

### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

June 29, 2015

### WELL WORK PERMIT

#### Vertical Well

This permit, API Well Number: 47-4303492, issued to HG ENERGY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: E. G. GRIFFITH 219

Farm Name: MCCLURE, JAMES R.

API Well Number: 47-4303492

Permit Type: Vertical Well Date Issued: 06/29/2015

Promoting a healthy environment.

### **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

#### CONDITIONS

- 1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
- 3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
- 4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
- 7. Well work activities shall not constitute a hazard to the safety of persons.
- 8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

WW - 2B (Rev. 8/10)

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator:	HG En	ergy, LL	C	494497948	Lincoln	Duval	Griffithsville 7.5'
, .				Operator ID	County	District	Quadrangle
2) Operator's We	ll Numbe	er: E. G.	Griffith 219	· .	3) Elevation: _	910'	_
4) Well Type: (a)	Oil <u>X</u>	_ or Gas	S				
(b)	If Gas:	Produc	ction/ Unde	erground Sto	age		
		Deep	/ Sh	allow X			
7) Approximate fi	5) Proposed Target Formation(s): Berea Proposed Target Depth: 3002' TMD 6) Proposed Total Depth: Serea Formation at Proposed Total Depth: Berea 7) Approximate fresh water strata depths: 290' 8) Approximate salt water depths: 1140'						3002' TMD erea
9) Approximate of	oal sear	n depths	340'				_
10) Approximate	void dep	oths,(coa	al, Karst, other): <u>I</u>	NA			
11) Does land co					Α		
•					ttl delitions	d chapte if n	anded)
12) Describe prop Drill and stimulate	osed wel	l work an	d fracturing metho	ds in detall (a Stimulation )	πacn additiona will be small h	vdraulic fra	cture.
Drill and Stimulate	produc	HOLL MACIL	in the big injuri.	Olimaiation			
13)		CA	SING AND TUB	ING PROGE	AM		
•	PECIFIC.	<u>ATIONS</u>		FOOTAGE	INTERVALS	S CEM	<u>ENT</u>
	Size	<u>Grade</u>	Weight per ft	For Drilling	<u>Left in Well</u>	Fill -up (C	cu. Ft.)
Conductor				<u>.                                    </u>			- 00 1/5
Fresh Water	7"	LS	17#	440'	440'	С	rs ps////s
Coal							
Intermediate							
Production	4 1/2"	J-55	10.5#	2972'	2972'	150	sks
Tubing						Por	pelved
Liners							f Oil & Gas
Packers: Kind						MAY	<del>1 5 2015</del>
Size	s: hs Set						

4503492 1050.00

WW-	2A
(Rev.	6-14)

1). Date:		-	
2.) Operator's Well	Number	E. G. C	Briffith 219
	State	County	Permit
3.) API Well No.:	47-	Lincoln	•

