



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Tuesday, May 26, 2020
WELL WORK PLUGGING PERMIT
Vertical Plugging

CORE APPALACHIA OPERATING LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 802076
47-043-02012-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

A blue ink signature of James A. Martin, written in a cursive style.

Operator's Well Number: 802076
Farm Name: WOODROW AND LINDA MEH
U.S. WELL NUMBER: 47-043-02012-00-00
Vertical Plugging
Date Issued: 5/26/2020

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

WW-4B
Rev. 2/01

1) Date February 25, 2020
2) Operator's
Well No. 802076
3) API Well No. 47-043 - 02012 P

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow X
- 5) Location: Elevation 289.62 m Watershed Kentuck Fork (Fourmile Creek of Guyandotte River)
District Sheridan County Lincoln Quadrangle Branchland
- 6) Well Operator Core Appalachia Operating, LLC 7) Designated Agent Jessica Greathouse
Address P.O. Box 6070 Address P.O. Box 6070
Charleston, WV 25362 Charleston, WV 25362
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeffery L. Smith Name R & J Well Services, Inc.
Address 5349 Karen Circle, Apartment 2101 Address P.O. Box 40
Cross Lanes, WV 25313 Hueysville, KY 41640-0040

10) Work Order: The work order for the manner of plugging this well is as follows:

SEE ATTACHED SHEET

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Office of Oil and Gas

MAR 11 2020

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector JEFF SMITH Date 5/20/2020

OK by JMM

PLUGGING PROGNOSIS

802076

West Virginia, Lincoln County

API # 47-043-02012

Completed by J.M.

Updated 11/5/2019

Casing Schedule

10" csg @ 13'

6 5/8" csg @ 1417'

3" csg @ 1713'

TD @ 1713'

Completion: shot**Fresh Water:** 365'**Gas Shows:** 1667'**Oil Shows:** 922', 1539'**Elevation:** 950'**Coal:** 365'-369'

1. Notify inspector, Jeffrey Smith @ 681-313-6743, 48 hrs. prior to commencing operations.
2. Check and record pressure on csg.
3. Check TD w/ wireline
4. Free point 3" csg and cut 3" csg. Set 100' C1A cement plug across the csg cut. 50' in/out of cut. Do not omit any plugs below. Perforate as needed.
5. TIH w/ tbg to 1689'. Load well as needed w/ 6% bentonite gel. Pump 100' C1A cement plug **1689'-1589' (Gas Show)**
6. TOOH w/ tbg to 1653'. Pump 6% bentonite gel from **1589'-1539'**
7. TOOH w/ tbg to 1539'. Pump 100' C1A cement plug **1539'-1367' (Oil Show & 6 5/8" csg st)**
8. TOOH w/ tbg to 1367'. Pump 6% bentonite gel from **1367'-950'**
9. TOOH w/ tbg. Free point 6 5/8" csg and cut 6 5/8" csg. Set 100' C1A cement plug across the csg cut. 50' in/out of cut. Do not omit any plugs below. Perforate as needed.
10. TIH w/ tbg to 950'. Pump 128' C1A cement plug **950'-822' (Elevation & Oil Show)**
11. TOOH w/ tbg to 822'. Pump 6% bentonite gel from **822'-416'**
- ★ 12. TOOH w/ tbg to 416'. Pump 100' C1A cement plug from **416'-316' (Coal & freshwater)**
13. TOOH w/ tbg to 316'. Pump 6% bentonite gel from **316'-100'**
14. TIH w/ tbg to 100'. Pump 100' C1A cement plug from **surface'-100' (surface)**
15. Erect monument with API#, date plugged, & company name.
16. Reclaim location and road to WV-DEP specifications.

★ IF POSSIBLE, SET SURFACE PLUG FROM
416' TO SURFACE.

