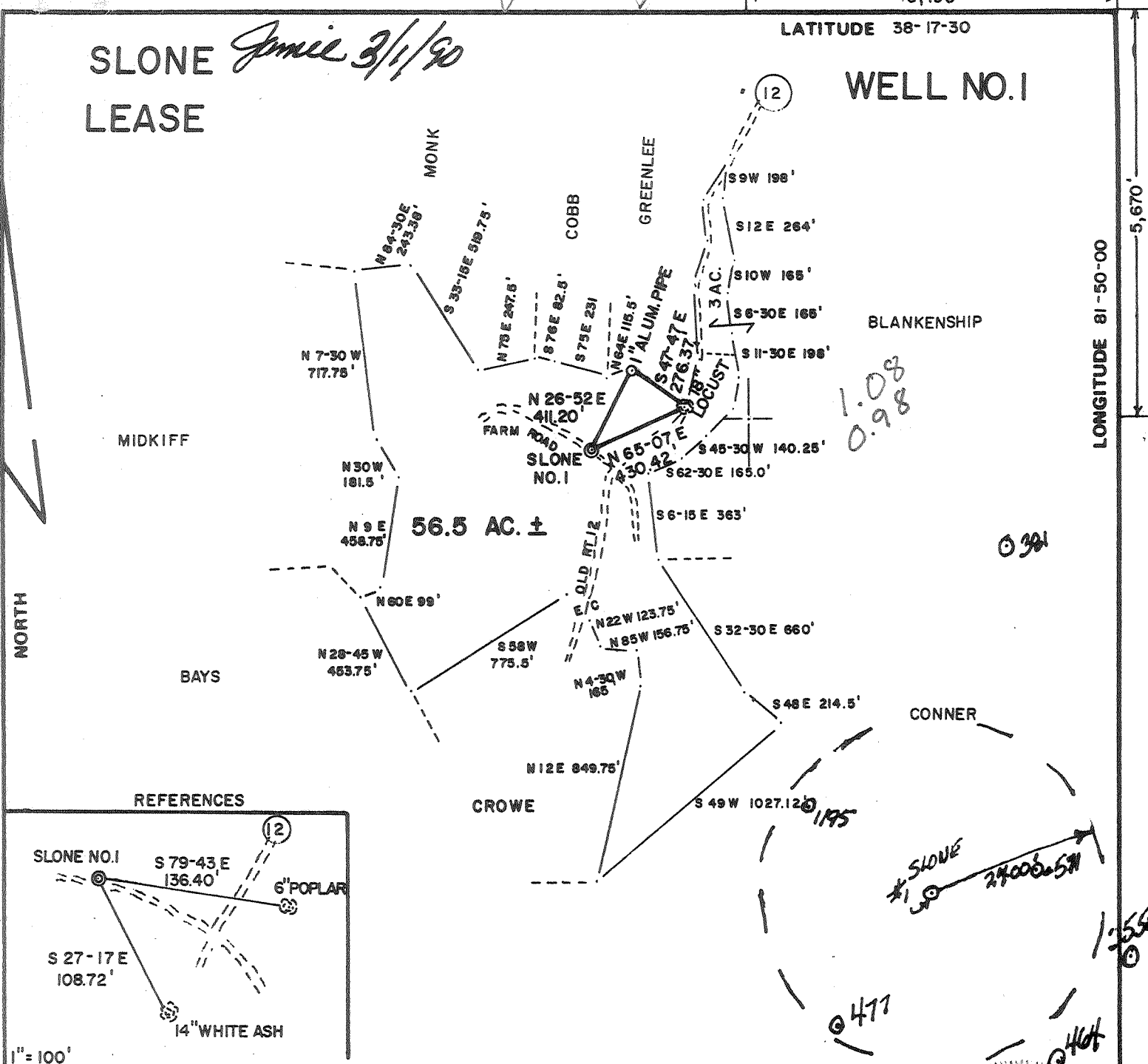


SLONE LEASE

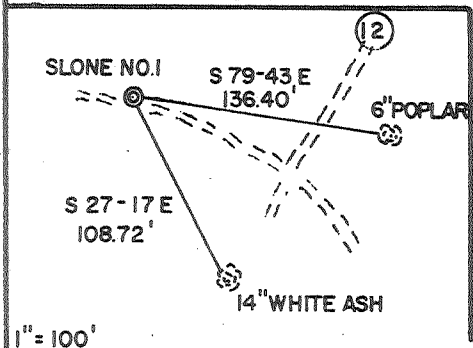
Jan 31/90

LATITUDE 38-17-30

WELL NO. 1



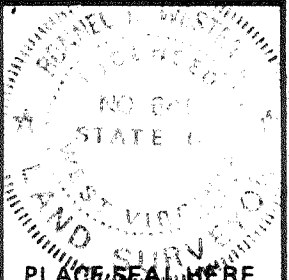
REFERENCES



1" = 100'

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 600'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION B.M. AT JUNCT. ROADS
 ELEV. 1028'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *James Colton*
 R.P.E. _____ L.L.S. 645



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE JAN 5, 19 90
 OPERATOR'S WELL NO. SLONE NO. 1
 API WELL NO. _____
 47 - 043 - 2766
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1088' WATER SHED ISLAND CREEK
 DISTRICT WASHINGTON 8 COUNTY LINCOLN
 QUADRANGLE ALUM CREEK 7.5'
 SURFACE OWNER ROBERT A. EBERBOUGH ACREAGE 52.50
 OIL & GAS ROYALTY OWNER TRIO PETROLEUM CORP & WACO OIL & GAS CO. LEASE ACREAGE 56.5
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 4500'
 WELL OPERATOR CONTINENTAL RESERVES OIL CO. DESIGNATED AGENT NANCY COLTON
 ADDRESS 147-3 WEST MAIN ST. ADDRESS 147-3 WEST MAIN ST.
 BRIDGEPORT, WV 26330 BRIDGEPORT, WV 26330

DEEP WELL 0WWD 6-6 Alum Creek (277)