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface O	wner(s) to be served:	5) (a) Coal Operator	
(a) Name	James McClure	Name NA	
Address	4705 Midway Road	Address	
	Yawkey, WV 25573		
(b) Name	Earl & Peggy Ryan	(b) Coal Owner(s) with Declaration	
Address	4797 Midway Road	Name NA	
	Yawkey, WV 25573	Address	
(c) Name	Jerry & Sharon Wade	Name	
Address	36 Wade Road	Address	
	Yawkey, WV 25573		
6) Inspector	Ralph Triplett	(c) Coal Lessee with Declaration	
Address	5539 McClellan Hwy	Name NA	
	Branchland, WV 25506	Address	
Telephone			
	TO THE PERSONS N	NAMED ABOVE TAKE NOTICE THAT:	
Included is	the lease or leases or other continuing	ing contract or contracts by which I hold the right to extract	oil and gas
OR			
Included is	the information required by Chapter	22, Article 6, Section 8(d) of the Code of West Virginia (see	e page 2)
I certify	that as required under Chapter 22	2-6 of the West Virginia Code I have served copies of this	notice and
application, a lo	cation plat, and accompanying docu	iments pages 1 through on the above named parties by	<i>J</i> :
-	Personal Service (Affidavit at		
-	Certified Mail (Postmarked po	ostal receipt attached)	
	Publication (Notice of Publica	ation attached)	f any permit
		and 35 CSR 4, and I agree to the terms and conditions o	rany permit
issued under th	is application.	ersonally examined and am familiar with the information s	ubmitted on
this application	form and all attachments and that	based on my inquiry of those individuals immediately res	ponsible for
obtaining the in	formation. I believe that the informati	tion is true, accurate and complete.	
I am av	vare that there are significant penalti	ties for submitting false information, including the possibility	of fine and
imprisonment.	Marian Marian Marian		
OLWEST BY		tor HG Energy, LLC	ceived
State of El S	STATE OF WEST VIRGINIA		
			of Oil & Ga
Pa Pa	5260 Dupont Road Addres	ss: 5260 Dupont Road	1 5 2015
My (	Commission Evoyes Oct 4 2016	Turkersburg, VVV Zoror	1 0 7013
**********	Telephon	ne: 304-420-1119	-
a United to	Ema	ail: dwhite@hgenergyllc.com y of May , 2015	
Subscribed and	sworn before me this 7th day	y of <u>May</u> , <u>2015</u>	
	Deine dul	Notary Public	
My Commission	Expires OCT. 4 2016	6	
Oil and Gas Privad			
00 000 3641015	A CONTRACTOR OF THE CONTRACTOR		latent duties

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov 07/03/2015 Operator's Well Number E G Grifith 219

4303992

## INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that —

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page

\*\* See Attached Sheet \*\*

### Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit app licant for the proposed well work addressed in this application he reby a cknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

• WV Division of Water and Waste Management

WV Division of Natural Resources

- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be ac quired from the appropriate authority before the affected activity is initiated.

Diane White	Diane White	
HG Energy, LLC		
Agent		
	HG Energy, LLC	HG Energy, LLC

Received

Office of Oil & Gas

MAY 1 5 2015

Form	WW-2A(1)
(10/10	3)

Operator's Well No.	E. G. Grifith 219	

## INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantec, Lessee, etc.	Royalty	Book/Page	_
E Grifith et al	Pennzoil Company	1/8	36/317	

Merger and Conveyance dated July 3, 1963, from South Penn Oil Company to Penzoil Company, Kanawha County, Book 153, Page 35,

Assignment, Conveyance and Bill of Sale dated December 28, 1998, from Pennzoil Company to Pennz Energy Exploration and Production, Wetzel County, Book 12, Page 177.

Certificate of Merger filed with the WV Secretary of State, December 31, 1999, whereby Pennz Energy Exploration and Production, successor in interest to; to Penzoil Company, merged with Devon Energy Production Company, LP, Wetzel County, Book 12, Page 278.

Deed, Assignment and Bill of Sale dated June 1, 2000, from Devon Energy Production Company, LP to East Resources, Inc., recorded in Wetzel County, Book 370, Page 580.

Assignment, Conveyance and Bill of Sale, dated January 1, 2011, from East Resources, Inc., to HG Energy, LLC, Wetzel County, Book 118A, Page 253.

Upon information and belief, Operator's lease and/or other real property rights permit it to conduct drilling perations for the subject well in the location shown on the plat, including the use of access roads, pipelines and utilities.

### Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby ackowledges the possibility of the need for permits and/or approvals from local, state or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

WV Division of Water and Waste Management WV Division of Natural Resources WV Division of Highways U.S. Army Corps of Engineers US Fish and Wildlife Service County Floodplain Coordinator Received
Office of Oil & Gas
MAY 1 5 2015

Well Operator:	HG Energy, LLC	
By:	Diane C. White	Diane White
lts:	Agent	

WW-2B1 (5-12)

Well No. E G Grifith 219	
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### West Virginia Department of Environmental Protection Office of Oil and Gas

### NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Labor	atory Name	Sturm Environmental Labs	
Sampling Contractor		Sturm Environmental Labs	
Well Operator	HG Energy, L	LC	
Address 5260 Dupont		Road	
	Parkersburg,	WV 26101	
Telephone	304-420-1119	)	

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

- See Attached Sheet -

Received
Office of Oil & Gas
MAY 1 5 2015

WW-2B1 Page 2 - Continued Well No.

