



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Thursday, January 5, 2023  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

DIVERSIFIED PRODUCTION LLC  
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 6113  
47-043-02051-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number:  
Farm Name: PORTER, M. F.  
U.S. WELL NUMBER: 47-043-02051-00-00  
Vertical Plugging  
Date Issued: 1/5/2023

# PERMIT CONDITIONS 4704302051

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

4704302051

WW-4B  
Rev. 2/01

1) Date November 29, 2022  
2) Operator's  
Well No. 806113  
3) API Well No. 47 043 02051

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production X or Underground storage \_\_\_) Deep \_\_\_ / Shallow X

5) Location: Elevation 761.15 feet Watershed Sand Fork of Sugartree Fork  
District Union County Lincoln Quadrangle Griffithsville

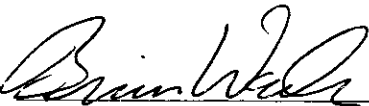
6) Well Operator Diversified Production, LLC 7) Designated Agent Charles Shafer  
Address 414 Summers Street Address 414 Summers Street  
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Terry Urban Name R & J Well Services  
Address P.O. Box 1207 Address P.O. Box 40  
Clendenin, WV 25045 Hueysville, KY 41640-0040

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 12/8/2022

01/06/2023

J.W.P. #6113  
 Serial Well No. 293

HUNTINGTON  
**UNITED FUEL GAS COMPANY**  
 (INCORPORATED)

043-2051 P 806113  
 Map Square 42-47 47-043-02051

Lease No. FEE

RECORD OF WELL No. _____ on the <b>M. F. Porter Surface</b> Farm of <b>110</b> Acres in <b>Union</b> District <b>Lincoln</b> County <b>Branchland</b> Field, State of <b>W. Va.</b>		CASING AND TUBING Size Used In Left In Drilling Well			TEST BEFORE SHOT 7 of Water in 2 inch 10ths of Merc. in inch 10ths Volume Cu. ft.	
Rig Commenced 192 Rig Completed 192 Drilling Commenced <b>Feb. 22,</b> 192 <b>7</b> Drilling Completed <b>April 18,</b> 192 <b>7</b> Drilling to cost per foot Contractor is: <b>Roy &amp; McComas</b> Address: <b>Huntington, W. Va.</b> Driller's Names <b>A. D. Merket</b> <b>Clark Starkey</b>	16 13 10 8 1/4 6 5/8 5 3/16 4 7/8 4 3 2	19*1 216*0 1624*8 None * * 2280*11 2280*11*	19*1 Pulled 1624*8 None * * 2280*11*	TEST AFTER SHOT of Water in inch 10ths of Merc. in inch 10ths Volume Cu. ft. 48-Hours 295 # Rock pressure Date shot <b>April 13, 1927</b> Size of Torpedo <b>40- Qts 0</b> Oil Flowed bbls. 1st 24 hrs. Oil Pumped bbls. 1st 24 hrs. Well abandoned and Plugged 10		
SHUT IN						
Date <b>April 18, 1927</b> Tubing or Casing <b>3"</b> Size of Packer <b>3x6-5/8x10</b> Kind of Packer <b>OWS-Anchor</b> 1st Perf. Set from 2nd Perf. Set from						

DRILLER'S RECORD

Formation	Top	Bottom	Thickness	Remarks
Surface & Grave.	0	20	20	Producing gas from Berea Sand
Black Slate	20	50	30	Between 2196 ft. and 2201 feet.
Sand	50	75	25	
Slate	75	85	10	3"x6-5/8x16" Oil Well Supplie
Coal	85	88	3	Gas Anchor Packer set on 3" tubing
Sand	88	130	42	394 feet from bottom .
Slate	130	150	20	
Sand	150	177	27	3 1/2"x6-5/8"x10" Oil Well Supply
Slate	177	200	23	Bottom hole packer run on bottom
Sand	200	230	30	6-5/8" 20- # Casing.
Slate & Sand	230	800	570	
Gas Sand	800	812	12	7.675 # Lap Welded line pipe
Salt Sand	812	1293	481	used as tubing.
Black Lime	1293	1325	37	
Sand & Slate	1325	1477	152	Hole full water at 800 ft.
Little Lime	1477	1497	20	
Pencil Cave	1497	1507	10	Hard sand 1850 ft. to 1911 ft.
Big Lime	1507	1707	200	good place to set packer. <i>P. 1</i>
Injun Sand	1707	1787	80	<i>at 1875' ✓</i>
Slate, Shell & Sand	1787	2176	389	
Brown Shale	2176	2196	20	
Berea Sand	2196	2216	20	
TOTAL DEPTH		2266		

LP/

4704302051

## Plugging Prognosis

API #: 4704302051

West Virginia, Lincoln Co.

