



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, January 10, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 1583
47-043-02045-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: DINGESE, J. W.
U.S. WELL NUMBER: 47-043-02045-00-00
Vertical Plugging
Date Issued: 1/10/2023

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

4704302045

1) Date November 30, 2022
2) Operator's Well No. 801583
3) API Well No. 47 043 02045

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___/ Gas X/ Liquid injection ___/ Waste disposal ___/
(If "Gas, Production X or Underground storage ___) Deep ___/ ShallowX

5) Location: Elevation 1082.03 feet Watershed Sand Fork of Sugartree Fork
District Union County Lincoln Quadrangle Griffithsville

6) Well Operator Diversified Production, LLC 7) Designated Agent Charles Shafer
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Terry Urban Name R & J Well Services
Address P.O. Box 1207 Address P.O. Box 40
Clendenin, WV 25045 Hueysville, KY 41640-0040

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 12/8/2022

01/13/2023

043-2045

UNITED FUEL GAS COMPANY
(INCORPORATED)

P-

47-04302045
6.8

Serial Well No. 1563

Lease No. 1477 19966

Map Square 40-47

RECORD OF WELL No. 1563 on the J.W. Dingess Farm of 100 Acres in Union District Lincoln County Kanawha Field, State of W. Va.		CASING AND TUBING			TEST BEFORE SHOT		
		Size	Used in Drilling	Left in Well	20 of Water in 2 inch 10lbs of Merc. in inch 10lbs Volume Cu. ft.		
		16			TEST AFTER SHOT		
		13			33 of Water in 2 inch 10lbs of Merc. in inch 10lbs Volume 275,000 Cu. ft.		
		10	46-0	40-0	Rock pressure 340		
		8 1/4	460-4	460-4	Date shot 4-30-20		
		6 5/8	1909-7	1909-7	Size of Torpedo 30 qts.		
		5 3/16			Oil Flowed bbls. 1st 24 hrs.		
		4 7/8			Oil Pumped bbls. 1st 24 hrs.		
		4		2681	Well abandoned and Plugged 19...		
		3			Kind of Packer Anchor		
		2			1st Perf. Set 7 from Bottom		
		SHUT IN				2nd Perf. Set 65 from "	
		Date 3 in Tubing or Casing				Packer set 384	
		Size of Packer 3 1/2 x 5/8 x 16				Elevation 10658 B	
		Kind of Packer Anchor				DRILLER'S RECORD	
		1st Perf. Set 7 from Bottom					
		2nd Perf. Set 65 from "					

Formation	Top	Bottom	Thickness	Remarks
Surface	0	35	35	Water in Line at 1561 pulled
Sand	35	95	60	casing and rimmed hole to 1893
Slate	95	110	15	6 5/8 x 8 1/2 x 10 B.H. Packer on 6/6 Office of Oil and Gas
Sand	110	185	75	8 1/2 steel casing shoe on 8 1/2
Slate & Shells	185	320	135	
Sand	320	375	55	Gas no test 1959
Line Shells	375	445	70	Gas 20/10 water in 2" 2509-2520
Slate	445	515	70	
Sand	515	680	165	Shot with 30 qts 1 shell
Slate	680	695	15	Top of shot 2509 bottom 2517
Sand	695	720	25	Test before shot 17/10 water in 2"
Slate	720	810	90	" 1 hour after 33/10 " " 2"
Slate & Shells	810	1090	280	
Sand	1090	1100	10	6 5/8 casing set 1893 S.I.M.
Slate & Shells	1100	1120	20	
Salt Sand	1120	1600	480	1st 3" packer set at 2412 did not hold
Slate & Shells	1600	1670	70	2nd 3" " " " 2389 " " "
Maxon Sand	1670	1720	50	3rd 3" " " " 2189 " hold
Slate	1720	1773	53	
Little Lime	1773	1808	35	
Pencil Cove	1808	1816	8	
Big Lime	1816	2007	181	
Slate	2007	2022	15	
Big Injun	2022	2055	33	
Slate & Shells	2055	2505	450	
Berea Sand	2505	2529	24	
Slate	2529	2574	45	
Total Depth		2574		

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APPROVED
[Signature]
APPROVED
[Signature]
Supt

Plugging Prognosis

API #: 4704302045

West Virginia, Lincoln Co.