LONGITUDE 81-50-00

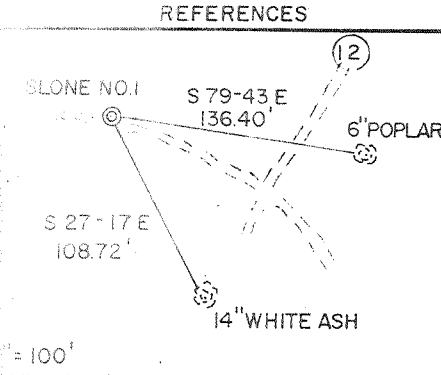
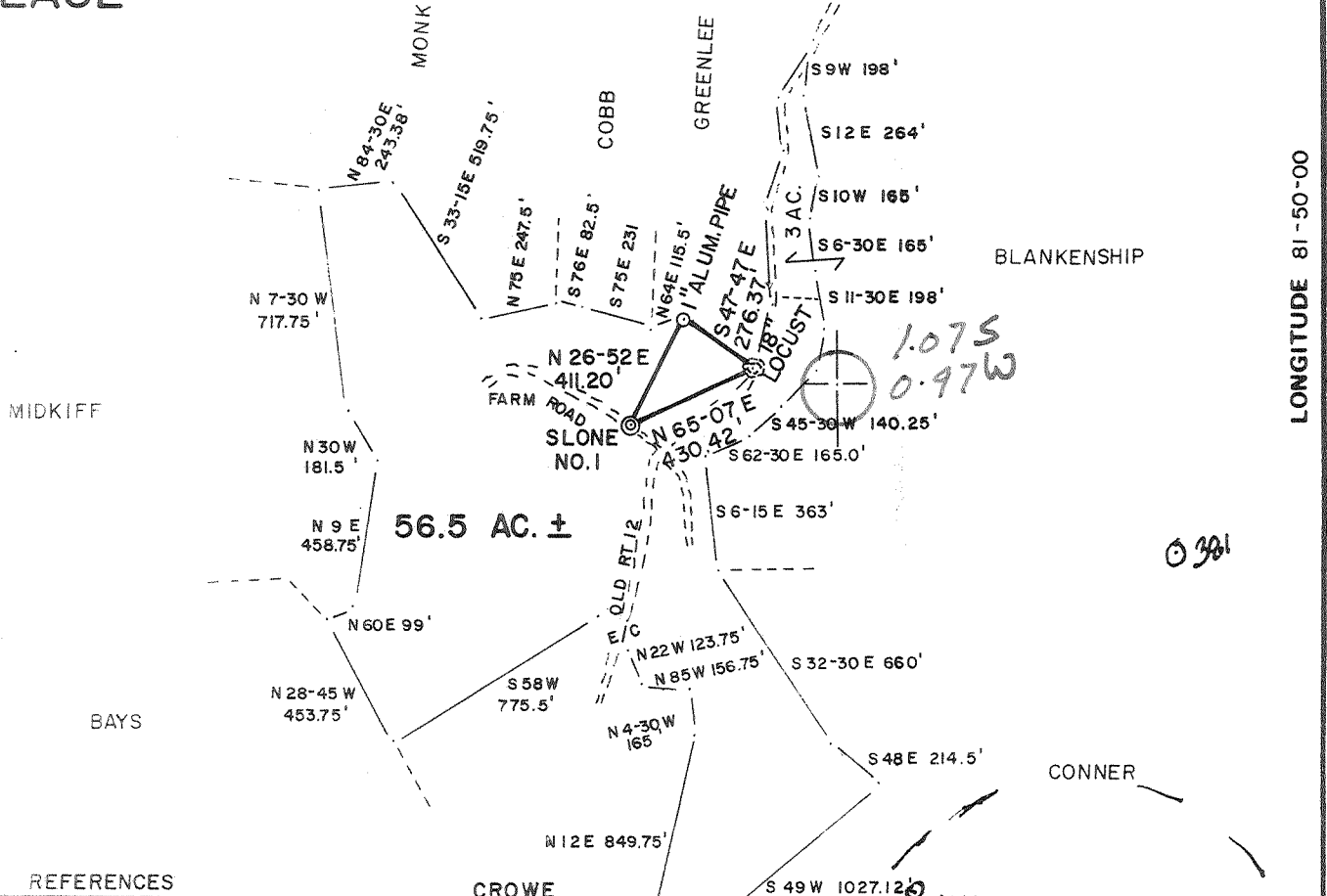
LIN 2766

**SLONE
LEASE**

June 3/1/90

LATITUDE 38-17-30

WELL NO. 1



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 600'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION B.M. AT JUNCT. ROADS
 ELEV. 1028'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *[Signature]*
 R.P.E. _____ L.L.S. 645

PLACE SEAL HERE

12 DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV 6



**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION**

DATE JAN. 5, 19 90
 OPERATOR'S WELL NO. SLONE NO. 1
 API WELL NO. 47 - 043 - 2766
 STATE COUNTY PERMIT

WELL TYPE OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION ELEVATION 1088' WATER SHED ISLAND CREEK
 DISTRICT WASHINGTON COUNTY LINCOLN
 QUADRANGLE ALUM CREEK 7.5' *St. Albans 15' SC*
 SURFACE OWNER ROBERT B. EBERBOUGH ACREAGE 52.50
 OIL & GAS ROYALTY OWNER TRIO PETROLEUM CORP & WACO OIL & GAS CO. LEASE ACREAGE 56.5
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 4500'
 WELL OPERATOR CONTINENTAL RESERVES OIL CO. DESIGNATED AGENT NANCY COLTON
 ADDRESS 147-3 WEST MAIN ST. ADDRESS 147-3 WEST MAIN ST.
BRIDGEPORT, WV 26330 198 BRIDGEPORT, WV 26330

DEEP WELL 6-6 Alum Creek (277) MAR 12 1990

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

Reviewed TMG

Well Operator's Report of Well Work

Farm name: EBERBOUGH, ROBERT B.