JWM

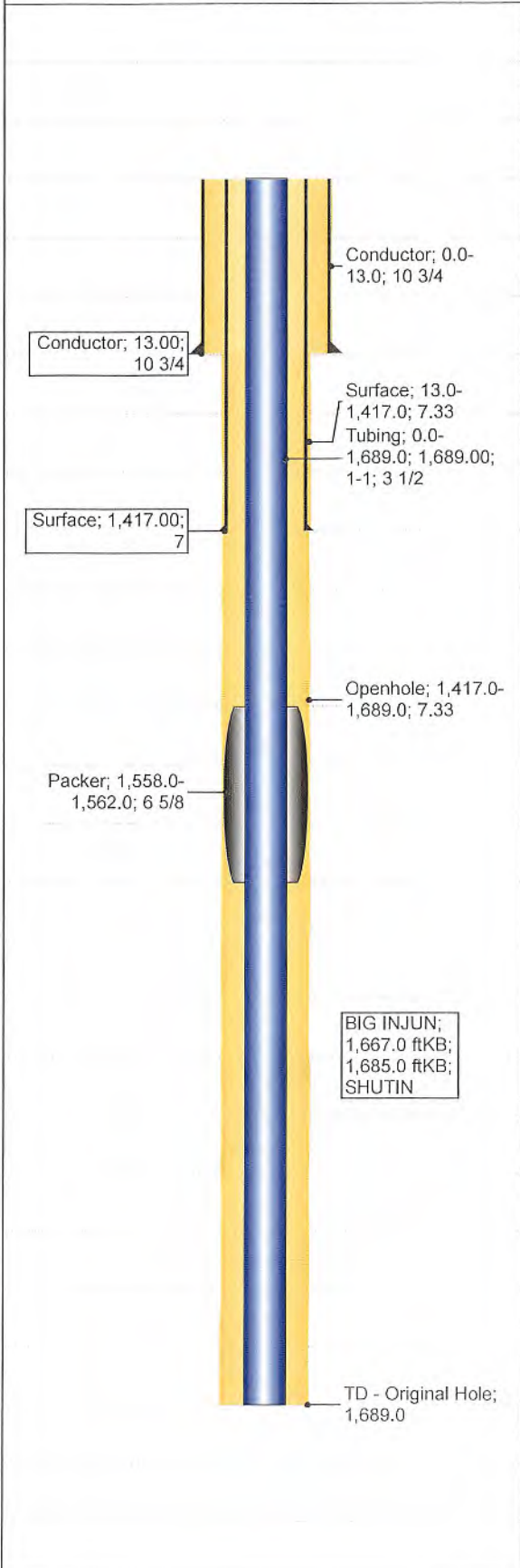
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WV Department of
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Well Header	
Well Name JAMES M DIAL 1	API/UWI 4704302012
	Property Number 802076

VERTICAL - Original Hole, 9/26/2019 2:06:03 PM
Vertical schematic (actual)



Casing Strings					
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (ftKB)
Conductor	10 3/4				13.0
Surface	7				1,417.0

Cement Stages				
Description	Type	String	Top (ftKB)	Pump Start Date

Zones				
Zone Name	Top (ftKB)	Btm (ftKB)	First Production Date	Abandon Date
BIG INJUN	1,667.0	1,685.0	7/27/1909	

Perforations				
Date	Top Depth (ftKB)	Bottom Depth (ftKB)	Linked Zone	Current Status

Stimulation Intervals					
Zone Name	Current Status	Type	Start Date	Top (ftKB)	Btm (ftKB)

Tubing Strings			
Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)
Tubing - Production	7/1/1909	1,689.00	1,689.0

Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Tubing				3 1/2			1,689.00

Other In Hole					
Des	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date
Packer	6 5/8	1,558.0	1,562.0	1/12/1909	

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UNITED FUEL GAS COMPANY

Well 802076
47-043-2012P

SERIAL WELL NO. 2076

LEASE NO.

MAP SQUARE 28-47

RECORD OF WELL No. on the J. M. Deal Farm of Acres in Branchland District Lincoln County Field, State of W. Va.		CASING AND TUBING <table border="1"> <tr> <th>SIZE</th> <th>USED IN DRILLING</th> <th>LEFT IN WELL</th> </tr> <tr> <td>16</td> <td></td> <td></td> </tr> <tr> <td>13</td> <td></td> <td></td> </tr> <tr> <td>10</td> <td></td> <td>13</td> </tr> <tr> <td>8 1/4</td> <td></td> <td></td> </tr> <tr> <td>6 5/8</td> <td></td> <td>1417</td> </tr> <tr> <td>5 3/16</td> <td></td> <td></td> </tr> <tr> <td>4 7/8</td> <td></td> <td></td> </tr> <tr> <td>4</td> <td></td> <td></td> </tr> <tr> <td>3</td> <td></td> <td>1713</td> </tr> <tr> <td>2</td> <td></td> <td></td> </tr> </table>			SIZE	USED IN DRILLING	LEFT IN WELL	16			13			10		13	8 1/4			6 5/8		1417	5 3/16			4 7/8			4			3		1713	2			TEST BEFORE SHOT of Water in ... incl 10lbs. of Merc. in ... incl 10lbs. Volume ... Cu. ft.	
SIZE	USED IN DRILLING	LEFT IN WELL																																					
16																																							
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3		1713																																					
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Rig Commenced 193 Rig Completed 193 Drilling Commenced 193 Drilling Completed July 12, 1909 193 Drilling to cost per foot Contractor is: Address: Driller's Name		TEST AFTER SHOT of Water in ... incl 10lbs. of Merc. in ... incl 10lbs. Volume ... Cu. ft. Rock Pressure 550 Date Shot Size of Torpedo Oil Flowed ... bbls. 1st 24 hrs Oil Pumped ... bbls. 1st 24 hrs Well abandoned and Plugged ... 193 SHUT IN Date Tubing or Casing Size of Packer Kind of Packer 1st Perf. Set from 2nd Perf. Set from																																					