Lat/Long: 38.19382, -81.99876

Nearest ER: CAMC Memorial Hospital 3200 MacCorkle Ave SE, Charleston, WV 25304

4704302045

Casing Schedule:

10" @ 40'

8-1/4" @ 460' (no cement records)

6-5/8" @ 1909' (6-5/8"x8-1/4"x10" bottom hole packer)

3" @ 2581' (3"x6-5/8"x16 Anchor packer set @ 2189')

TD @ 2574'

Completion: 2509'-2517'

Fresh Water: None listed

Salt Water: None listed

Gas Shows: 1959'; 2509'-2520'

Oil Shows: None listed

Coal: None listed

Elevation: 1065'

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1. Notify Inspector Terry Urban @ 304-549-5915, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Release packer, pull tbg and lay down tbg.
4. Check TD w/ wireline.
5. Run in to depth @ 2520'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 111' C1A/Class L cement plug from **2520' to 2409' (Completion zone and gas show plug)**. Tag TOC. Top off as needed.
6. TOOH w/ tbg to 2409'. Pump 6% bentonite gel from 2409' to 1959'.
7. Release 6-5/8" packer, pull casing and lay down.
 - a. If Packer Releases, TIH w/ tbg to 1959'. Pump 100' C1A/Class L cement plug from **1959' to 1859' (Gas show plug)**.
 - b. If packer won't release, Free point 6-5/8" csg. Cut and TOOH.
 - i. TIH w/ tbg to 1959'. Pump 100' C1A/Class L cement plug from **1959' to 1859' (6-5/8" casing shoe and gas show plug)**.
 - ii. Set 100' C1A/Class L cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs listed below. Perforate as needed.**
8. TOOH w/ tbg to 1065'. Pump 100' C1A/Class L cement plug from **1065' to 965' (Elevation plug)**.
9. TOOH w/ tbg to 965'. Pump 6% bentonite gel from 965' to 510'.
10. TOOH w/ tbg to 510'. Pump 100' C1A/Class L cement plug from **510' to 410' (8-1/4' csg shoe plug)**.
11. TOOH w/ tbg to 410'. Pump 6% bentonite gel from 410' to 100'.
12. If needed, free point 8-5/8" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs listed below. Perforate as needed.**
13. TOH w/ tbg to 100'. Pump 100' C1A/Class L cement plug from **100' to Surface (Surface plug)**.
14. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

01/13/2023

4704302045

WW-4A
Revised 6-07

1) Date: November 30, 2022
2) Operator's Well Number
801583

3) API Well No.: 47 - 043 - 02045

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Michael Cummings</u>	Name <u>None</u>
Address <u>5554 Alcorn Avenue</u>	Address _____
<u>Louisville, OH 44641</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>See Attached List</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 1207</u>	Name <u>No Declaration</u>
<u>Clendenin, WV 25045</u>	Address _____
Telephone <u>304-549-5915</u>	_____

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TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
 By: Austin Suttler
 Its: Plugging Manager
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-419-2562

Subscribed and sworn before me this 30th day of November, 2022
Phyllis A. Copley Notary Public
My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

01/13/2023

4704302045

7022 1670 0001 8750 5696

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Adult Signature Restricted Delivery \$

Postage \$

Total \$

Well 801583 47-043-02045

Heirs of Fanny Peck
 C/O Linda Keaton
 1209 College Avenue
 Barboursville, WV 25504

PS Form 3800, April 2019 PSN 7530-02-000-9011 See Reverse for Instructions



7020 2450 0001 5225 1495

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Well 801583 47-043-02045

Heirs of Matilda McCallister
 C/O Teresa L. Ware
 8826 Bay Pointe Drive #H201
 Tampa, Florida 33615

PS Form 3800, April 2019 PSN 7530-02-000-9011 See Reverse for Instructions



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Well 801583 47-043-02045

Heirs of H. P. Dingess
 C/O James E. Saul
 475 RR 1
 Cottageville, WV 25239

PS Form 3800, April 2019 PSN 7530-02-000-9011 See Reverse for Instructions



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Well 801583 47-043-02045
 Michael Cummings
 5554 Alcorn Avenue
 Louisville, OH 44641

PS Form 3800, April 2019 PSN 7530-02-000-9047 See Reverse for Instructions



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 Total \$
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 Street \$
 City, \$

Well 801583 47-043-02045
 Heirs of J. W. Dingess
 C/O Judith C. Gubler
 2070 W 117th Street
 Cleveland, OH 44111

PS Form 3800, April 2019 PSN 7530-02-000-9047 See Reverse for Instructions



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 Adult Signature Restricted Delivery \$
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 Total Po \$
 Sent To \$
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 City, \$

Well 801583 47-043-02045
 Heirs of Milton A. Dingess
 C/O James T. Dingess
 2003 Lowell Street
 Middletown, Ohio 45042

