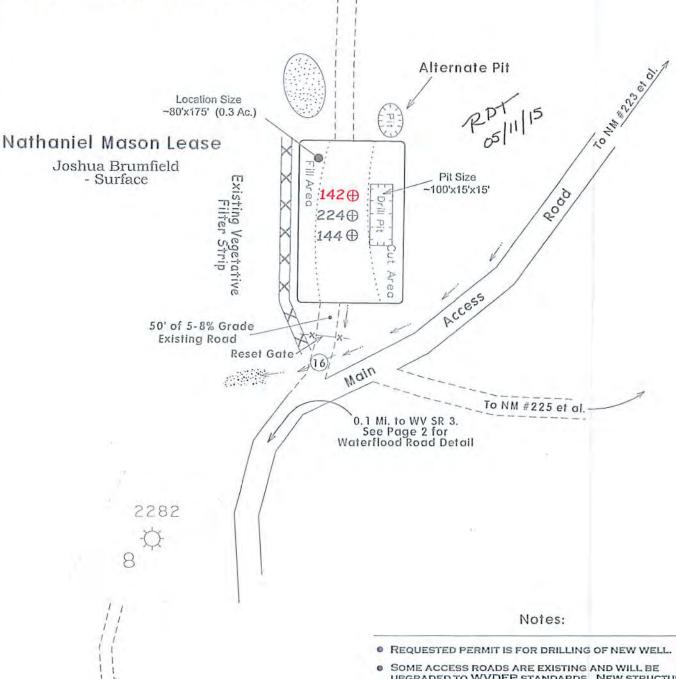
Operator's Well No. Nathaniel Mason 142

	•	LEGEND	
Property Boundary		Diversion contraction	······································
Rond = = := :	_ = = = = = =	Spring O	
=	× — × — × —	Wet Spot	
Planned Fence	1-1-1-	Drain Pipe with size in inches	
Stream Times	A	Waterway 👄 👄	\Longrightarrow
Open Ditch		Cross Drain	
Rock Egggg		Artificial Filter Strip XXXX	********************** *
North N		Pit: cut walls	wee
Buildings	a	Pit: compacted fill walls	march
Water wells	<u>w</u>	Area for Land Application of Pi	
Drill site	7	(Fig.	
Dranged Daysgotation	Treatment: Acres Disturbed 1.0 ac	Prevegetation pH	
Lime	Tons/acre or to correct to pri		
Fertilizer (10-2	0-20 or equivalent)500 lbs/	acre (500 lbs minimum)	
Mulch Stray	v 1 _{Tamata}		•
Muicn	Tons/a	cre	
	Seed	d Mixtures	
	Area I	Area	a II
Seed Type	lbs/acre	Seed Type	lbs/acre
Tall Fescue	40	Tall Fescue	40
Ladino Clover	5	Ladino Clover	5
			
Sediment Cor	ntrol should be in place at	all times	
A 44 - 1.1.			
Attach: Drawing(s) of road, loca	ation,pit and proposed area for land app	lication.	
Photocopied section of i	nvolved 7.5' topographic sheet.		
			
Plan Approved by:	ed D. Triplate		
l	7 - 1. /		
Comments:		<u></u>	
			RECEIVED
١.	1		Office of Oil and Gas
Title: Nestruct	Inspector	Date: May 1/2 2015	MAY 1 9 20:5
Field Reviewed?	Lincoln Yes (WIAL I J LUIJ

WV Department of Environmental Protection 07/17/2015

Reclamation Plan For:

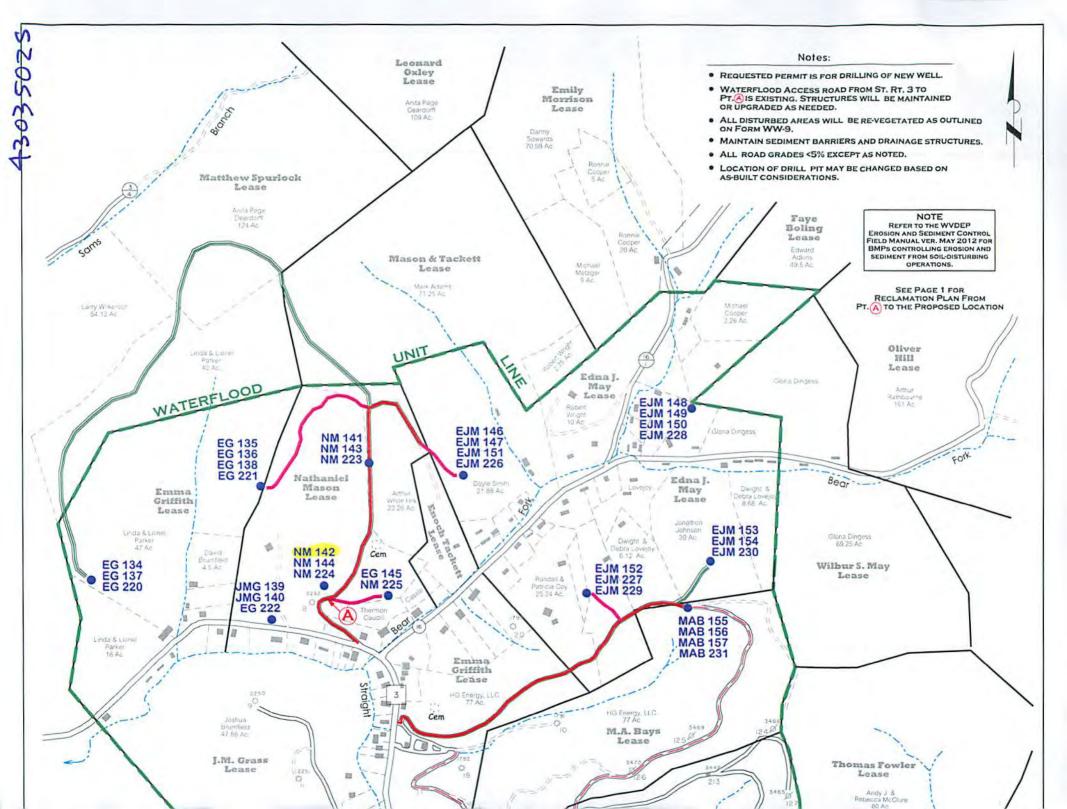
Nathaniel Mason No. 142 Nathaniel Mason No. 144 Nathaniel Mason No. 224