Lat/Long: 38.19716, -81.99178

Nearest ER: CAMC Memorial Hospital 3200 MacCorkle Ave SE, Charleston, WV 25304

## Casing Schedule:

10" @ 19'

6-5/8" @ 1624' (6-5/8"x8-1/4"x10" Oil well supply bottom hole packer)

3" @ 2280' (3"x6-5/8" OWS Anchor packer set @ 1872')

TD @ 2280'

Completion: 2196'-2201'

Fresh Water: None listed

Salt Water: None listed

Gas Shows: 2196'-2201'

Oil Shows: None listed

Coal: None listed

Elevation: 741'

1. Notify Inspector Terry Urban @ 304-549-5915, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Release packer, pull tbg and lay down tbg.
4. Check TD w/ wireline.
5. Run in to depth @ 2201'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 105' C1A/Class L cement plug from **2201' to 2096' (Completion zone and gas show plug)**. Tag TOC. Top off as needed.
6. TOOH w/ tbg to 2096'. Pump 6% bentonite gel from 2096' to 741'.
7. Release 6-5/8" packer, pull casing and lay down.
8. If packer won't release, Free point 6-5/8" csg. Cut and TOOH.
  - a. TIH w/ tbg to 1674'. Pump 100' C1A/Class L cement plug from **1674' to 1574' (6-5/8" casing shoe plug)**.
  - b. Set 100' C1A/Class L cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs listed below. Perforate as needed.**
9. TOOH w/ tbg to 741'. Pump 100' C1A/Class L cement plug from <sup>691 DW</sup> **741' to 641' (Elevation plug)**.
10. TOOH w/ tbg to 641'. Pump 6% bentonite gel from 641' to 100'.
11. TOH w/ tbg to 100'. Pump 100' C1A/Class L cement plug from **100' to Surface (Surface plug)**.
12. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

01/06/2023



WW-4A  
Revised 6-07

1) Date: November 29, 2022

2) Operator's Well Number  
806113

3) API Well No.: 47 - 043 - 02051

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

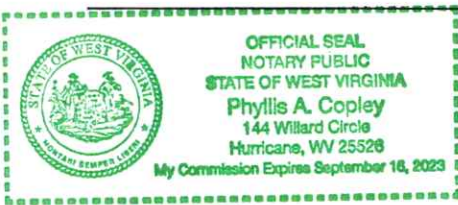
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Henson Harless, Jr.</u>	Name <u>None</u>
Address <u>416 Merrilts Creek</u>	Address _____
<u>Griffithsville, WV 25521</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Pocahontas Land Corporation</u>
_____	Address <u>P.O. Box 1517</u>
(c) Name _____	<u>Bluefield, WV 24701</u>
Address _____	Name _____
_____	Address _____
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 1207</u>	Name <u>No Declaration</u>
<u>Clendenin, WV 25045</u>	Address _____
Telephone <u>304-549-5915</u>	_____

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC

By: Austin Suller *[Signature]*

Its: Plugging Manager

Address 414 Summers Street

Charleston, WV 25301

Telephone 304-419-2562

Subscribed and sworn before me this 29<sup>th</sup> day of November, 2022

Phyllis A. Copley Notary Public

My Commission Expires September 16, 2023

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

Well 806113  
47-043-02051

7022 1670 0001 8750 5931

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**Bluefield, WV 24701**

**OFFICIAL USE**

Certified Mail Fee	\$4.00	
Extra Services & Fees (check box, add fee as appropriate)	\$7.25	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$1.68	
<b>Total P</b>	<b>\$8.97</b>	

Postmark Here 0523 03

Well 806113 47-043-02051 11/29/2022  
Pocahontas Land Corporation  
P.O. Box 1517  
Bluefield, WV 24701

PS Form 3800, April 2019 Edition. See reverse for instructions.

