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**west virginia** department of environmental protection

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Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
www.dep.wv.gov

April 04, 2016

**WELL WORK PLUGGING PERMIT**

**Plugging**

This permit, API Well Number: 47-4301994, issued to CHESAPEAKE APPALACHIA, L.L.C., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

  
James Martin  
Chief

Operator's Well No: 4376  
Farm Name: McCOMAS, JEFF  
**API Well Number: 47-4301994**  
**Permit Type: Plugging**  
Date Issued: 04/04/2016

**Promoting a healthy environment.**

**04/08/2016**

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

4301994A

FORM WW-4 (B)  
Observe  
File Copy  
(Rev. 2/01)

1) Date: 3/3/2016  
2) Operator's Well No. 804376 P&A  
3) API Well No. 47-043-01994

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil \_\_\_\_\_ Gas X Liquid injection \_\_\_\_\_ Waste disposal \_\_\_\_\_  
(Is Gas, Production X or Underground storage \_\_\_\_\_) Deep \_\_\_\_\_ Shallow X
- 5) Location: Elevation 608' Watershed Nine Mile Creek of Guyan River  
District Laurel Hill County Lincoln Quadrangle Branchland, WV 7.5'
- 6) Well Operator Chesapeake Appalachia, L.L.C. 7) Designated Agent Jessica Greathouse  
Address P.O. Box 18496 Address P.O. Box 6070  
Oklahoma City, OK 73154-0496 Charleston, WV 25362
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Jeremy James Name Chesapeake Appalachia, L.L.C.  
Address P.O. Box 36 Address P.O. Box 18496  
Clendenin, WV 25045 Oklahoma City, OK 73154-0496

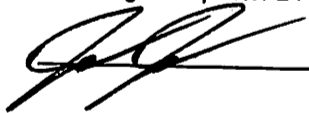
10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached Sheet

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Office of Oil and Gas

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work Order approved by Inspector



Date 3-2-2016

WV Department of  
Environmental Protection

04/08/2016

## PLUGGING PROCEDURE

- 1) Prepare road and location, MIRU Service Rig
- 2) RIH with tools and check fill up at approximately 1800'
- 3) TIH with W.S. to 1780', spot gel
- 4) Spot 100' cement plug 1780'-1680', pull W.S. to 1340' *(Tag <sup>plug</sup> before continuing)*
- 5) Spot 100' cement plug 1340'-1240', pull W.S. to 1165'
- 6) Spot 125' cement plug 1165'-1040', pull W.S.
- 7) RIH with tools to check TOC. If top of cement is below 1070', then add cement to top of plug. *Add plug 650-550*
- 8) Cut 6 5/8" at free-point (approximately 450') and pull
- 9) Run W.S. to 450', spot gel
- 10) Spot 150' cement plug 450'-300', pull W.S.
- 11) RIH with tools to check TOC. If top of cement is below 350', then add cement to top of plug.
- 12) Attempt to pull 8 1/4"
  - A) If successful
    - a) TIH with W.S. to 230', spot gel
    - b) Spot 100' cement plug 230'-130'
    - c) Proceed to step 13
  - B) If unsuccessful
    - a) TIH with W.S. to 230', spot gel
    - b) Spot 100' cement plug 230'-130', pull W.S.
    - c) Cut 8 1/4" at free-point (approximately 115') and pull
    - d) Proceed to step 13
- 13) Pull or run W.S. to 115'
- 14) Spot 115' cement plug 115'-surface
- 15) Pull W.S. and top off with cement
- 16) Erect monument and reclaim as prescribed by law

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MAR 24 2016

WV Department of Environmental Protection  
04/08/2016

Well 804376

API 47-043-0994P

000 UNITED FUEL GAS COMPANY CLASS 04 2 WELL NO. 804376G  
 FARM NAME F M Thomas LEASE NO. 38923  
 DISTRICT Laurel Hill COUNTY Lincoln STATE W. Va.  
 MAP NO. 64 SQUARES 32-45 CORR. FACTOR NO. 7 METER NO.  
 LINE NO. R-39 1P

