

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, September 28, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC 101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re:

Permit approval for BR-90 47-043-02363-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: ALFORD, B. E.

U.S. WELL NUMBER: 47-043-02363-00-00

Vertical Plugging Date Issued: 9/28/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date August		20 23
2) Operator's		
Well No. BR-90		
3) API Well No.	47- 043	- 02363

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PE	RMIT TO PLUG AND ABANDON
I	id injection/ Waste disposal/ nderground storage) Deep/ Shallow 🗸
5) Location: Elevation 788.73	Watershed Buffalo Creek
District Carroll	County Lincoln Quadrangle West Hamlin 7.5'
6) Well Operator Diversified Production, LLC	7) Designated Agent Chris Veazey
Address 414 Summers Street	Address P.O. Box 381087
Charleston, WV 25301	Birmingham, AL 35238
	Billinghalli, AL 35236
3) Oil and Gas Inspector to be notified Name Jeffrey Smith	9) Plugging Contractor Name Next LVL Energy (Diversified Owned)
Address 4 Wick Lane	Address 104 Helliport Loop Rd
Cross Lanes, WV 25313	Bridgeport, WV 25330
See Attached	mer of prugging this well is as follows:
.	mer of prugging this well is as follows:
.	RECEIVED Office of Oil and Gas
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.	RECEIVED Office of Oil and Gas
.	RECEIVED Office of Oil and Gas SEP 0 7 2023 WV Department of

FULL 39. 50. 82° B. CLIFF ORD · <u>49</u> Office RECEIVED . SEP 0 7 2023 Wy Department of CUMBERIAND GAS CORPANY P. O. BOX 2386 CHARLESTON, W. YA. 25328 SOUTHEASTERN GAS COMPANY AND AFFILIATED COMPANIES P. O. BOX 2347 CHARLESTON, W. YA. 25328 I THE UNDERSIGNED, HEREBY CERTIFY FILE NO. THAT THIS PLAT IS CORRECT TO THE SEET OF MY KNOWLEDGE AND BELIEF AND DRAWING NO. SHOWS ALL THE INFORMATION REQUIRED SCALE . BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINIMUM DEGREE OF PROVEN SOURCE OF (SIGNED) (+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS PLACE SEAL HIRE OF THE REAL PROPERTY. DATE. OPERATOR'S WELL API WELL NO. 47 - 043 FORM IV-E (8 - 78 2363 STATE OF WEST VIRGINIA PERMIT OIL AND GAS DIVISION WELL TYPE: OIL __EAS __ LIQUID INJ LIQUID INJECTION WASTE DISPOSAL ODUCTION STORAGE DEEP SHALLOW LOCATION: ELEVATION. -----WATER SHED. DISTRICT CORPOSI -- COUNTY - LINCOLLI SURFACE OWNER WEST HAMLIN OIL & BAS ROYALTY OWNER ACREAGE. LEASE NO. -LEASE ACREASE PROPOSED, WORK; DRILL. STIMULATE ... FRACTURE OR FORMATION_ PLUS AND ABANSON. TARSET FORMATION..... CLEAN OUT AND REPLUE. ESTIMATED DEPTH WELL OPERATOR.

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043-2363 Page 2

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Salt Sand		BOTTOM		
Kexton Sand	885.	1140	•	
Big Lime	1183. 1325	1210.	• • •	
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Big Injun Sand Slate	15/18	1530		
Squaw Sand	1576	1576 1584	•	
Shell	1584	1592	• .	
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09/29/2023

Plugging Prognosis

API #: 4704302363

West Virginia, Lincoln Co.