7022 1670 0001 8750 5924

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For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**Griffithsville, WV 25521**

**OFFICIAL USE**

Certified Mail Fee	\$4.00	
Extra Services & Fees (check box, add fee as appropriate)	\$7.25	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$1.68	
<b>Total P</b>	<b>\$8.97</b>	

Postmark Here 0523 03

Well 806113 47-043-02051 11/29/2022  
Henson Harless Jr.  
416 Merritts Creek  
Griffithsville, WV 25521

PS Form 3800, April 2019 Edition. See reverse for instructions.

RECEIVED  
Office of Oil and Gas  
DEC 05 2022  
WV Department of  
Environmental Protection

01/06/2023

4704302051

WW-9  
(5/16)

API Number 47 - 043 - 02051  
Operator's Well No. 806113

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Sand Fork of Sugartree Fork Quadrangle Griffithsville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain All fluid recovered will be hauled to Pleasant View Tank Battery and disposed of properly)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

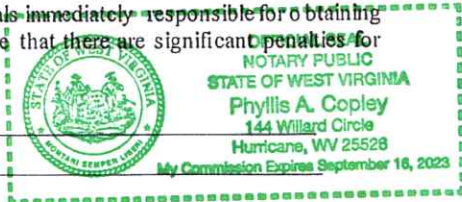
-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Austin Sutler*  
Company Official (Typed Name) Austin Sutler  
Company Official Title Plugging Manager



Subscribed and sworn before me this 29<sup>th</sup> day of November, 2022

*Phyllis A. Copley* Notary Public

My commission expires September 16, 2023

01/06/2023



4704302051

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: EHS to DEP Rejection

Title: [Signature] Date: 12/8/2022

Field Reviewed? ( ) Yes ( / ) No

4704302051

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47043-02051 WELL NO.: 806113

FARM NAME: M F PORTER

RESPONSIBLE PARTY NAME: Diversified Production LLC

COUNTY: Lincoln DISTRICT: Union

QUADRANGLE: Griffithsville

SURFACE OWNER: Henson Harless Jr.

ROYALTY OWNER: Diversified Production LLC

UTM GPS NORTHING: 4228143.71

UTM GPS EASTING: 413173.56 GPS ELEVATION: 761.15

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS  : Post Processed Differential

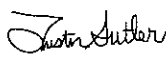
Real-Time Differential

Mapping Grade GPS  : Post Processed Differential

Real-Time Differential

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

  
Signature

Digitally signed by Austin Suttler  
Date: 2022.07.21 14:55:19  
-04'00'