Operator Well No.: SLOWE #1

LOCATION: Elevation: 1088.00 Quadrangle: ALUM CREEK

District: WASHINGTON County: LINCOLN
Latitude: 5670 Feet South of 38 Deg. 17Min.
Longitude 5190 Feet West of 81 Deg. 50 Min. 0 Sec.

RECEIVED
Office of Oil & Environmental Protection
AUG 26 92

Company: CONTINENTAL RESERVES OIL
1701 COCHRAN ROAD, SUITE 200
PITTSBURGH, PA 15220-1098

Agent: NANCY COLTON

Inspector: JERRY HOLCOMB
Permit Issued: 03/08/90
Well work Commenced: 09/04/91
Well work Completed: 09/12/91
Verbal Plugging
Permission granted on:
Rotary x Cable _____ Rig _____
Total Depth (feet) 4,895
Fresh water depths (ft) 175, 460

| Casing & Tubing | Used in Drilling | Left in Well | Cement Fill Up Cu. Ft. |
|-----------------|------------------|--------------|------------------------|
| Size | | | |
| 13 3/8 | 41 | 0 | |
| 9 5/8 | 905 | 905 | CTS |
| 7 | 2,684 | 2,684 | 182 SX |
| 4 1/2 | 4,651 | 4,651 | 227 SX |

Salt water depths (ft) 1,290, 1,320, 1,700

Is coal being mined in area (Y/N)? N
Coal Depths (ft): 339, 424, 493, 545,

623, 708, 827

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth (ft) 2,684-4,895
 Gas: Initial open flow 18 MCF/d Oil: Initial open flow 0 Bbl/d
 Final open flow 114 MCF/d Final open flow 0 Bbl/d
 Time of open flow between initial and final tests Not available Hours
 Static rock Pressure 400 psig (surface pressure) after 30 Hours-Days

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

RECEIVED
WV Division of Environmental Protection

AUG 10 92

Permitting
Division of Oil & Gas

For: Continental Reserves Oil Co.

By: _____
Date: 09/03/92

SEP 8 1992

| <u>Formation</u> | <u>Depth</u> |
|--------------------|---------------|
| Sand and Shale | 0 - 1,890 |
| Little Lime | 1,890 - 1,928 |
| Big Lime | 1,928 - 2,139 |
| Big Injun | 2,139 - 2,611 |
| Berea <i>2,404</i> | 2,611 - 3,812 |
| Lower Huron | 3,812 - 4,249 |
| Java | 4,249 - 4,642 |
| Rhinestreet | 4,642 - 4,848 |
| Marcellus | 4,848 - 4,888 |
| Onondaga | 4,888 |
| T.D. | 4,895 |

Completion

Devonian Shale - Perf'd 2,858' to 4,168' O.A. Frac'd w/approx. 4 mmscf N₂.

18207

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

RECEIVED
Office of Oil & Gas
AUG 20 92
WV Division of
Environmental Protection

Reviewed TM6
Recorded _____

Well Operator's Report of Well Work

Farm name: EBERBOUGH, ROBERT B. Operator Well No.: SLONE #1

LOCATION: Elevation: 1088.00 Quadrangle: ALUM CREEK

District: WASHINGTON County: LINCOLN
Latitude: 5670 Feet South of 38 Deg. 17Min. 30 Sec.
Longitude 5190 Feet West of 81 Deg. 50 Min. 0 Sec.