Nearest ER: CAMC Memorial Hospital 3200 MacCorkle Ave SE, Charleston, WV 25304

Casing Schedule:

10" @ 16'

6-5/8" @ 1645' (no cement information)

2" tbg @ 2134' (Anchor Packer set @ 1948'-1952, 184' of 3" line pipe run as anchor)

TD @ 2134'

Completion: Perf @ 2121'-2102'

Fresh Water: None listed Salt Water: None listed

Gas Shows: None listed Oil Shows: None listed

Coal: None Listed Elevation: 820'

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- 1. Notify Inspector Jeffrey Smith @ 681-990-6944, 48 hrs prior to commencing operations.
- 2. Check and record pressures on csg/tbg.
- 3. Check TD w/ wireline/sandline
- 4. Pull tbg and lay down
- Run in to depth @ 2121'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 121' Class L cement plug from 2121' to 2000' (bottom hole plug). Tag TOC. Top off as needed.
- 6. TOOH w/ tbg to 2000'. Pump 6% bentonite gel from 2000' to 1695'.
- 7. Free point 6-5/8" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.
- 8. TOOH w/tbg to 1695'. Pump 100' Class L cement plug from 1695' to 1595' (6-5/8" shoe plug).
- 9. TOOH w/ tbg to 1595'. Pump 6% bentonite gel from 1595' to 870'.
- 10. TOOH w/ tbg to 870'. Pump 100' Class L cement plug from 870' to 770' (saltwater plug).
- 11. TOOH w/ tbg to 770'. Pump 6% bentonite gel from 770' to 100'.
- 12. TOOH w/ tbg to 100'. Pump 100' Class L cement plug from 100' to Surface (Surface plug).
- 13. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

1) Date: 8/17/20	23		
2) Operator's Well Numb	er BR-90		
3) API Well No.: 47 -	043	02363	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4)	Surface Own	er(s) to be served:	5) (a) Coal Operator	
•	(a) Name	Homer Alford	Name	
	Address	Rt. 2 Box 109	Address	
		Milton, WV 25541		
	(b) Name	Onondaga Holdings, Co. LLC	(b) Coal Own	ner(s) with Declaration
	Address	444 Richardsonville Rd.	Name	See Attached
		Creston, WV 26141	Address	
	(c) Name	See Attached	Name	
	Address		Address	
6) I	nspector	Jeffrev Smith	(c) Coal Less	eee with Declaration
	Address	4 Wick Lane	Name	RECEIVED Office of Oil and Gas
		Cross Lanes, WV 25313	Address	
•	Felephone	(681) 990-6944		SEP 0 7 2023

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and

(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator
By: Chris Veazey
Its: Manager Plugging Operations
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

Subscribed and sworn before me this 17th day of August	2023	OFFICIAL SEAL
and a X. Thurses	Notary Publication	NOTARY PUBLIC STATE OF WEST VIRGINIA
My Commission Expires Sept. 18, 2027		Sandra L. Messer 2417 Julian Brt. Julian WW 25530
0" 10 Pt v		My Commission Expires September 18, 20

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.



Date: 8/17/2023

James Martin Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 (304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4704302363

Well Name BR-90

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey Permitting Supervisor 304-590-7707

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WV Department of Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM)		
LEGISLATIVE RULE 35CSR4)	ORDER NO.	2022-13
SECTION 14.1. AND LEGISLATIVE RULE)		
35CSR8 SECTION 20.1,)		RECEIVED Office of Oil and Gas
RELATING TO THE CEMENTING)		
OF OIL AND GAS WELLS)		SEP 0 7 2023
			WV Department of Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas

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API 47-043-02363

Coal Owners

Homer Alford Rt. 2 Box 109

Milton, WV 25541

William C. Alford 7148 Birchview

Ravena, OH 44266

32 Griffin Rd. Roy Campbell

Wilington, NC 27546

Karen L. Pauley 902 Maribank Dr.

Yorktown, VA 23692

6861 Marritts CK Rd. **Emily Bias Heirs**

Huntington, WV 25702

Trio Petroleum Corp & PO Box 880

Waco Oil and Gas Glenville, WV 26351

Helena Hoskinson & Clark Polly 5321 Millington Rd.

Clayton, DE 19938

Aquilonia Land PO Box 26

Millwood, WV 25262

Laura Chapman 29 Bent Wood Dr.

Elkview, WV 25071

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Jeff Tignor 8711 Aarons Fork Rd.

