



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, January 10, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 21889
47-043-02757-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

A blue ink signature of James A. Martin, Chief, is written over the text. The signature is stylized and cursive.

Operator's Well Number:
Farm Name: STOWERS, CLIFFORD, ETAL
U.S. WELL NUMBER: 47-043-02757-00-00
Vertical Plugging
Date Issued: 1/10/2023

Promoting a healthy environment.

01/13/2023

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

4704302757

- 1) Date November 30, 2022
- 2) Operator's
Well No. 821888
- 3) API Well No. 47 043 02757

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas X / Liquid injection / Waste disposal /
(If "Gas, Production X or Underground storage) Deep / Shallow X

5) Location: Elevation 863.87 feet Watershed Pigeon Branch Parsner Creek
District Jefferson County Lincoln Quadrangle Hager

6) Well Operator Diversified Production, LLC 7) Designated Agent Charles Shafer
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Terry Urban Name R & J Well Services
Address P.O. Box 1207 Address P.O. Box 40
Clendenin, WV 25045 Hueysville, KY 41640-0040

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED
Office of Oil and Gas

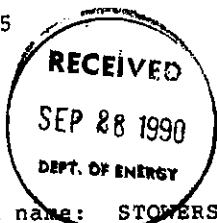
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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Brian Wender Date 12/05/2022

01/13/2023



State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

4704302757

Well Operator's Report of Well Work

Farm name: STOWERS, CLIFFORD ETAL. Operator Well No.: 21889

LOCATION: Elevation: 873.00 Quadrangle: HAGER

District: JEFFERSON County: LINCOLN
Latitude: 8000 Feet South of 38 Deg. 12Min. 30 Sec.
Longitude 2100 Feet West of 82 Deg. 2 Min. 30 Sec.

Company: COLUMBIA NATURAL RESOURCE
P. O. BOX 1273
CHARLESTON, WV 25325-0000

Agent: JOSEPH E. CAMPBELL

Inspector: JERRY HOLCOMB
Permit Issued: 11/06/89
Well work Commenced: 6-28-90
Well work Completed: 7-29-90
Verbal Plugging
Permission granted on: _____
Rotary Cable _____ Rig
Total Depth (feet) 3767'
Fresh water depths (ft) 488'
Salt water depths (ft) 1191'; 1500'

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
13 3/8"	40'	40'	22 cf
9 5/8"	698'	698'	295 cf
7"	1556'	1556'	118 cf 176 cf
4 1/2"	3753'	3753'	95 cf 140 cf

Is coal being mined in area (Y/N)? N
Coal Depths (ft): _____

OPEN FLOW DATA

Producing formation Lower Huron Pay zone depth (ft) 3360-3664'
Gas: Initial open flow Show MCF/d Oil: Initial open flow ---- Bbl/d
Final open flow 152 MCF/d Final open flow ---- Bbl/d
Time of open flow between initial and final tests 96 Hours
Static rock Pressure 313 psig (surface pressure) after 48 Hours

Second producing formation Berea Pay zone depth (ft) 2270-2280
Gas: Initial open flow Show MCF/d Oil: Initial open flow ---- Bbl/d
Final open flow 112 MCF/d Final open flow ---- Bbl/d
Time of open flow between initial and final tests 48 Hours
Static rock Pressure 179 psig (surface pressure) after 48 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: COLUMBIA NATURAL RESOURCES INC.

By: *Joseph E. Campbell*
Date: *Sept 21, 1990*

2757

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4704302757

Third producing formation - Big Lime; Pay zone depth - 1646-1712 feet
Gas: Initial open flow - show mcf/d ; Oil: Initial open flow --- bbl/d
Final open flow - 33 mcf/d ; Final open flow --- bbl/d
Time of open flow between initial and final tests - 48 hours
Static rock pressure - 280 psig (surface measurement) after 48 hours shut in.

LOWER HURON

Perforated from 3360-3664' (19 holes); Nitrogen frac'd with 750 gallons of 15% Hcl acid and 2.0 mncf nitrogen.

BEREA

Perforated from 2270-2280' (11 holes); 75 Quality foam fractured with 500 gallons mud acid; 542,000 scf nitrogen and 45,000# 20/40 sand; 15,000# 10/20 sand.

BIG LIME

Perforated from 1646-1712' (10 holes); Acidized with 8500 gallons 50 Quality foamed acid.