Plugging Manager  
Title

7/21/2022  
Date

01/06/2023





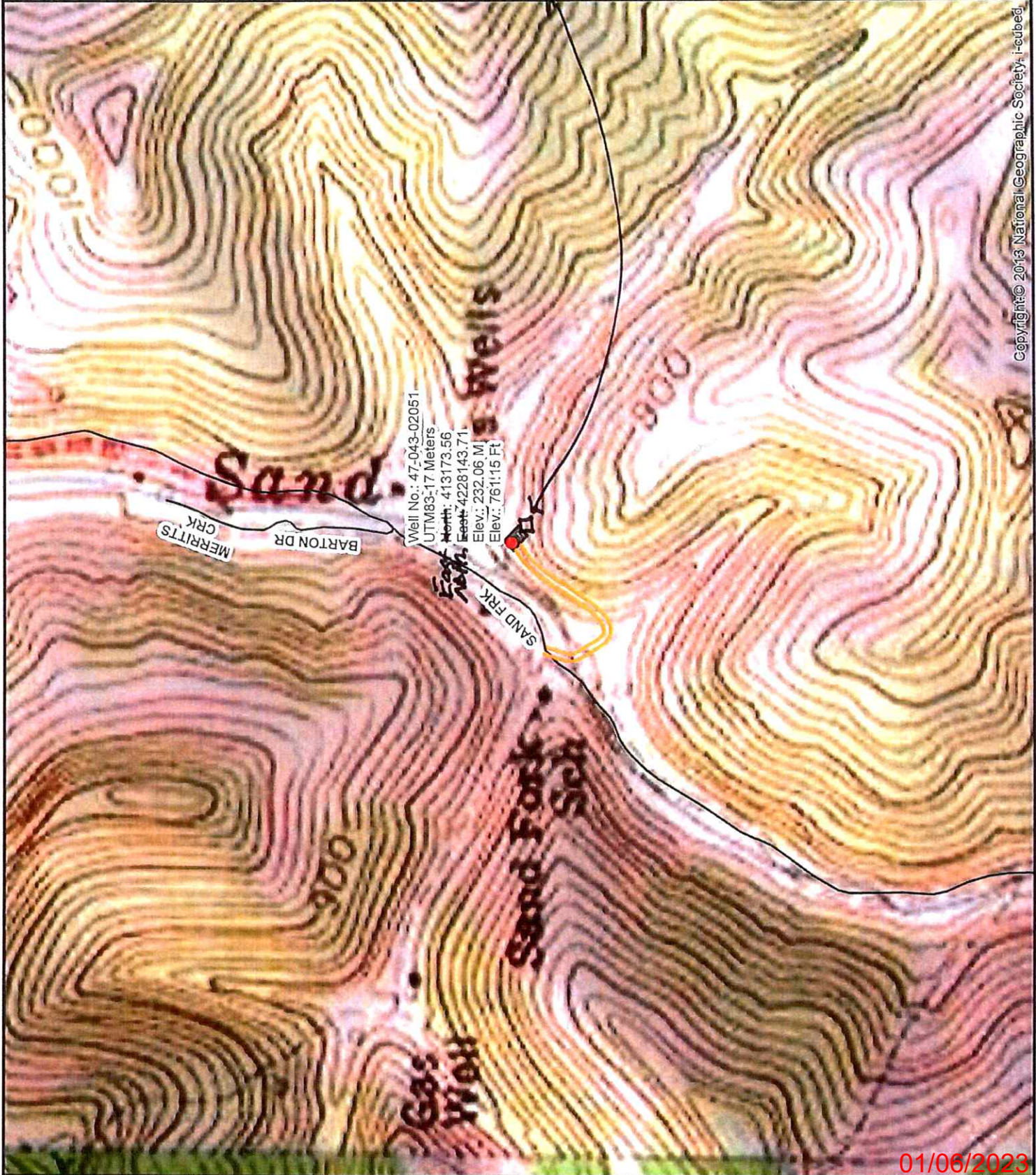
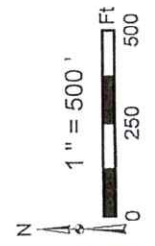
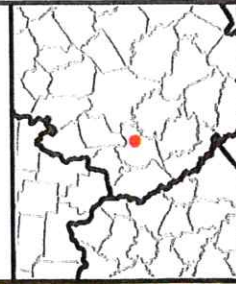
**DIVERSIFIED**  
energy  
100 Diversified Way  
Pikeville KY, 41051

47-043-02051  
Plugging Map

**Legend**

- Well
- Access Road
- Pits
- Pad
- Public Roads

1 pit  
10' W  
20' L  
8' D  
285 bbl



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**DIVERSIFIED**  
energy

4704302051

To Whom it May Concern,

Attached is an amendment that has been submitted to Chief of the office of oil and gas of the West Virginia Department of Environmental Protection. The subject well is listed within the letter to the Chief.

Thank You.

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01/06/2023





11/29/2022

James Martin  
Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

47-043-02051                      M F Porter 1                      Well 806113

Attached is the approved variance order for use of Class L cement.

Sincerely,

Austin Sutler  
Asset Retirement Manager



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 ) ORDER NO. 2022-13  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

01/06/2023

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



---

James Martin, Chief  
Office of Oil and Gas



Kennedy, James P <james.p.kennedy@wv.gov>

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## plugging permits issued 4704300161 04300173 04302051 04302063

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Thu, Jan 5, 2023 at 2:11 PM

To: Brian Warden <brian.warden@wv.gov>, Austin Sutler <asutler@dgoc.com>, Phyllis Copley <pcopley@dgoc.com>, guybrowning@lincolncountywv.org


To whom it may concern, plugging permits have been issued for 4704300161 04300173 04302051 04302063.


James Kennedy


WVDEP OOG


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### 8 attachments


 **IR-8 4704300161.pdf**  
120K


 **IR-8 4704300173.pdf**  
120K


 **IR-8 4704302063.pdf**  
120K

 **IR-8 4704302051.pdf**  
120K

 **4704300173.pdf**  
2238K

 **4704300161.pdf**  
2900K

 **4704302051.pdf**  
2189K

 **4704302063.pdf**  
2207K

01/06/2023