Elkview, WV 25071

SEP 0 7 2023

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Collingwood Appalachian 16000 Park Ten Place Unit 603

Minerals II, LLC Houston, TX 77084

Sandra Wines PO Box 24

c/o Nancy Browning Harts, WV 25524

Ohio Valley University 1 Campus Dr. c/o Richard Powell Vienna, WV 26105

API 47-043-02363 Surface Owners (continued)

Karen L. Pauley & Sandra K Wines 902 Marlbank Dr. Yorktown, VA 23682

Armstrong Land Management PO Box 1281 Bridgeport, WV 26330

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HOMER ALFORD RR 2 BOX 109 MILTON WV 25541-9774



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ONONDAGA HOLDINGS CO LLC
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Permitting Department 414 SUMMERS STREET 2ND. FLOOR Diversified Gas & Oil Corporation

CHARLESTON WV 25301

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KAREN L PAULEY & SANDRA K WINES 902 MARLBANK DR YORKTOWN VA 23692-4354



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BRIDGEPORT WV 26330-6281 PO BOX 1281 ARMSTRONG LAND MANAGEMENT



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AQUILONIA LAND PO BOX 26 MILLWOOD WV 25262-0026

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EMILY BIAS HEIRS 929 MERRITTS CREEK RD HUNTINGTON WV 25702-7685



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Permitting Department 414 SUMMERS STREET 2ND. FLOOR Diversified Gas & Oil Corporation

ROY CAMPBELL 321 GRIFFIN RD LILLINGTON NC 27546-8897

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09/29/2023

LAURA CHAPMAN 29 BENT WOOD DR

ELKVIEW WV 25071-6170

USPS CERTIFIED MAIL***

25301 C4000004 4.0 OZFLAT US POSTAGE AND FEES PAID 0901000000003

HOUSTON TX 77084-7301 16000 PARK TEN PL STE 603 COLLINGWOOD APPALACHIAN MINERALS II LLC





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HELENA HOSKINSON & CLARK POLLY 5321 MILLINGTON RD

CLAYTON DE 19938-2546



USPS CERTIFIED MAIL

09/29/2023

Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

Diversified Gas & Oil Corporation

1 CAMPUS VIEW DR C/O RICHARD POWELL OHIO VALLEY UNIVERSITY LLC

VIENNA WV 26105-8000





CHARLESTON WV 25301

KAREN L PAULEY 902 MARLBANK DR YORKTOWN VA 23692-4354

USPS CERTIFIED MAIL



JEFF TIGNOR 8711 AARONS FORK RD | ՄԱՐ--ԼԼ-ըՄ-------Ալ-յ-վիլ-հ-լ-ե-ի-ե-ի-ե-իլ-Ալ-Միլքյ**ա**նյա

ELKVIEW WV 25071-6151

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> > 09/29/2023

Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

Diversified Gas & Oil Corporation

PO BOX 880

GLENVILLE WV 26351-0880

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USPS CERTIFIED MAIL***

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WILLIAM CALFORD 7148 BIRCHVIEW DR

RAVENNA OH 44266-8956

C4000004 25301 4.0 OZFLAT 2023-08-18 US POSTAGE AND FEES PAID 9060000000000

09/29/2023

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C/O NANCY BROWNING SANDRA WINES PO BOX 24