FORMATIONS:

Sand	0	40	
Sand	40	130	
Sand	130	324	
Shale	324	464	
Sand & Shale	464	542	1/2" stream water At 488'
Sand	542	716	
Sand & Shale	716	900	
Salt Sand	900	1385	Salt water At 1191'
Shale	1385	1500	
Maxon	1500	1536	Water at 1500'
Little Lime	1536	1572	
Pencil Cave	1572	1582	
Big Lime	1582	1760	Gas Show
Injun	1760	1840	Gas Show
Sand & Shale	1840	2348	
Coffee Shale	2348	2366	
Berea	2366	2390	Gas Show
Bedford Shale	2390	2495	
Shale	2495	3320	
Lower Huron	3320	3670	Gas Show
Shale	3670	3775	T.D.

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9746

Plugging Prognosis

API #: 4704302757

West Virginia, Lincoln Co.

Lat/Long: 38.1854, -82.04902

Nearest ER: CAMC Memorial Hospital 3200 MacCorkle Ave SE, Charleston, WV 25304

4704302757

Casing Schedule:

13-3/8" @ 40'

9-5/8" @ 698' (cement to surface w/ 295ft³ cmt)

7" @ 1556' (cemented to surface w/ 294ft³ cmt)

4-1/2" @ 3753' (cemented to 1458' w/ 235 ft³ cmt)

2-3/8" @ 3753' (no packer info)

TD @ 3775'

Completion: 3360'-3364'; 2270'-2280'; 1646'-1712'

Fresh Water: 488'; 1500'

Salt Water: 1191'

Gas Shows: 1582'-1840'; 2366'-2390'; 3320'-3670'

Oil Shows: None listed

Coal: None listed

Elevation: 873'

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1. Notify Inspector Terry Urban @ 304-549-5915, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Pull tbg and lay down.
4. Check TD w/ wireline and run CBL to check TOC.
5. Run in to depth @ 3670'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 450' C1A/Class L cement plug from **3670' to 3220' (Completion and gas show plug)**. Tag TOC. Top off as needed.
6. TOOH w/ tbg to 3220'. Pump 6% bentonite gel from 3220' to 2390'.
7. RIH w/ tbg to 2390'. Pump 220' C1A/Class L cement plug from **2390' to 2170' (Completion and gas show plug)**.
8. TOOH w/ tbg to 2170'. Pump 6% bentonite gel from 2170' to 1840'.
9. TOOH w/ tbg to 1840'. Pump 384' C1A/Class L cement plug from **1840' to 1456' (Completion, gas show, fresh water and 7" csg shoe plug)**.
10. TOOH w/ tbg to 1456'. Pump 6% bentonite gel from 1456' to 1241'.
11. Free point 4-1/2" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut.
Do not omit any plugs listed below. Perforate as needed.
12. RIH w/ tbg to 1241'. Pump 358' C1A/Class L cement plug from **1241' to 1141' (Saltwater plug)**.
13. TOOH w/ tbg to 1141'. Pump 6% bentonite gel from 1141' to 873'. *923 BW*
14. TOOH w/ tbg to 873'. Pump 225' C1A/Class L cement plug from **873' to 648' (Elevation plug)**.
15. TOOH w/ tbg to 648'. Pump 6% bentonite gel from 648' to 538'.
16. TOOH w/ tbg to 538'. Pump 100' C1A/Class L cement plug from **538' to 438' (Fresh water plug)**.
17. TOOH w/ tbg to 438'. Pump 6% bentonite gel from 438' to 100'.
18. TOOH w/ tbg to 100'. Pump 100' C1A/Class L cement plug from **100' to Surface (Surface plug)**.
19. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

01/13/2023

4704302757

WW-4A
Revised 6-07

1) Date: November 30, 2022
2) Operator's Well Number 821889

3) API Well No.: 47 - 043 - 02757

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Rexal Stowers, Jr.</u>	Name <u>None</u>
Address <u>2721 Ashbury Lane</u>	Address _____
<u>Cantonment, Florida 32533</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Pocahontas Land Corporation</u>
_____	Address <u>P.O. Box 1517</u>
(c) Name _____	<u>Bluefield, WV 24701</u>
Address _____	Name _____
_____	Address _____
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 1207</u>	Name <u>No Declaration</u>
<u>Clendenin, WV 25045</u>	Address _____
Telephone <u>304-549-5915</u>	_____

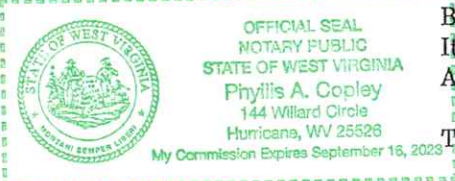
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TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