Company: CONTINENTAL RESERVES OIL
1701 COCHRAN ROAD, SUITE 200
PITTSBURGH, PA 15220-1098

Agent: NANCY COLTON

Inspector: JERRY HOLCOMB
Permit Issued: 03/08/90
Well work Commenced: 09/04/91
Well work Completed: 09/12/91
Verbal Plugging
Permission granted on: _____
Rotary x Cable _____ Rig
Total Depth (feet) 4,895
Fresh water depths (ft) 175, 460

Salt water depths (ft) 1,290, 1,320,
1,700

Is coal being mined in area (Y/N)? N
Coal Depths (ft): 339, 424, 493, 545,

623, 708, 827

| Casing & Tubing Size | Used in Drilling | Left in Well | Cement Fill Up Cu. Ft. |
|----------------------|------------------|--------------|------------------------|
| 13 3/8 | 41 | 0 | |
| 9 5/8 | 905 | 905 | CTS |
| 7 | 2,684 | 2,684 | 182 SX |
| 4 1/2 | 4,651 | 4,651 | 227 SX |

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth (ft) 2,684-4,895
Gas: Initial open flow 18 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 114 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 400 psig (surface pressure) after 30 Hours
Days

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: Continental Reserves Oil Co.

By: _____
Date: 09/03/92

AUG 21 1992

| <u>Formation</u> | <u>Depth</u> |
|------------------|---------------|
| Sand and Shale | 0 - 1,890 |
| Little Lime | 1,890 - 1,928 |
| Big Lime | 1,928 - 2,139 |
| Big Injun | 2,139 - 2,611 |
| Berea | 2,611 - 3,812 |
| Lower Huron | 3,812 - 4,249 |
| Java | 4,249 - 4,642 |
| Rhinestreet | 4,642 - 4,848 |
| Marcellus | 4,848 - 4,888 |
| Onondaga | 4,888 |
| T.D. | 4,895 |

Completion

Devonian Shale - Perf'd N₂ Frac.

10207

WR-35
Environmental Protection
MAR 0 1 93
Permitting
Office of Oil & Gas

20-Oct-92
API # 47- 43-02766 F

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: EBERBOUGH, ROBERT B. Operator Well No.: SLONE 1
LOCATION: Elevation: 1088.00 Quadrangle: ALUM CREEK

District: WASHINGTON County: LINCOLN
Latitude: 5670 Feet South of 38 Deg. 17Min. 30 Sec.
Longitude 5190 Feet West of 81 Deg. 50 Min. 0 Sec.

Company: CONTINENTAL RESERVES OIL
615 WASHINGTON ROAD-SUITE 304
PITTSBURGH, PA 15228-1920

Agent: LINDA E. ALDRIDGE

Inspector: RICHARD CAMPBELL
Permit Issued: 10/23/92
Well work Commenced: 10/24/92
Well work Completed: 11/09/92
Verbal Plugging _____
Permission granted on: _____
Rotary X Cable _____ Rig _____
Total Depth (feet) _____
Fresh water depths (ft) _____
175, 460
Salt water depths (ft) _____
1290 and 1320
Is coal being mined in area (Y/N)? N
Coal Depths (ft): 339, 424, 493, 545,
623, 708, 827.

| Casing & Tubing Size | Used in Drilling | Left in Well | Cement Fill Up Cu. Ft. |
|----------------------|------------------|--------------|------------------------|
| 13 3/8 | 41 | 0 | |
| 9 5/8 | 905 | 905 | CTS |
| 7 | 2684 | 2684 | 182 SX |
| 4 1/2 | 4651 | 2088 | NA |
| | | | |

OPEN FLOW DATA

Producing formation Berea Sand Pay zone depth (ft) 2617-2627
Gas: Initial open flow NA MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 300 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 350 psig (surface pressure) after 38 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: J. Michael Scureman
CONTINENTAL RESERVES OIL CO.

Reviewed T Mb
Recorded _____

By: J. Michael Scureman
Date: 2/25/93

Geologic Record

| | |
|-------------------|-------------|
| Sand and Shale | 0 - 1890 |
| Little Lime | 1890 - 1928 |
| Big Lime | 1928 - 2139 |
| Big Injun Sand | 2139 - 2611 |
| Berea Sand | 2611 - 3812 |
| Lower Huron Shale | 3812 - 4249 |
| Java Shale | 4249 - 4642 |
| Rhinestreet Shale | 4642 - 4848 |
| Marcellus Shale | 4848 - 4888 |
| Onondaga | 4888 - T.D. |
| T.D. | 4895 |

DF - 461
DFT - 455

Completion Record

1. Perf'd Devonian Shale from 2858 to 4168 (O.A.); Frac'd with 400,000 Scf N₂.
2. Cut 4 1/2" csg. @ 2088' and pulled csg. Recompletion in Berea Sandstone, Perf'd from 2617 to 2627 with 9 holes; Frac'd with 40,000# of 20/40 sand.