HARTS WV 25524-0024



USPS CERTIFIED MAIL

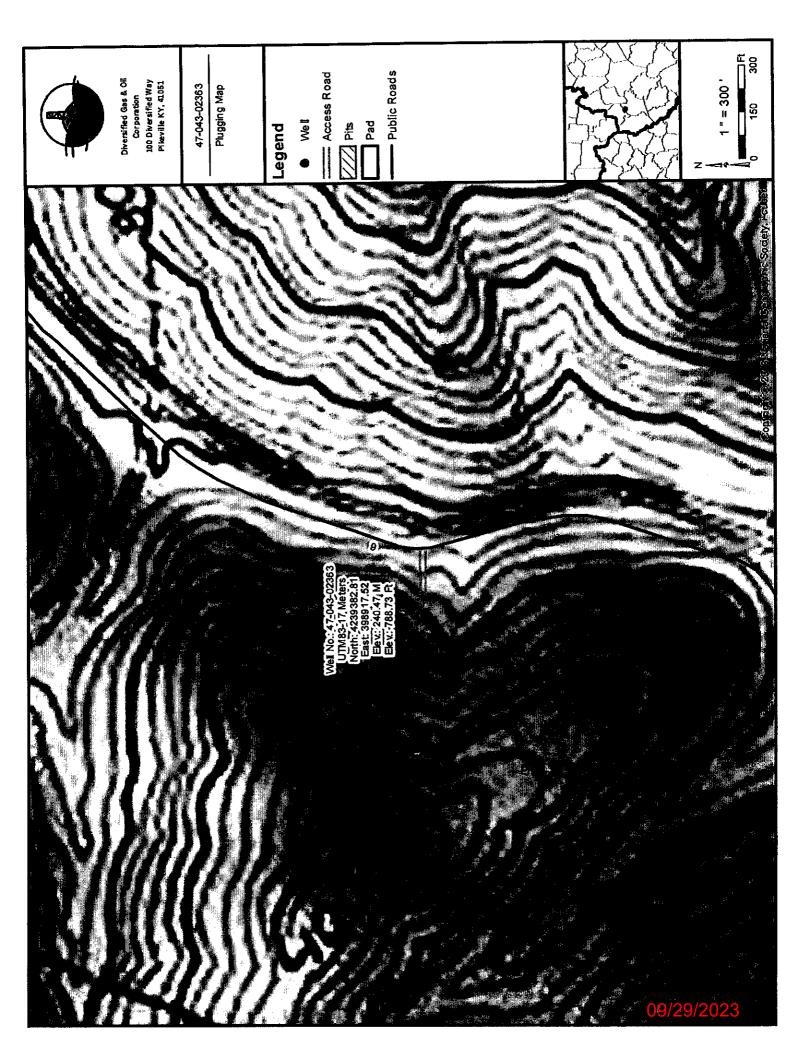
API Number 47 - 04	3 _	02363
Operator's Well No. B		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC	OP Code	494524121	
Watershed (HUC 10) Buffalo Creek	Quadrangle West Hamlin 7		
Do you anticipate using more than 5,000 bbls of water to comple	te the proposed well work?	Yes	No✓
∀ L	Will a pit be used?	Yes	No
If so, please describe anticipated pit waste: Production fl	uid and cement returns.		
Will a synthetic liner be used in the pit? Yes No	If so, what ml.?_	20	
Proposed Disposal Method For Treated Pit Wastes:			
Land Application (if selected provide a co			,
* Underground Injection (UIC Permit Number_	mber 2D03902327 002		
Off Site Disposal (Supply form WW-9 form Chaptain			
Will closed loop systembe used? If so, describe: N/A			
Drilling medium anticipated for this well (vertical and horizontal)?	Air, freshwater, oil based, e	etc. N/A	RECEIVED
-If oil based, what type? Synthetic, petroleum, etc. N/A			e of Oil and Gas
Additives to be used in drilling medium?N/A		S	EP 0 7 2023
Drill cuttings disposal method? Leave in pit, landfill, removed offsi	te, etc. <u>N/A</u>	W	Department of
-If left in pit and plan to solidify what medium will be used	d? (cement, lime, sawdust)	N/A	nmental Protection
-Landfill or offsite name/permit number? N/A			
Permittee shall provide written notice to the Office of Oil and Cas of	f any load of drill cuttings	ur associated was	te rejected at any
West Virginia solid waste facility. The notice shall be provided with where it was properly disposed.			
I certify that I understand and agree to the terms and cond on April 1, 2016, by the Office of Oil and Gas of the West Virginia provisions of the permit are enforceable by law. Violations of any to or regulation can lead to enforcement action. I certify under penalty of law that I have personally examplication form and all attachments thereto and that, based on my in the information, I believe that the information is true, accurate, as submitting false information, including the possibility of fire or improved.	Department of Environmer erm or condition of the gene mined and am familiar wit nquiry of those individuals in the complete. I am aware the	ntal Protection. It ral permit and/or the information mmediately response	understand that the other applicable law n submitted on this onsible for o btaining
Company Official Signature			
Company Official (Typed Name) Chris Veazey			
Company Official Title_Manager Plugging Operations			
Subscribed and sworn before me this 17th day of A	ugust ,2	o 23	
Jardia & Messer	Notai	y Poble	OFFICIAL SEAL NOTARY PUBLIC
My commission expires Sept. 18 2027			STATE OF WEST VIRGINIA Sandra L. Messer 2417 Julian Ro. Julian, WV 25529