Failed to replace in 1953  
 Owell - 1953  
 Shut-in in 7" casing

DATE	U.O.F. (M. Cu. Ft.)	I.R.P. (Lbs.)	PRODUCING SAND		CASING & TUBING RECORD		PACKER		VOLUME OF WELL					
			NAME	Q&S AT	TOTAL DEPTH	8 1/4"	7" O.D.	5 3/4"	5 3/4"	SET AT	CALCULATION	VOLUME (Cu. Ft.)	VOLUME FACTOR	
9-29-17	1550	-	Big Inj. Inj.	1307	1336	160	1104	2 1/2	(1336)	(2x6-5/8)	1250	Est	(49)	4.9
11-14-32													(304)	30.4
12-3-53													427	42.7
7-9-58						1879	1105							

YEAR	MONTH	REMARKS	OPEN FLOW (M.C.F.)	ROCK PRESS	LINE PRESS	MINUTE PRESSURE			1st MINUTE RISE ABOVE LINE	1st MINUTE RISE ABOVE LINE	DAILY PROD. (M.C.F.)	MONTHLY PRODUCTION (M. Cu. Ft.)	
						1st	5th					CALCULATED	CORRECTED
19 72	Jan.				64	65	66	1	42.7	28	1196	856	
	Feb.				49	50	52	1		31	1366	1003	
	Mar.				52	53	55	1		29	1238	932	
	Apr.				41	42	45	1		30	1281	986	
	May				49	50	52	1		31	1324	1033	
	June				66	66	67	0.2		32	273	214	
	July	14.73 6248			69	70	71	1		29	1238	979	
	Aug.	8/25		84	71	71	72	0.2		31	265	211	
	Sept.				72	73	73	1		29	1238	1000	
	Oct.				75	75	76	0.2		30	256	213	
	Nov.				56	57	59	1		31	1324	1144	
	Dec.				59	60	61	1		30	1281	1111	
	TOTAL				723					362		9927	
	Average				60					27			
19 73	Jan.				56	56	59	0.6		32	820	706	
	Feb.				54	55	57	1		32	1366	1180	
	Mar.				46	47	49	1		29	1238	1064	
	Apr.				45	45	47	0.4		30	512	431	
	May	S.E. 5/1 St. David			76	76	76	-		16			
	June	S#1 T.O. 5/31		82	60	61	62	1		15	641	540	
	July				66	67	68	1		30	1281	1067	
	Aug.				67	68		1		31	1324	1083	
	Sept.				69	70		1		32	1366	1094	
	Oct.				58	59		1		30	1281	998	
	Nov.				67	68		1		31	1324	993	
	Dec.				47	48		1		30	1281	955	
	TOTAL				711					338		19111	
	Average				59					30			
19 74	Jan.				49	50		1		31	1324	1007	
	Feb.				70	71		1		31	1324	996	
	Mar.				74	75		1		28	1196	893	
	Apr.				72	73		1		31	1324	989	
	May				80		81	0.2		30	256	188	
	June				88		89	0.2		31	265	194	
	July				88	89		1		30	1281	942	
	Aug.				87	88		1		31	1324	985	
	Sept.				88	87	88	1		29	1238	920	
	Oct.				74		75	0.2		30	256	190	
	Nov.				70	71		1		31	1324	991	
	Dec.				57	58		1		30	1281	951	
	TOTAL				896					363		9246	
	Average				75					25			
19 75	Jan.				57	58		1		31	1324	952	
	Feb.				55	56		1		31	1324		
	Mar.				57	58		1		28	939		
	Apr.												
	May												
	June												
	July												
	Aug.												
	Sept.												
	Oct.												
	Nov.												
	Dec.												
	TOTAL												
	Average												

Calc. Forming Sur. off set  
 No. Cook - shown  
 Top of Salt Sand - 1447  
 Big Lin. Top - MAR 07 2016  
 1085

4301994 P

WW4-A  
Revised  
2/01

1) Date: 3/3/2016  
2) Operator's Well No. 804376 P&A  
3) API Well No. 47-043-01994

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:  
(a) Name Edward K. Herbert ✓  
Address 4 South View Lane  
Huntington, WV 25705

5) Coal Operator  
(a) Name None  
Address \_\_\_\_\_

(b) Name \_\_\_\_\_  
Address \_\_\_\_\_

Coal Owner(s) with Declaration  
(b) Name Lilly Browning  
Address 200 2nd Street  
Apartment 209 ✓  
Point Pleasant, WV 25550