1hEh1

DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

093-2766

0198

1015 (18) 206

- 1) Well Operator: Continental Reserves Oil Company
- 2) Operator's Well Number: Slone #1 3) Elevation: _____
- 4) Well type: (a) Oil or Gas
 (b) If Gas: Production / Underground Storage
 Deep / Shallow
- 5) Proposed Target Formation(s): Devonian Shale
- 6) Proposed Total Depth: 4500 feet
- 7) Approximate fresh water strata depths: 75, 120, 620
- 8) Approximate salt water depths: 850, 1085, 1300, 1405'
- 9) Approximate coal seam depths: 370, 450, 515, 575, 651'-654'
- 10) Does land contain coal seams tributary to active mine? Yes / No
- 11) Proposed Well Work: Drill and shoot Devonian Shale
- 12)

ISSUED 3/8/90
Expires 3/8/92
RECEIVED
DIVISION OF OIL AND GAS
FEB 23 1990

CASING AND TUBING PROGRAM

New Well 4084'

| TYPE | SPECIFICATIONS | | | FOOTAGE INTERVALS | | CEMENT |
|--------------|----------------|-------|----------------|-------------------|--------------|-------------------|
| | Size | Grade | Weight per ft. | For drilling | Left in well | Fill-up (cu. ft.) |
| Conductor | 13 3/8" | J-55 | 54.5 | 31' | 31' | 380 SKS 11.3 |
| Fresh Water | 8 5/8" | J-55 | 24 | 700' | 700' | 871' Surface |
| Coal | | | | | | 2.2 |
| Intermediate | 7" | J-55 | 20 | 2500' | 2500' | 125sks |
| Production | | | | | | |
| Tubing | | | | | | |
| Liners | | | | | | |

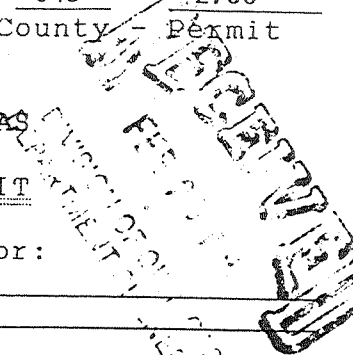
PACKERS: Kind _____
Sizes _____
Depths set _____

For Division of Oil and Gas Use Only

Fee(s) paid: Well Work Permit Reclamation fund WPCP
Plat WW-9 WW-2B Bond Surety Agent
(Type)

1) Date: 02-09-90
2) Operator's well number
 Stone #1
3) API Well No: 47 - 043 - 2766
 State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT



4) Surface Owner(s) to be served:
(a) Name Robert B. Eberbough
 Address 2401 Branchwood Dr.
 Hopewell, VA 23860
(b) Name _____
 Address _____
(c) Name _____
 Address _____
6) Inspector Jerry Holcomb
 Address Rt. 2, Box 159 - Hwy. #34
 Hamlin, WV 25523
 Telephone (304)- 824-5963

5) (a) Coal Operator:
 Name None
 Address _____
(b) Coal Owner(s) with Declaration
 Name Robert B. Eberbough
 Address 2401 Branchwood Dr.
 Hopewell, VA 23860
 Name _____
 Address _____
(c) Coal Lessee with Declaration
 Name None
 Address _____

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR
 Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through ___ on the above named parties, by:

- Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Continental Reserves Oil Company
By: J. Michael Scureman *J. Michael Scureman*
Its: President
Address 147-3 West Main Street
 Bridgeport, WV 26330
Telephone (304) 842-5446

Subscribed and sworn before me this 9th day of February, 19 90

Nancy D. Colton
My commission expires September 26, 1993 Nancy D. Colton Notary Public