	Well Operator	<u>Diversified Production, LLC</u>
	By:	<u>Austin Suller</u> <i>[Signature]</i>
	Its:	<u>Asset Retirement Manager</u>
	Address	<u>414 Summers Street</u>
	Telephone	<u>304-419-2562</u>

Subscribed and sworn before me this 30th day of November, 2022
Phyllis A. Copley Notary Public
My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

01/13/2023

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Adult Signature Restricted Delivery \$ _____

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Sent To: Pocahontas Land Corporation
 Street: P.O. Box 1517
 City, S: Bluefield, WV 24701

PS Fo _____

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Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

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Total P
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Sent To: Rexal Stowers, Jr.
 Street: 2721 Asbury Lane
 City, S: Contonment, Florida 32533

PS Fo _____

Postmark Here: **HAMLIN POST OFFICE HAMLIN WV NOV 30 2022 25523-0595**

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 Environmental Protection

01/13/2023

4704302757

WW-9
(5/16)

API Number 47 - 043 - 02757
Operator's Well No. 821889

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Pigeon Branch Parsner Creek Quadrangle Hager

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain All fluid recovered will be hauled to Pleasant View Tank Battery and disposed of properly)

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Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

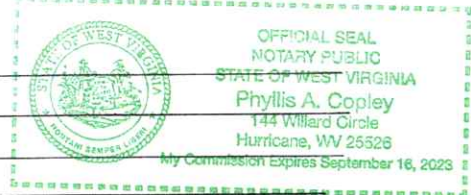
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Austin Sutler*

Company Official (Typed Name) Austin Sutler

Company Official Title Asset Retirement Manager



Subscribed and sworn before me this 30th day of November, 2022

Phyllis A. Copley

Notary Public

My commission expires September 16, 2023

01/13/2023

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type _____ 10-20-20 or equivalent

Fertilizer amount _____ lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

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Plan Approved by: Brian Elder

Comments: EMS Control to DEP Regulation

Title: Proposed

Date: 12/8/2022

Field Reviewed? () Yes () No



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4704302757 WELL NO.: 451

FARM NAME: TCO MIN

RESPONSIBLE PARTY NAME: Diversified Production LLC

COUNTY: Lincoln DISTRICT: Jefferson

QUADRANGLE: Hager

SURFACE OWNER: Rexal Stowers Jr.

ROYALTY OWNER: Diversified

UTM GPS NORTHING: 4227019.5

UTM GPS EASTING: 408186.75 GPS ELEVATION: 863.87'

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JAN 06 2023
WV Department of
Environmental Protection

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS _____: Post Processed Differential _____
Real-Time Differential _____

Mapping Grade GPS X: Post Processed Differential X
Real-Time Differential _____

- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Digitally signed by Austin Suttler
Date: 2023.01.06 09:53:34
-05'00'
Signature

Asset Retirement Manager
Title

1/6/2022
Date

4704302757



DIVERSIFIED
energy
100 Diversified Way
Pikeville KY, 41051

47-043-01952
Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

71 Pit
10' W
20' L
8' D
285 bbl



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01/18/2023



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energy

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To Whom it May Concern,

Attached is an amendment that has been submitted to Chief of the office of oil and gas of the West Virginia Department of Environmental Protection. The subject well is listed within the letter to the Chief.

Thank You.

01/13/2023



DIVERSIFIED
energy

47 0 4 3 0 2 7 5 7

11/30/2022

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

47-043-02757 TCO MIN 451 Well 821889

Attached is the approved variance order for use of Class L cement.

Sincerely,

Austin Sutler
Asset Retirement Manager

01/13/2023



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas



Kennedy, James P <james.p.kennedy@wv.gov>

Plugging permits issued 4704301952 04302757 04302045

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Tue, Jan 10, 2023 at 10:31 AM


To: Austin Sutler <asutler@dgoc.com>, Phyllis Copley <pcopley@dgoc.com>, guybrowning@lincolncountywv.org, Brian Warden <brian.warden@wv.gov>


To whom it may concern plugging permits have been issued for 4704301952 04302757 04302045.


James Kennedy


WVDEP OOG


6 attachments


 **IR-8 4704302757.pdf**
120K

 **IR-8 4704301952.pdf**
120K

 **IR-8 4704302045.pdf**
120K

 **4704302757.pdf**
2383K

 **4704301952.pdf**
2848K

 **4704302045.pdf**
2247K

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