(c) Name \_\_\_\_\_  
Address \_\_\_\_\_

Name \_\_\_\_\_  
Address \_\_\_\_\_

6) Inspector Jeremy James  
Address P.O. Box 36  
Clendenin, WV 25045

Coal Lessee with Declaration  
(c) Name None  
Address \_\_\_\_\_

Telephone 304-951-2596

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed the Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of the Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator: Chesapeake Appalachia, L.L.C.  
By: [Signature]  
Its: Manager - Operations, Appalachia South  
Address: P.O. Box 18496  
Oklahoma City, OK 73154-0496  
Telephone: 405-935-4073

Subscribed and sworn before me this 3rd day of March the year of 2016  
Phyllis A. Copley Notary Public  
My Commission Expires September 16, 2018  
Form WW-9

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Office of Oil and Gas  
MAR 07 2016  
WV Department of  
Environmental Protection  
04/08/2016

API Number 47-043-01994  
Operator's Well No. 804376 P&A

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM  
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Chesapeake Appalachia, L.L.C. OP Code 494477557

Watershed Nine Mile Creek of Guyan River Quadrangle Branchland, WV 7.5'

Elevation 608' County Lincoln District Laurel Hill

Description of anticipated Pit Waste: Plugging Returns/Cement

Will a synthetic liner be used in the pit? Yes minimum of 20 mil thick synthetic liner

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_ )

Proposed Work For Which Pit Will Be Used:

- Drilling
- Workover
- Swabbing
- Plugging
- Other (Explain \_\_\_\_\_ )

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on December 31, 1999, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *David Gocke*

Company Official (Typed Name) David Gocke

Company Official Title Manager - Operations, Appalachia South

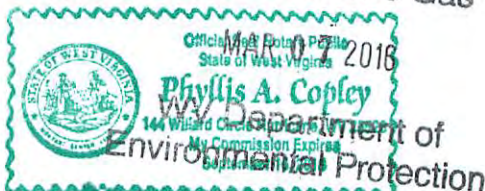
Subscribed and sworn before me this 3rd day of March, 2016.

*Phyllis A. Copley*

Notary Public.

My Commission Expires September 16, 2018

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Office of Oil and Gas



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Attachment #1

API #: 47-043-01994  
 Operator's Well No. 804376 P&A

LEGEND

Property Boundary	Diversion
Road	Spring
Existing Fence	Wet Spot
Planned Fence	Drain Pipe with size in inches
Stream	Waterway
Open Ditch	Cross Drain
Rock	Artificial Filter Strip
North	Pit: cut walls
Buildings	Pit: compacted fill walls
Water wells	Area for Land Application of Pit Waste
Drill site	

Proposed Revegetation Treatment: Acres Disturbed 1.0 Prevegetation pH 6.1  
 Lime 3 Tons/acre or to correct to pH 6.5  
 Fertilizer (10-20-20 or equivalent) 1/3 Tons/acre (500 lbs minimum)  
 Mulch Weed Free Straw 2 Tons/acre

Seed Mixtures

October 1st to April 30th

Creeping Red Fescue	68.60%
Wheat	14.76%
Annual Ryegrass	9.80%
Ladino Clover	3.21%

May 1st to September 30th

Creeping Red Fescue	68.60%
Wheat	17.18%
Annual Ryegrass	9.80%
Ladino Clover	4.97%

Total seeding will be 50 lbs/acre

Attach:  
 Drawing(s) of road, location, pit and proposed area for land application.  
 Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:   
 Title: inspector OOG  
 Date: 3-16-16  
 Field Reviewed? (  ) Yes (  ) No