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Coal	365	369		Water in Big Dunkard 1/2 Bbl. per hour
Gas Sand	750	800		
Salt Sand	895	1260		
Little Lime	1385	1405		Show of oil 922-938 hole full salt water
Pencil Cave	1405	1409		
Big Lime	1411	1630		Show of oil 1539 - 1540
Big Sand	1667	1685		Gas Est. 3,500,000 ft.
Total Depth		1689		Gas from Big Injun

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 MAR 11 2020
 WV Department of
 Environmental Protection

WW-4A
Revised 6-07

1) Date: February 25, 2020
2) Operator's Well Number
802076

3) API Well No.: 47 - 043 - 02012

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Woodrow and Linda Merrill</u>	Name _____
Address <u>285 Kenluck Fork Road</u>	Address _____
<u>Branchland, West Virginia 25506</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Southern Region Industrial, Inc.</u>
_____	Address <u>Three Commercial Drive</u>
_____	<u>Norfolk, Virginia 23510</u>
(c) Name _____	Name <u>Pocahontas Land Corp.</u>
Address _____	Address <u>P.O. Box 1517</u>
_____	<u>Bluefield, WV 24701</u>
6) Inspector <u>Jeffery L. Smith</u>	(c) Coal Lessee with Declaration
Address <u>5349 Karen Circle, Apartment #2101</u>	Name _____
<u>Cross Lanes, WV 25313</u>	Address _____
Telephone <u>681-313-6743</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Core Appalachia Operating, LLC
 By: [Signature] Jessica Greathouse
 Its: Manager - Environmental, Health, Safety
 Address P.O. Box 6070
Charleston, WV 25362
 Telephone 304-353-5240

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WV Department of
Environmental Protection

Subscribed and sworn before me this 9th day of March 2020

Phyllis A. Copley Notary Public

My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-9
(5/16)

API Number 47 - 043-02012
Operator's Well No. 802076

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Core Appalachia Operating, LLC OP Code 494518671

Watershed (HUC 10) Kentuck Fk (050701020106) Fourmile Crk of Guyandotte River Quadrangle Branchland

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Plugging returns/Cement

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Jessica Greathouse

Company Official Title Manager - Environmental, Health, Safety



OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Phyllis A. Copley
144 Willard Circle
Hurricane, WV 25528
My Commission Expires September 16, 2023

Subscribed and sworn before me this 9th day of March, 20 20

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

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Office of Oil and Gas

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W.V. Department of
Environmental Protection

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH _____
 Lime 3 Tons/acre or to correct to pH 6.5
 Fertilizer type 10-20-20 or equivalent
 Fertilizer amount _____ lbs/acre
 Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: _____

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MAR 11 2020

WV Department of
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Title: _____ Date: _____

Field Reviewed? () Yes () No

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN**

Operator Name: Core Appalachia Operating LLCWatershed (HUC 10): Kentuck Fork HUC ID # 050701020106 (Four mile creek Guyandotte River) Quad: BranchlandFarm Name: J.M. Dial

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

Treatment of the fluid will include adjusting pH and precipitating out solids as needed. Fluid will be discharged in a manor to eliminate sediment runoff.