	Operator's	Well	No.	BR-90	
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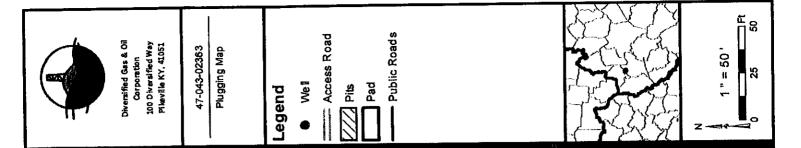
•	ment: Acres Disturbed +/- 1 ac.		
	Tons/acre or to correct to pH		
	20-20 or Equivalent		
Fertilizer amount_	TBD I	bs/acre	
Mulch2	Ton	s/acre	
	Se	eed Mixtures	
Т	emporary		Permanent
Seed Type	lbs/acre	Seed Typ	e lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alside Clover	5
nnual Rye	15		
aps(s) of road, location, povided). If water from the , W), and area in acres, of	it and proposed area for land apple pit will be land applied, provide f the land application area.	lication (unless engineered pla water volume, include dimens	ans including this info have be sions (L, W, D) of the pit, and
laps(s) of road, location, provided). If water from the water from	pit will be land applied, provide the land application area.	water volume, include dimens	ans including this info have be sions (L, W, D) of the pit, and
rovided). If water from the , W), and area in acres, of	pit will be land applied, provide the land application area. Silved 7.5' topographic sheet.	water volume, include dimens	sions (L, W, D) of the pit, and
laps(s) of road, location, provided). If water from the water from the water from the water from the control of the water from	pit will be land applied, provide the land application area. Silved 7.5' topographic sheet.	water volume, include dimens	RECEIVED
laps(s) of road, location, provided). If water from the water from	pit will be land applied, provide the land application area. Silved 7.5' topographic sheet.	water volume, include dimens	RECEIVED Office of Oil and Gas
laps(s) of road, location, provided). If water from the water from	pit will be land applied, provide the land application area. Silved 7.5' topographic sheet.	water volume, include dimens	RECEIVED Office of Oil and Gas SEP 0 7 2023 WV Department of
laps(s) of road, location, provided). If water from the water from	pit will be land applied, provide the land application area. Silved 7.5' topographic sheet.	water volume, include dimens	RECEIVED Office of Oil and Gas SEP 0 7 2023 WV Department of
faps(s) of road, location, provided). If water from the water from the water from the water from the factor of the water from	pit will be land applied, provide the land application area. Silved 7.5' topographic sheet.	water volume, include dimens	RECEIVED Office of Oil and Gas SEP 0 7 2023 WV Department of
faps(s) of road, location, provided). If water from the water from	pit will be land applied, provide the land application area. Silved 7.5' topographic sheet.	water volume, include dimens	RECEIVED Office of Oil and Gas SEP 0 7 2023 WV Department of