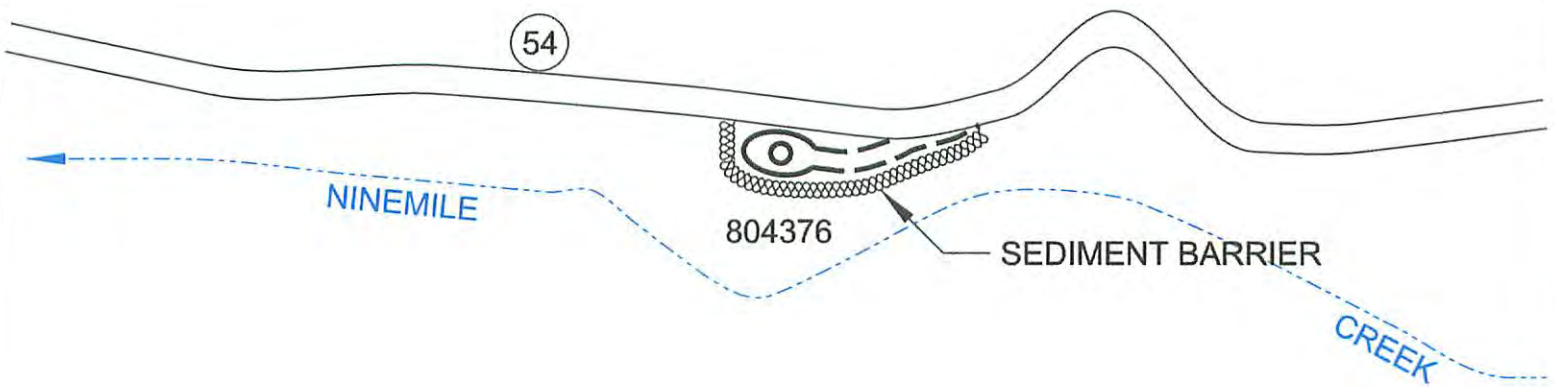
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 Environmental Protection



# CHESAPEAKE APPALACHIA, L.L.C.

RECLAMATION DIAGRAM  
WELL LOCATION 804376

API 47-043-01994



### GENERAL NOTES

This drawing is a schematic representation of the well site and access road. Proposed structures such as well site, drilling pit, roadways, culverts, sediment barriers, etc. are shown in approximate pre-planning configurations.

All culvert pipes will be a minimum of 15 inches in diameter. All culvert pipes installed will be accompanied by an entrance sump with dimensions no less than 3 feet (width) x 3 feet (length) x 4 feet (deep). Culverts will be installed at an angle to ensure proper flow. The out fall of culverts will be protected from erosion and sedimentation using large rocks or other sediment controls deemed necessary in the prevention of erosion and sedimentation. Storm water from the ditches to the culverts will be directed to stable natural vegetative areas. Where culverts are not practical, operator will have other sediment control in place to minimize erosion sedimentation.

Cross drains, broad based dips, water bars, and diversion ditches, will be employed during the construction phase. These erosion and sediment control structures will be used to control erosion and sedimentation during the construction phase, where applicable, and in areas that will allow. These structures will be considered permanent and used as such.

Permanent seeding: See Attachment #1.