The potential contaminates are class A cement, bentonite gel, and produced fluids. These contaminates are circulated to surface during plugging operations.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

The contaminants are circulated to surface and drainage controlled into a line pit. The cement and gel are allowed to settle out in the pit. The produced fluids will then be tested and if treatable treated and ground applied. Otherwise the produced fluids will be hauled to a commercial injection well.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Closest body of water is Kentuck Fork (2415'). The discharge area is located greater than 5 miles to the nearest wellhead protection area,

4. Summarize all activities at your facility that are already regulated for groundwater protection.

There are no activities at this facility regulated for groundwater protection. The facility is a non producing gas well without a tank.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

There is no existing ground water quality data at this site or adjacent properties

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on this property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

DGOC supervision will manage testing and contract employees on site. DGOC supervision will ensure testing is within all required parameters prior to discharging and utilize silt fencing as needed to eliminate erosion.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

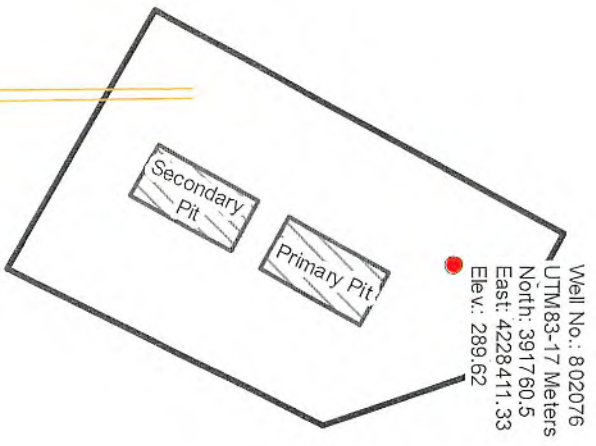
A job safety analysis will be completed each day on site to discuss the procedures, safety, and inspect all GPP elements and equipment.

Signature: *JA*

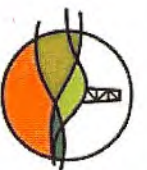
Date: 4-13-2020

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MAR 11 2020



PITS NO MORE
THAN 8 FT. DEPTH



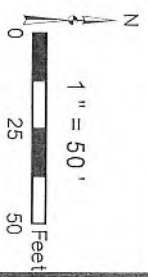
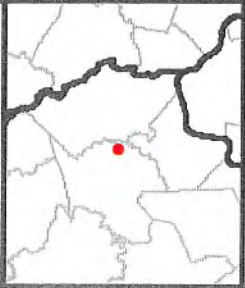
Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

802076

Plugging Map

Legend

- Well
- ⊗ Sediment Control
- Access Road
- ▨ Pits
- Pad

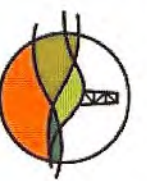


Well No.: 802076
UTM83-17 Meters
North: 391760.5
East: 4228411.33
Elev.: 289.62

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MAR 1 1 2020
WV Department of
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Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, Geobase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), (c) OpenStreetMap contributors, and the GIS User Community









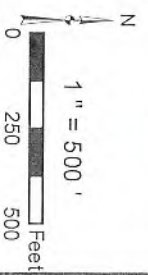
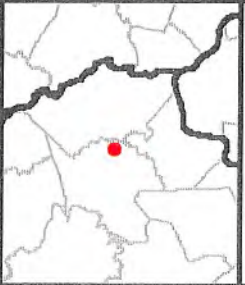
Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

802076

Plugging Map

Legend

-  Well
-  Well
-  Sediment Control
-  Access Road
-  Pits
-  Pad





Well No.: 802076
UTM 83-17, Meters
North: 391760.5
East: 4228411.33
Elev.: 289.62

Secondary Pit

Primary Pit








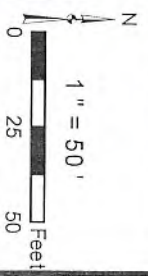
Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

802076

Plugging Map

Legend

-  Well
-  Sediment Control
-  Access Road
-  Pits
-  Pad



Sources: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community



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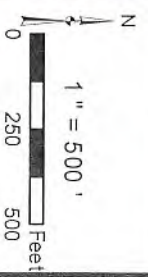
Diversified Gas & Oil Corporation
 100 Diversified Way
 Pikeville KY, 41051

802076

Plugging Map

Legend

-  Well
-  Sediment Control
-  Access Road
-  Pits
-  Pad





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Diversified Gas & Oil
 Corporation
 100 Diversified Way
 Pikeville KY, 41051