PS Form 3800, April 2019 PSN 7530-02-000-9047 See Reverse for Instructions



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 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$
 Postage \$
 Total Po \$
 Sent To \$
 Street \$
 City, \$

Well 801583 47-043-02045
 Heirs of Julia White
 C/O Tamara C. Herbster
 11060 County Road 10
 Middlebury, Indiana 46540

PS Form 3800, April 2019 PSN 7530-02-000-9047 See Reverse for Instructions



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47 0 4 3 0 2 0 4 5

COAL OWNERS

47-043-02045

Well 801583

Heirs of J.W. Dingess, c/o Judith C. Gubler - 2070 W 117th Street, Cleveland, Ohio 44111

Heirs of Julia White, c/o Tamara C. Herbster - 11060 County Road 10, Middlebury, Indiana 46540

Heirs of H.P. Dingess, c/o James E. Saul - 475 RR 1, Cottageville, West Virginia 25239

Heirs of Fanny Peck, c/o Linda Keaton - 1209 College Avenue, Barboursville, West Virginia 25504

Heirs of Milton A. Dingess, c/o James T. Dingess - 2003 Lowell Street, Middletown, Ohio 45042

Heirs of Matilda McCallister, c/o Teresa L. Ware - 8826 Bay Pointe Drive #H201, Tampa, Florida 33615

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4704302045

WW-9
(5/16)

API Number 47 - 043 - 02045
Operator's Well No. 801583'

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Sand Fork of Sugartree Fork Quadrangle Union

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

Land Application (if selected provide a completed form WW-9-GPP)

Underground Injection (UIC Permit Number _____)

Reuse (at API Number _____)

Off Site Disposal (Supply form WW-9 for disposal location)

Other (Explain All fluid recovered will be hauled to Pleasant View Tank Battery and disposed of properly.)

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Will closed loop system be used? If so, describe: N/A

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Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

WV Department of
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-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

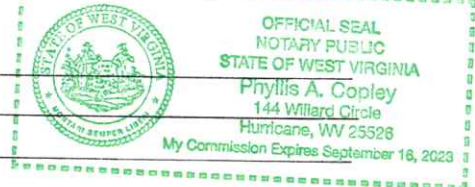
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Austin Suttler

Company Official (Typed Name) Austin Suttler

Company Official Title Plugging Manager



Subscribed and sworn before me this 30th day of November, 2022

Phyllis A. Copley

Notary Public

My commission expires September 16, 2023

01/13/2023

4704302045

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

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Photocopied section of involved 7.5' topographic sheet.

WW Dept
Environmental Protection

Plan Approved by:

[Signature]

Comments:

ENS Control to DEP Regulation

Title:

Inspector

Date:

12/8/2022

Field Reviewed?

() Yes

(*x*) No

WW-7
8-30-06

47 0 4 3 0 2 0 4 5



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-043-02045 WELL NO.: 801583

FARM NAME: J W DINGESS

RESPONSIBLE PARTY NAME: Diversified Production LLC

COUNTY: Lincoln DISTRICT: Union

QUADRANGLE: Griffithsville

SURFACE OWNER: Michael Cummings

ROYALTY OWNER: Mary Padgett and etal

UTM GPS NORTHING: 4227788.98

UTM GPS EASTING: 412320.53 GPS ELEVATION: 1082.03

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

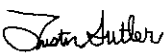
Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Digitally signed by Austin Sutler
Date: 2022.07.21 15:06:44
-04'00'