E. G. Griffith 219

### West Virginia Department of Environmental Protection Office of Oil and Gas

#### NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underlining which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

#### Surface Owners Identified With Water Sources to be Sampled and Tested:

- Earl & Peggy Ryan
   4797 Midway Road
   Yawkey, WV 25573
- Clifford Alford 4874 Midway Road Yawkey, WV 25573
- Edward Price
   4850 Midway Road
   Yawkey, WV 25573
- Garland Adkins
   5249 Straight Fork Road
   Griffithsville, WV 25521
- Jason Bender
   20 Open Harvest Drive
   Yawkey, WV 25573

- Jackie Stowers
   4818 Midway Road
   Yawkey, WV 25573
- DAVIS Brothers, LLC
   P. O. Box 11
   Sumerco, WV 25567
- Jeremy McClung
   1754 Midway Road
   Sumerco, WV 25567
- \* Mary Pauley 350 Garretts Bend Road Griffithsville, WV 25521

Received
Office of Oil & Gas
MAY 1 5 2015

WW-9	
(5/13)	

	Page	of
API Number 47 -		
Operator's	Well No. E G Grifith 2	19

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

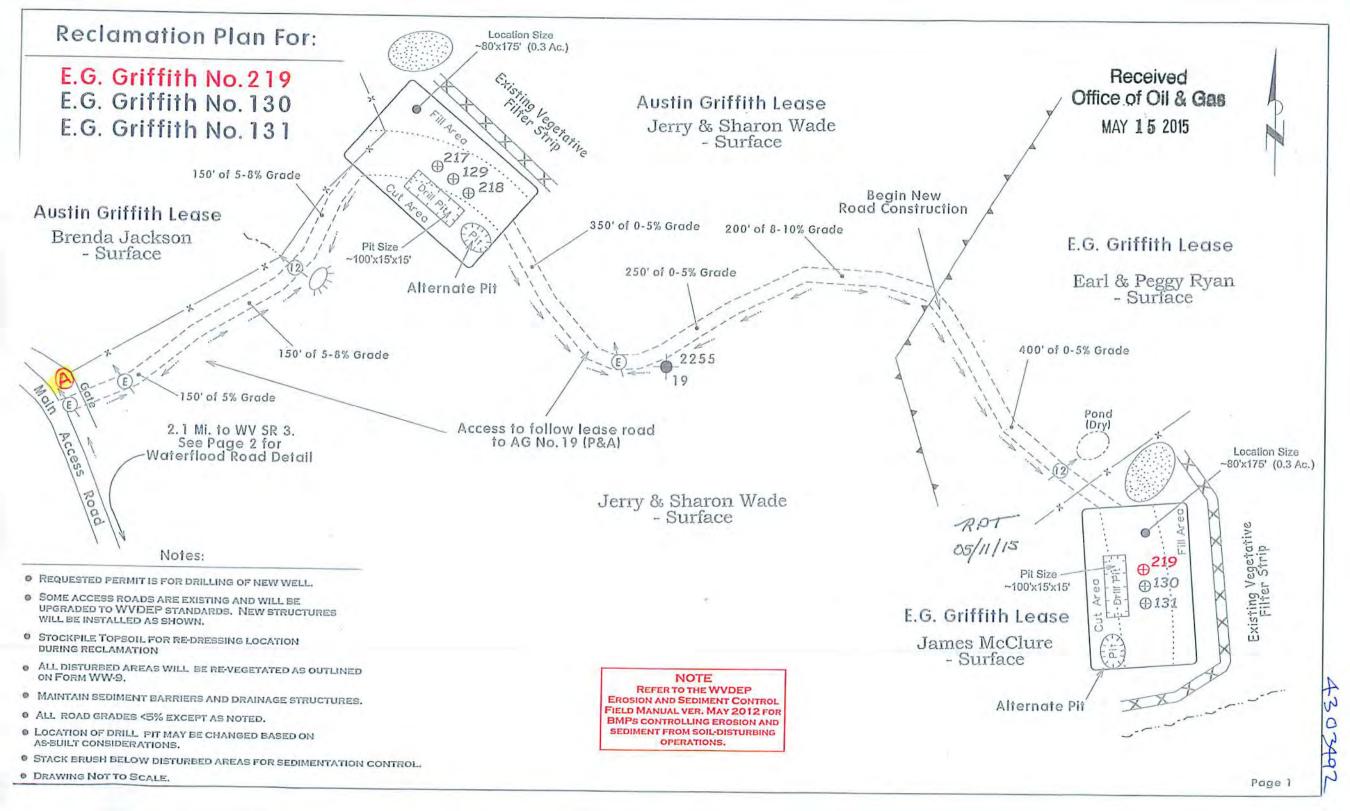
#### FLUIDS/CUTTINGS DISPOSAL & RECLAMATION PLAN