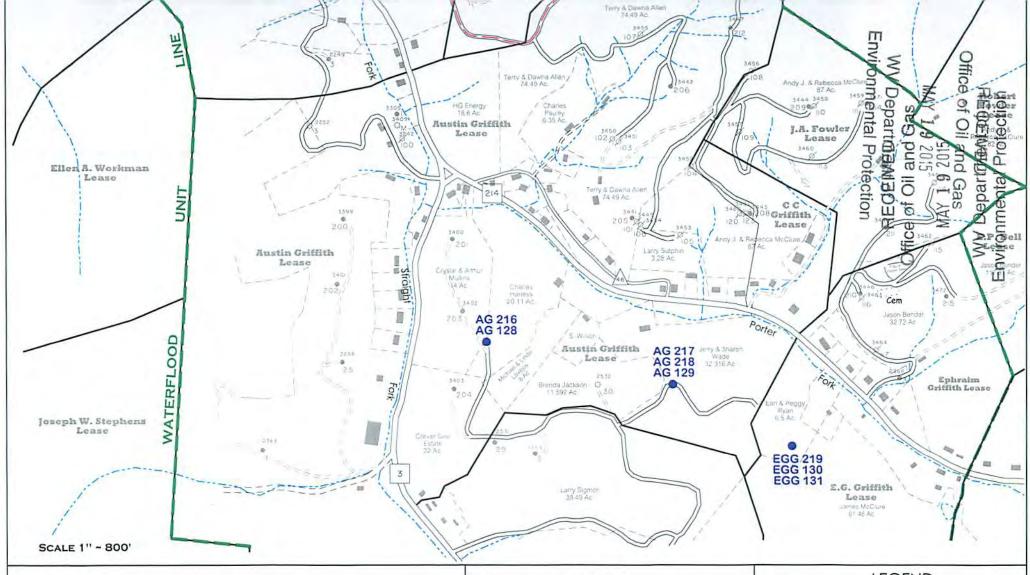


NOTE

REFER TO THE WVDEP **EROSION AND SEDIMENT CONTROL** FIELD MANUAL VER. MAY 2012 FOR BMPs CONTROLLING EROSION AND SEDIMENT FROM SOIL-DISTURBING OPERATIONS.

- UPGRADED TO WVDEP STANDARDS. NEW STRUCTURES WILL BE INSTALLED AS SHOWN.
- STOCKPILE TOPSOIL FOR RE-DRESSING LOCATION DURING RECLAMATION
- ALL DISTURBED AREAS WILL BE RE-VEGETATED AS OUTLINED ON FORM WW-9. Office of Oil and Gas
- MAINTAIN SEDIMENT BARRIERS AND DRAINAGE STRUCTURES.
- ALL ROAD GRADES <5% MACEP AS NOTED.
- LOCATION OF DRILL PIT MAY BE CHANGED BASED ON
- DRAWING NOT FOREIGNMENTAL Protection







GRIIFTHSVILLE WATERFLOOD

Lincoln County, W.Va.

RECLAMATION PLAN
SHOWING ROAD SYSTEMS
TO BE USED FOR 2015
DRILLING PROGRAM
(NORTH)

NOTES

- 1. REFER TO THE WVDEP EROSION AND SEDIMENTATION CONTROL MANUAL (VER. MAY 20, 2013) FOR BMP'S CONTROLLING EROSION AND SEDIMENTATION FROM ALL SOIL-DISTURBING OPERATIONS.
- 2. SEE PAGE ONE OF RECLAMATION PLAN FOR DETAILS OF NEW ROAD CONSTRUCTION AND ROAD UPGRADES FROM POINT A TO DRILL SITE LOCATION.
- 3. EXISTING WATERFLOOD ACCESS ROADS WILL BE MAINTAINED IN PRESENT CONDITION. THESE ROADS WERE CONSTRUCTED UNDER CONDITIONS SET FORTH IN VARIOUS DRILLING PERMITS ISSUED BY WVDEP-OOG PRIOR TO 2015 (AS SHOWN). SEE PERMITS ON FILE FOR MORE DETAIL.

LEGEND

- EXISTING WATERFLOOD ROADS TO BE USED. OTHER EXISTING MAIN WATERFLOOD ROADS (POSSIBLE ACCESS).
- EXISTING LEASE OR FARM ROADS TO BE UPGRADED.
- NEW ROADS TO BE CONSTRUCTED.
- LOCATION FOR PROPOSED WELLS

AG 216

POTENTIAL WATER SUPPLY SOURCE TO BE SAMPLED (LOC. APPROX.)

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MARCH 3, 2015