Plugging Manager
Title

7/21/2022
Date

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4704302045



DIVERSIFIED
energy
100 Diversified Way
Pikeville KY, 41051

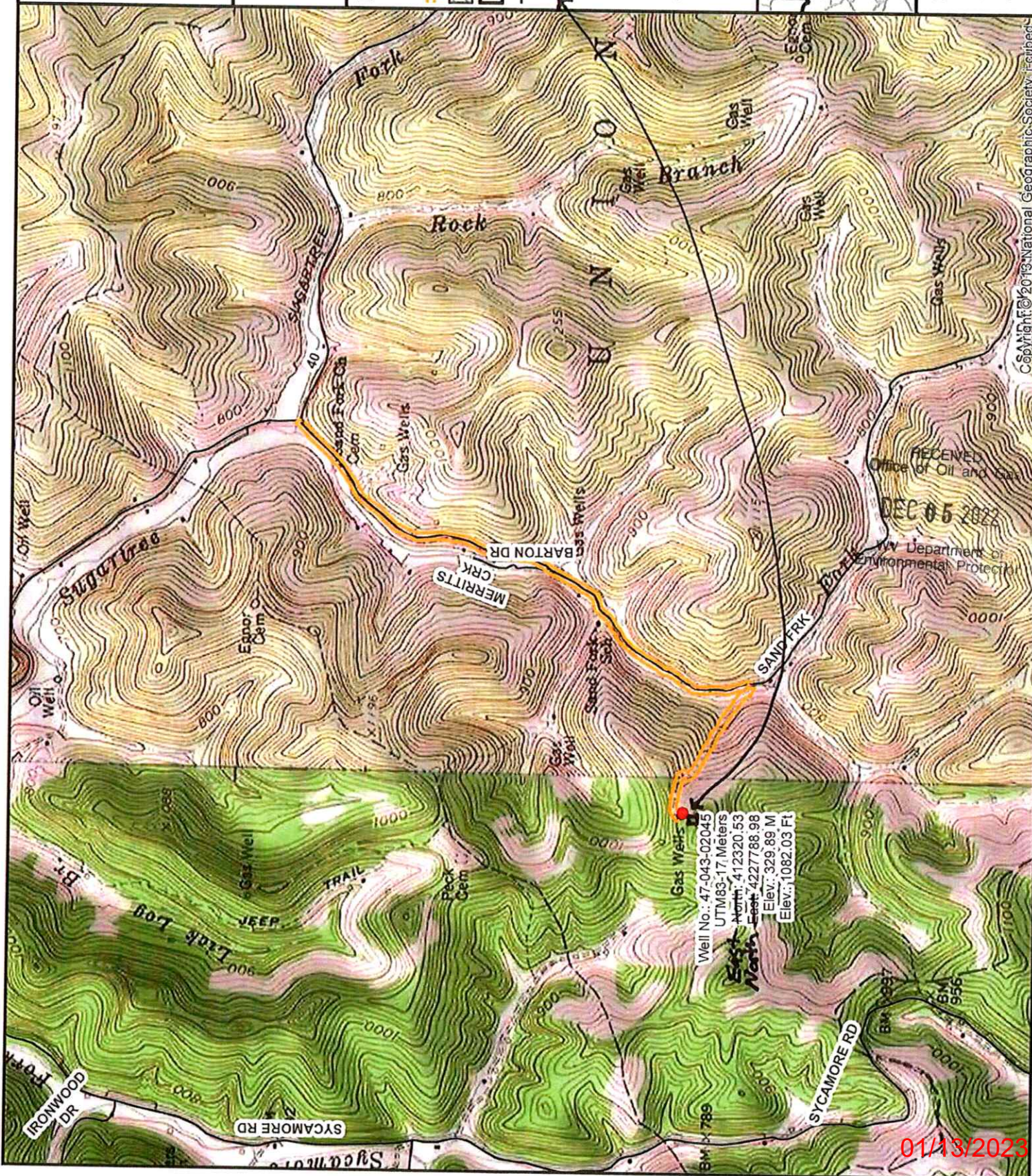
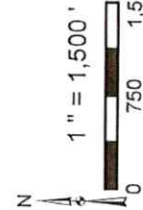
47-043-02045

Plugging Map

Legend

- Well
- Access Road
- ▨ Pits
- ▭ Pad
- Public Roads

17 ft
10' W
20' L
8' D
285 bbl



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DIVERSIFIED
energy

47 0 4 3 0 2 0 4 5

To Whom it May Concern,

Attached is an amendment that has been submitted to Chief of the office of oil and gas of the West Virginia Department of Environmental Protection. The subject well is listed within the letter to the Chief.

Thank You.

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DEC 05 2022
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DIVERSIFIED
energy

47 0 4 3 0 2 0 4 5

11/30/2022

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

47-043-02045 J W DIngess Well 801583

Attached is the approved variance order for use of Class L cement.

Sincerely,

Austin Sutler
Asset Retirement Manager

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WV Department of
Environmental Protection

01/13/2023



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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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Kennedy, James P <james.p.kennedy@wv.gov>

Plugging permits issued 4704301952 04302757 04302045

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Tue, Jan 10, 2023 at 10:31 AM


To: Austin Sutler <asutler@dgoc.com>, Phyllis Copley <pcopley@dgoc.com>, guybrowning@lincolncountywv.org, Brian Warden <brian.warden@wv.gov>


To whom it may concern plugging permits have been issued for 4704301952 04302757 04302045.


James Kennedy


WVDEP OOG


6 attachments


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