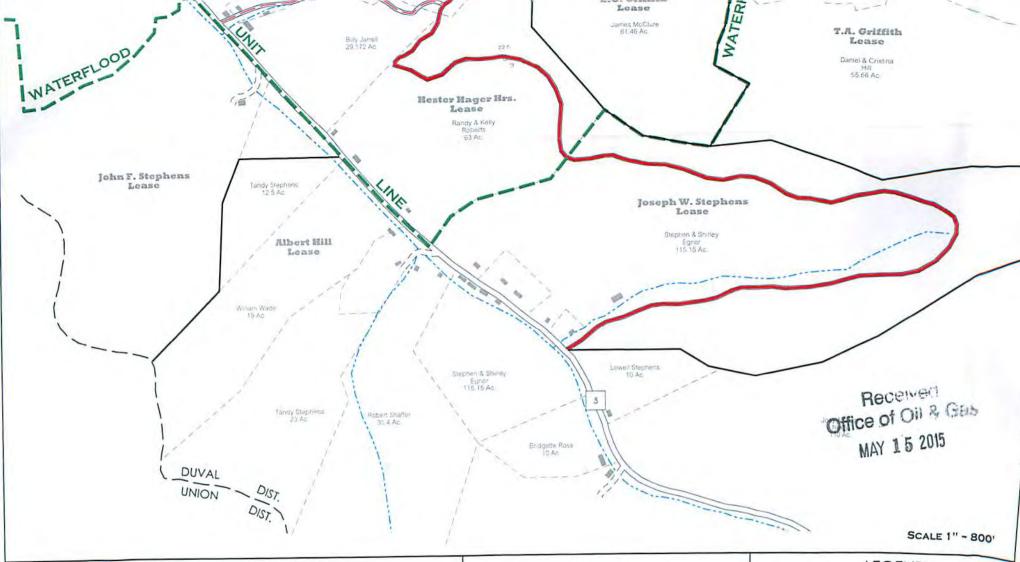
Operator Name_ HG Energy, LLC	OP Code 494497948
	Quadrangle Griffithsville 7.5'
Elevation 910' County Linco	coln District Duval
Do you anticipate using more than 5.000 bbls of water to	o complete the proposed well work? Yes NoX
Will a pit be used for drill cuttings? Yes X No	
	uids encountered while drilling subject well
	X No If so, what ml.? 20 mil
Proposed Disposal Method For Treated Pit Was	
Reuse (at API Number Off Site Disposal (Supply for	
Will closed loop system be used? No	
Drilling medium anticipated for this well? Air, freshwate	ter, oil based, etc. Air, Fresh Water
-If oil based, what type? Synthetic, petroleum, o	etc. NA
Additives to be used in drilling medium? Water, Soap, K	KCI
<u> </u>	moved offsite, etc. Leave in pit
·	will be used? (cement, lime, sawdust) Native soil, cement, lime
on August 1, 2005, by the Office of Oil and Gas of the W provisions of the permit are enforceable by law. Violat law or regulation can lead to enforcement action. I certify under penalty of law that I have persapplication form and all attachments thereto and that	West Virginia Department of Environmental Protection. I understand that the ations of any term or condition of the general permit and/or other applicable resonally examined and am familiar with the information submitted on this it, based on my inquiry of those individuals immediately responsible for ion is true, accurate, and complete. I am aware that there are significant possibility of fine or imprisonment.
Company Official Signature Diane Whik	FICIAL SEAL
Company Official (Typed Name) Diane White	NOTARY PUBLIC STATE OF WEST VIRGINIA
Company Official Title Agent	S. DIANNE DULANEY  5260 Dupont Road  Partersburg West Virginia 2010*  My Commission Exp. 1 11 2 2010*
Subscribed and sworn before me this 7th day	wy of May 20 15 Office of Oil 9.
Oct 1 2011	Notary Public MAY 1 5 2015
My commission expires	07/03/20