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MAR 07 2016

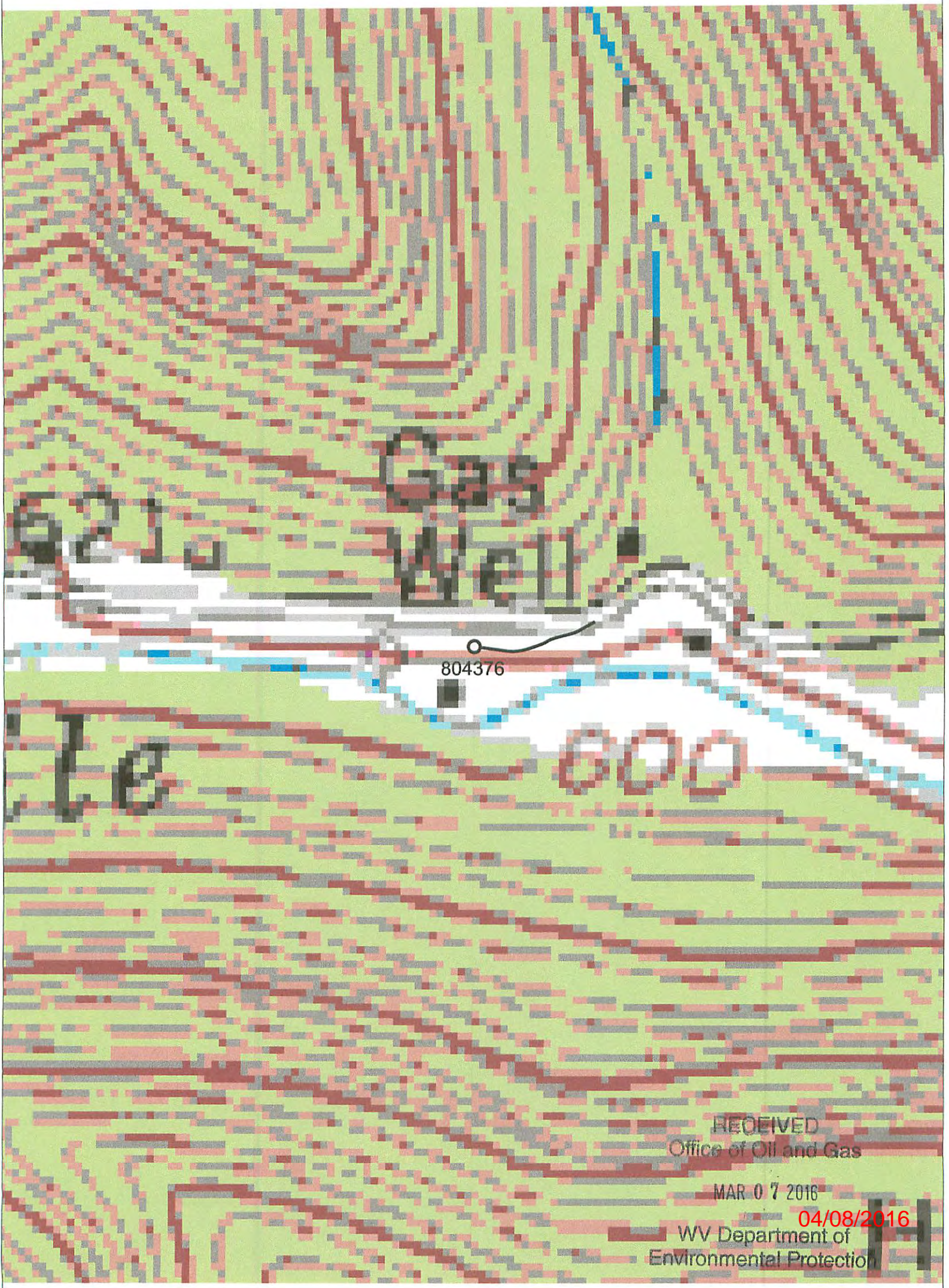
WV Department of  
Environmental Protection

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# CHESAPEAKE APPALACHIA, L.L.C.