043 2766 Frac.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: CONTINENTAL RESERVES OIL COMPANY 11015 (8) 206
- 2) Operator's Well Number: SLONE #1 47 043 2766 3) Elevation: _____
- 4) Well type: (a) Oil / or Gas / Issued 10/23/92
 (b) If Gas: Production Underground Storage Expires 10/23/94
 Deep Shallow
- 5) Proposed Target Formation(s): DEVONIAN SHALE
- 6) Proposed Total Depth: 4500 feet
- 7) Approximate fresh water strata depths: 75, 120, 341, 620, 841
- 8) Approximate salt water depths: 1085, 1300, 1405
- 9) Approximate coal seam depths: 370, 450, 515, 575, 651-654
620'-623', 533'-538'
- 10) Does land contain coal seams tributary to active mine? Yes / No
- 11) Proposed Well Work: RECOMPLETE BEREA SAND 2611-2635, TEMP PLUG, PERF AND FRAC; BIG LIME 1920 -2139, TEMP. PLUG, PERF, ACID & FRAC.
- 12) _____

CASING AND TUBING PROGRAM

| TYPE | SPECIFICATIONS | | | FOOTAGE INTERVALS | | CEMENT | |
|--------------|----------------|-------|----------------|-------------------|--------------|-------------------|---------------|
| | Size | Grade | Weight per ft. | For drilling | Left in well | Fill-up (cu. ft.) | |
| Conductor | 13 3/8" | J-55 | 54.5 | 31' | PULL | | |
| Fresh Water | 8 5/8" | J-55 | 24 | 871' | 871' | 871 SURFACE | EXISTING WELL |
| Coal | | | | | | | |
| Intermediate | 7" | J-55 | 20 | 2500' | 2500' | 125 sacks | RE-COMPLETION |
| Production | | | | | | | |
| Tubing | | | | | | | |
| Liners | | | | | | | |

PACKERS : Kind _____
 Sizes _____
 Depths set _____

For Division of Oil and Gas Use Only

18/33

Fee(s) paid: Well Work Permit Reclamation Fund WPCP
 Plat WW-9 WW-2B Bond _____ Agent
 (Type)

Page 1 of _____
Form WW2-A
(09/92)

FILED
Permitting
Oil & Gas
2 8 92

- 1) Date: 9-25-92
- 2) Operator's well number Slone #1
- 3) API Well No: 47 - 043 - 2766
State - County - Permit

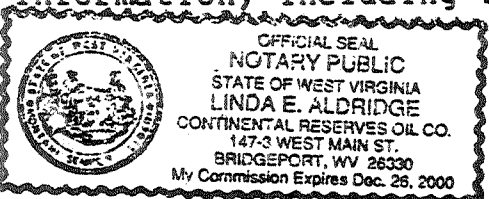
STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION-OFFICE OF OIL & GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

- 4) Surface Owner(s) to be served:
 - (a) Name Robert B. Eberbough
Address 2401 Branchwood Dr.
Hopewell, VA 23860
 - (b) Name _____
Address _____
 - (c) Name _____
Address _____
- 5) (a) Coal Operator:
 - Name _____
Address _____
 - (b) Coal Owner(s) with Declaration
Name SAME
Address _____
 - Name _____
Address _____
 - (c) Coal Lessee with Declaration
Name _____
Address _____
- 6) Inspector Richard S. Campbell
Address P OBox 163
Hamlin, WV 25523
Telephone (304)- 824 5228

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

x Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR
 _____ Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)
 I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties, by:
 _____ Personal Service (Affidavit attached)
x _____ Certified Mail (Postmarked postal receipt attached)
 _____ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.
 I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.
 I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator CONTINENTAL RESERVES OIL CO.
 By: Michael Swine
 Its: PRESIDENT
 Address 147 -3 WEST MAIN STREET
BRIDGEPORT, WV @c##)
 Telephone (304) 842 5446

Subscribed and sworn before me this 25th day of September, 1992
Linda E. Aldridge Notary Public
 My commission expires December 26, 2000