Ladino Clover 5  Ladino Clover 5  ** Sediment Contol should be in place at all times **  Attach: Drawing(s) of road, location, pit and proposed area for land application.  Photocopied section of involved 7.5' topographic sheet.  Plan Approved by: Appl D. Tupull  Comments:  Title: District Inspector  Date: May 11, 2015	Form WW-9		Ope	rator's Well No. EG Grifit
Lime 3 Tons/acre or to correct to pH 6.5  Fertilizer (10-20-20 or equivalent) 500 Ibs/acre (500 lbs minimum)  Mulch Straw 2 Tons/acre  Seed Mixtures  Area II  Seed Type Ibs/acre Seed Type Ibs/acre 40  Tall Fescue 40  Ladino Clover 5 Ladino Clover 5  ** Sediment Contol should be in place at all times **  Attach:  Drawing(s) of road, location,pit and proposed area for land application.  Photocopied section of involved 7.5' topographic sheet.  Plan Approved by: Apalah D. Trupiello  Comments:  Title: District Anguli, 2015			1.00	
Fertilizer (10-20-20 or equivalent) 500   Ibs/acre (500 lbs minimum)    Mulch StraW 2   Tons/acre    Seed Mixtures  Area I   Seed Type   Ibs/acre   Seed Type   Ibs/acre    Tall Fescue 40   Tall Fescue 40    Ladino Clover 5   Ladino Clover 5    ** Sediment Contol should be in place at all times **    Attach: Drawing(s) of road, location,pit and proposed area for land application.    Photocopied section of involved 7.5' topographic sheet.  Plan Approved by: Aprolu D. Turnell    Comments: Date: May 11, 2015	_	ment: Acres Disturbed	Fievege	iation pH
Fertilizer (10-20-20 or equivalent) 500   Ibs/acre (500 lbs minimum)    Mulch StraW 2   Tons/acre    Seed Mixtures  Area I   Seed Type   Ibs/acre   Seed Type   Ibs/acre    Tall Fescue 40   Tall Fescue 40    Ladino Clover 5   Ladino Clover 5    ** Sediment Contol should be in place at all times **    Attach: Drawing(s) of road, location,pit and proposed area for land application.    Photocopied section of involved 7.5' topographic sheet.  Plan Approved by: Aprolu D. Turnell    Comments: Date: May 11, 2015	Lime3	Tons/acre or to correct	et to pH	
Area I Seed Type    Ibs/acre	Fertilizer (10-20-20	EOO.		
Area I Seed Type    Ibs/acre	<sub>Mulch</sub> Straw	2	_Tons/acre	
Seed Type Ibs/acre Seed Type Ibs/acre Tall Fescue 40  Ladino Clover 5 Ladino Clover 5  ** Sediment Contol should be in place at all times **  Attach: Drawing(s) of road, location, pit and proposed area for land application.  Photocopied section of involved 7.5' topographic sheet.  Plan Approved by: ** Apaple D. Trupielle**  Comments:			Seed Mixtures	
Seed Type Ibs/acre Seed Type Ibs/acre Tall Fescue 40  Ladino Clover 5 Ladino Clover 5  ** Sediment Contol should be in place at all times **  Attach: Drawing(s) of road, location,pit and proposed area for land application.  Photocopied section of involved 7.5' topographic sheet.  Plan Approved by: Asph D. Tripull  Comments:  Title: District Inspector Date: May 11, 2015	Δr	ea I		Area II
Ladino Clover 5 Ladino Clover 5  ** Sediment Contol should be in place at all times **  Attach: Drawing(s) of road, location, pit and proposed area for land application.  Photocopied section of involved 7.5' topographic sheet.  Plan Approved by: Apply D. Tripiell  Comments:  Title: District Drapator Date: May 11, 2015			Seed Type	-
** Sediment Contol should be in place at all times **  Attach: Drawing(s) of road, location, pit and proposed area for land application.  Photocopied section of involved 7.5' topographic sheet.  Plan Approved by: Palph D. Trypull  Comments:  Title: District Inspector  Date: May 11, 2015	Tall Fescue	40	Tall Fescue	40
** Sediment Contol should be in place at all times **  Attach: Drawing(s) of road, location, pit and proposed area for land application.  Photocopied section of involved 7.5' topographic sheet.  Plan Approved by: Falple D. Tupell  Comments:  Title: District Inspector  Date: May 11, 2015	Ladino Clover	5	Ladino Clover	5
Attach: Drawing(s) of road, location, pit and proposed area for land application.  Photocopied section of involved 7.5° topographic sheet.  Plan Approved by:  Application  Comments:  Title:  Date:  Therefore  Date:  Therefore  Date:  Therefore  Date:  Da				
Title: District Inspector Date: May 11, 2015			<b>)</b>	
1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Comments.			
	· · · · · · · · · · · · · · · · · · ·			
	Title: Distruct	Inspector	Date: 17 acy //	', a015
Field Deviewed? ( 1 Yes ( 1NO	Field Reviewed?	) Yes	$\frac{1}{(}$ $\frac{1}{2}$	•