West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

арі: <u>4704302363</u>	WELL NO.:_E	3R-90
FARM NAME: Hoskinso	•	
	IE: Diversified Production, LLC	
	DISTRICT: Ca	rroll
	amlin 7.5'	
	er Alford	
	nown	
UTM GPS NORTHING: 42		
	03302.01 017.52	ON: 788 73'
UTM GPS EASTING: 3909	GIS ELEVAII	OIV
preparing a new well location pl	ove has chosen to submit GPS coord at for a plugging permit or assigned d Gas will not accept GPS coordinat	API number on the
	Zone: 17 North, Coordinate Units: m	eters, Altitude:
height above mean so 2. Accuracy to Datum - 3. Data Collection Metl		RECEIVED Office of Oil and Gas
•	st Processed Differential	SEP 0 7 2023
	Past Processed Differential Y	WV Department of Environmental Protection
Mapping Grade GPS X:	Post Processed Differential Real-Time Differential	
I the undersigned, hereby certify	the topography map showing the way this data is correct to the best of my tion required by law and the regulation of Gas.	knowledge and
Signature / hav	Chris Veazey - Permitting Supervisor Title	Date





Weil No.: 47_643-02363 UTM83-17, Meters North: 4239382.81 East: 398917.52 Eev.: 240,47, M Eev.: 788.73 Ft

4704302363	
Hoskinson-Alford	
BR-90	
	Hoskinson-Alford

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER	
The undersigned coal operator/ or has examined this proposed plugging work order done at this location, provided, the well operat Virginia Code and the governing regulations.	r. The undersigne	d has no objection to the work proposed to be with all applicable requirements of the West Office of Oil and Gas
		SEP 0 7 2023
Date:	Ву:	WV Department of Environmental Protection
	Its	

SURFACE OWNER WAIVER

Operator's Well Number

BR-90				

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

> Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following RECEIVED Office of Oil and Gas grounds:

- The proposed well work will constitute a hazard to the safety of persons.
- The soil erosion and sediment control plan is not adequate or effective;

SEP 0 7 2023

- 3) Damage would occur to publicly owned lands or resources;
- The proposed well work fails to protect fresh water sources or supplies;

WV Department of The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have objection to a permit being issued	e no objection to the	ne planned work	k described in these materials, and I have no
FOR EXECUTION BY A NATURA			FOR EXECUTION BY A CORPORATION,
	Date	Name _	
Signature		By Its	Date

Signature



August 18, 2023

Jeffrey Smith 4 Wick Ln. Cross Lanes, WV 25313

Mr. Smith

Please find enclosed a Permit Application to plug API# 47-043-02363, in Lincoln County, WV.

If you have any questions, comments, or if you require additional information, please feel free to contact me at 304-590-7707.

Thank You,

Chris Veazey
Chris Veazey
Permitting Supervisor

Diversified Energy Company 414 Summers St. Charleston, WV 25301 (304) 590-7707 Email: cveazey@dgoc.com

RECEIVED Office of Oil and Gas

SEP 0 7 2023

wv Department of Environmental Protection 11/10/2016

PLUGGING PERMIT CHECKLIST 4704302363

Plugging Permit		
WW-4B WW-4B signed by WW-4A	y inspector	
SURFACE OWNE	R WAIVER or PROOF THAT APPLICATION WAS SENT	BY REGISTERED OR CERITFIED
1 1	OAL OPERATOR/COAL LESSEE WAIVERS or PROOF TO OR CERTIFIED MAIL IOTARIZED)	HAT APPLICATION WAS SENT
	ith attached drawing of road, location, pit and prop	osed area for land application
RECENT MYLAR		
	MAP OF WELL, SHOWING PIT IF PIT IS USED ID BOND IN OPERATOR'S NAME	RECEIVED Office of Oil and Gas
CHECK FOR \$100		SEP 0 7 2023 WV Department of



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued 4704300923 04300292 04302363 04302878

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Thu, Sep 28, 2023 at 11:23 AM

To: Chris Veazey <CVeazey@dgoc.com>, Austin Sutler <asutler@nextlvlenergy.com>, Phyllis Copley <pcopley@dgoc.com>, Jeffrey L Smith <jeffrey.l.smith@wv.gov>, guybrowning@lincolncountywv.org

To whom it may concern, plugging permits have been issued for 4704300923 04300292 04302363 04302878.

James Kennedy

WVDEP OOG

4 attachments



4704302878.pdf 1320K



4704300923.pdf 1321K



4704300292.pdf 1251K



4704302363.pdf 1362K