TOPOGRAPHICAL MAP OF ACCESS AND  
WELL LOCATION 804376

API 47-043-01994



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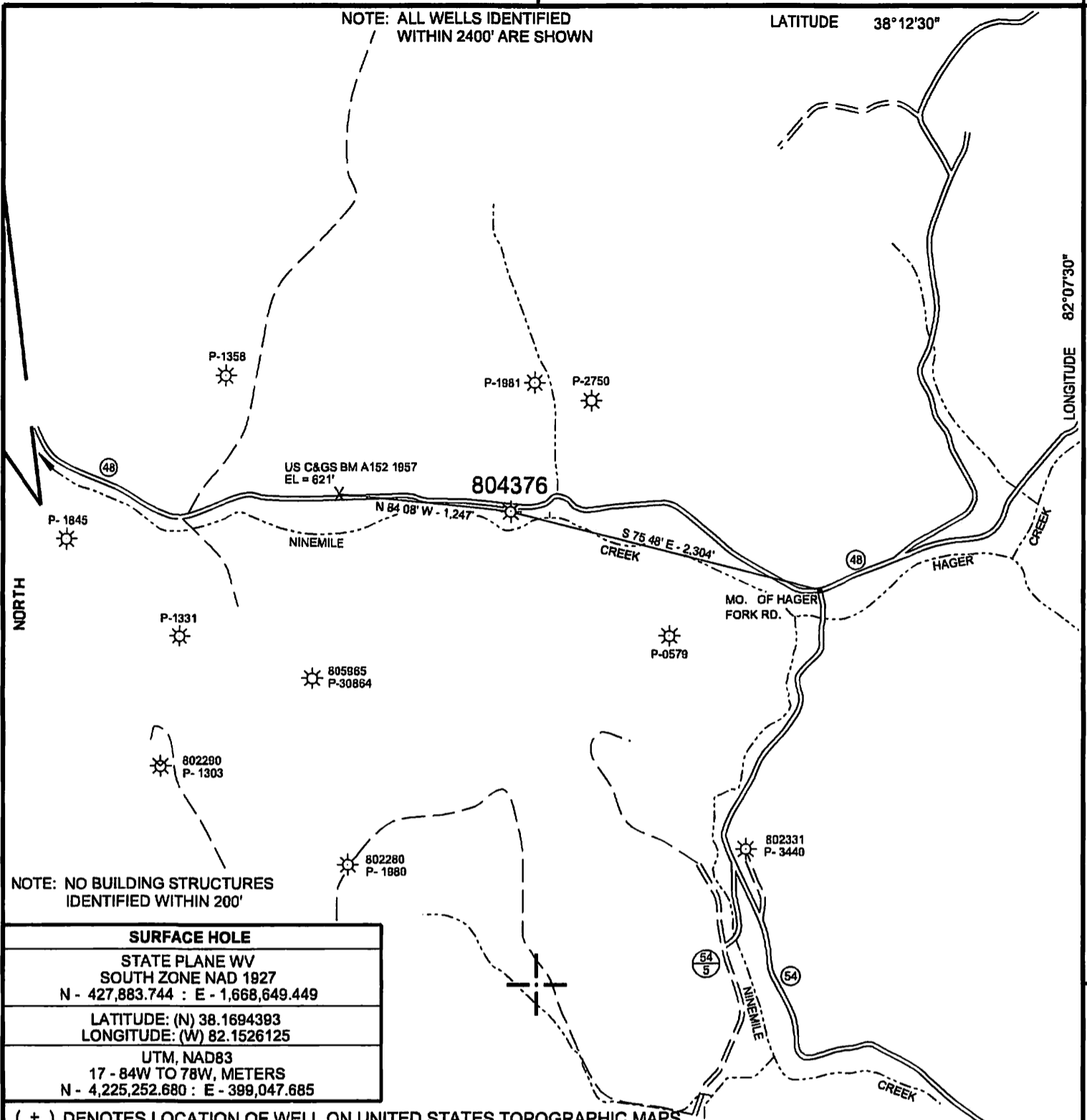
MAR 07 2016

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WV Department of  
Environmental Protection

3,966'

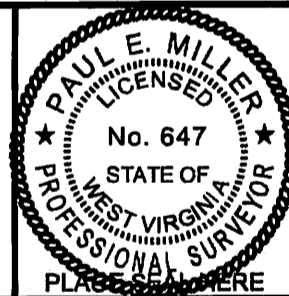
NOTE: ALL WELLS IDENTIFIED WITHIN 2400' ARE SHOWN

LATITUDE 38° 12' 30"



FILE NO. 804376 P&A.DGN  
 DRAWING NO. 804376 P&A  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION MAPPING GRADE GPS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.  
 (SIGNED) Paul E. Miller  
 R.P.E. \_\_\_\_\_ L.L.S. 647



STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OIL AND GAS DIVISION



DATE MARCH 3, 20 16  
 OPERATOR'S WELL NO. 804376  
 API WELL NO.

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS,") PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 608' WATER SHED NINE MILE CREEK OF GUYAN RIVER  
 DISTRICT LAUREL HILL COUNTY LINCOLN  
 QUADRANGLE BRANCLAND, WV 7.5'  
 SURFACE OWNER EDWARD K. HERBERT ACREAGE 12  
 OIL & GAS ROYALTY OWNER LILY BROWNING LEASE ACREAGE 12  
 LEASE NO. 1-038923-000

47 043 01994 P  
 STATE COUNTY PERMIT

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION \_\_\_\_\_ ESTIMATED DEPTH \_\_\_\_\_  
 WELL OPERATOR CHESAPEAKE APPALACHIA, LLC DESIGNATED AGENT JESSICA GREATHOUSE  
 ADDRESS PO BOX 18496, OKLAHOMA CITY, OK 73154-0496 ADDRESS CHESAPEAKE APPALACHIA LLC, PO BOX 8070, CHARLESTON, WV 25382

FORM WW-6

COUNTY NAME PERMIT

04/08/2016