Received
Office of Oil & Gas

MAY 15 2015







### GRIIFTHSVILLE WATERFLOOD

Lincoln County, W.Va.

RECLAMATION PLAN SHOWING ROAD SYSTEMS TO BE USED FOR 2015 DRILLING PROGRAM (SOUTH)

### NOTES

- 1. REFER TO THE WVDEP EROSION AND SEDIMENTATION CONTROL MANUAL (VER. MAY 20, 2013) FOR BMP'S CONTROLLING EROSION AND SEDIMENTATION FROM ALL SOIL-DISTURBING OPERATIONS.
- 2. SEE PAGE ONE OF RECLAMATION PLAN FOR DETAILS OF NEW ROAD CONSTRUCTION AND ROAD UPGRADES FROM POINT A TO DRILL SITE LOCATION.
- 3. EXISTING WATERFLOOD ACCESS ROADS WILL BE MAINTAINED IN PRESENT CONDITION. THESE ROADS WERE CONSTRUCTED UNDER CONDITIONS SET FORTH IN VARIOUS DRILLING PERMITS ISSUED BY WVDEP-OOG PRIOR TO 2015 (AS SHOWN). SEE PERMITS ON FILE FOR MORE DETAIL.

### LEGEND

EXISTING WATERFLOOD ROADS TO BE USED.

OTHER EXISTING MAIN WATERFLOOD ROADS (POSSIBLE ACCESS).

EXISTING LEASE OR FARM ROADS TO BE UPGRADED.

NEW ROADS TO BE CONSTRUCTED.

LOCATION FOR PROPOSED WELLS

AG 216

POTENTIAL WATER
SUPPLY SOURCE TO BE
SAMPLED (LOC. APPROX.)

PAGE 2

MARCH 3, 2015