802076

Plugging Map

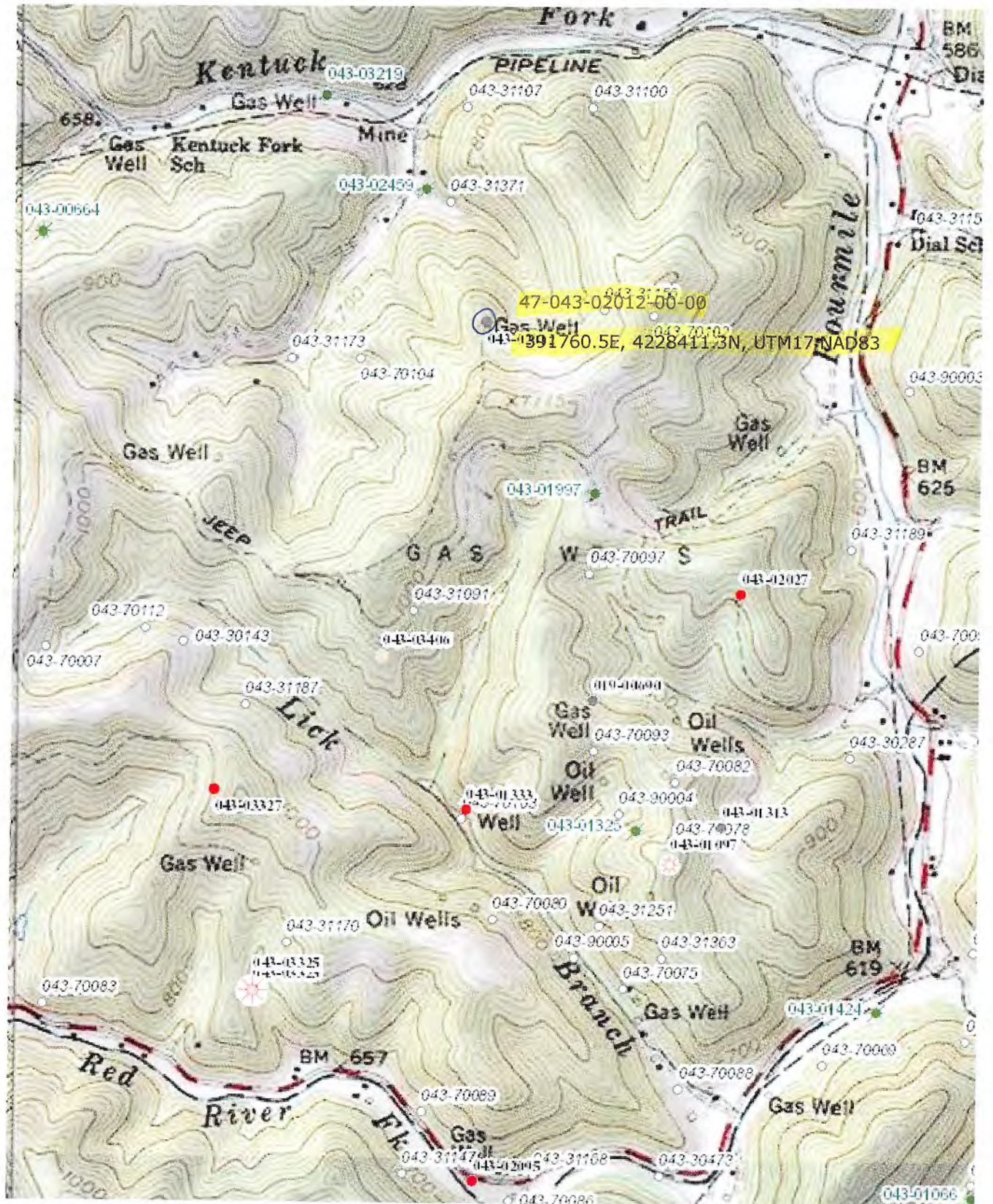
APT 47-043-02012

Legend

- Well
- Access Road
- ▨ Pits
- Pad
- Public Roads

Nearest wellhead
 protection area
 6.8 mile





WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-043-02012 WELL NO.: 802076

FARM NAME: J.M. Dial

RESPONSIBLE PARTY NAME: Core Appalachia Operating LLC

COUNTY: Lincoln DISTRICT: Sheridan

QUADRANGLE: Branchland

SURFACE OWNER: Wodrow and Linda Merritt

ROYALTY OWNER: Core Appalachia Operating LLC

UTM GPS NORTHING: 391,760.5

UTM GPS EASTING: 4,228,411.33 GPS ELEVATION: 289.62 ^{950'}

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

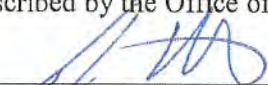
Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Engineer III

Title

2/24/2020

Date

RECEIVED
Office of Oil and Gas

MAR 11 2020

WV Department of
Environmental Protection