

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, May 19, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

HG ENERGY, LLC 5260 DUPONT ROAD PARKERSBURG, WV 26101

Re: Permit approval for 1 47-043-01783-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

Operator's Well Number: 1

Farm Name: CHANEY, J. R.

U.S. WELL NUMBER: 47-043-01783-00-00

Vertical Plugging
Date Issued: 5/19/2022

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

470 1) Date Febru	4 3 ary 7	01	7,8,3	P
2)Operator			,	
Well No.	JR Cha	aney # 1		
3) API Well	No.	47-043	- 01783	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	MIT TO PLUG AND ABANDON
4)	Well Type: Oil X / Gas / Liquid (If "Gas, Production or Und	d injection/ Waste disposal/ derground storage) Deep/ Shallow_X
	963.81	Watershed Laurel Fork
5)	Location: Elevation 963.8' District Duval	County_Lincoln Quadrangle Griffithsville 7.5'
	DISCIPLE	ooding;
6)	Well Operator HG Energy, LLC	7) Designated Agent Diane White
0 /	Address 5260 Dupont Road	Address 5260 Dupont Road
	Parkersburg, WV 26101	Parkersburg, WV 26101
8)	Oil and Gas Inspector to be notified Name Terry Urban Address_ P O Box 1207	9) Plugging Contractor Name To Be Determined Upon Approval of the Permit Address
	Clendenin, WV 25045	7
	**See next page for plugging manne	
		RECEIVED Office of Oil and Gas
		MAR 1 4 2022
	e e	WV Department of Environmental Protectio
	*	
WOI	k can commence.	il and gas inspector 24 hours before permitted
Wor	k order approved by inspector hull	Mh Date 37-22

WIM-4B Continued 12/10/21

Manners of Plugging

J R Chaney #1

47-043-01783

Elev: 963.8'

TD: 2536'

8 5/8" csng: 323.32' -CTS

4 ½ csng: 2547.48'- 75 sks 50/50 Pozmix Toc & 2100' 3""

Plug No 1- 2460'-2360'

Plug No 2- 2090'-1930'

Free point, cut, pull 4 1/2" csng - est 950') cot 1700' SET PCOG

Plug No 4 1000'-950' (adjust for cut)

Plug No 5- 375'-270'

Plug No 6 - 100'-0

Install monument w/ API #

6% gel between cement plugs

) one plus

ELEVATION

Court all Dile Gas Formation, which of Salt, Elevatur, Copis Fresh waster

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MAR 1 4 2022

WV Department of Environmental Protection

Coal was encountered at.

Fresh water-



STATE OF WEST VIRGINIA **DEPARTMENT OF MINES**

OIL'S SAS DIVISION DEFT. OF MINES

Rotary X Oil

Cable_

Inches

Feet

Salt Water_

Oil and Gas Division

WELL RECORD 6

Quadrangle_St/.bans Permit NoLin=1783	•		Water Floor	Comb Storage
Company PENNZOTI, COMPANY	Carion and	Used in	Left	Cement fill up
Company PENNZOLI, COMPANY Address P. O. Box 1588, Parkersburg, W. Va.	26101 Tubina	Drilling	in Well	Cu. st. (Sks.)
Farm J. R. Chancy Acres 20.2	1 comg	Diming	1.1 11011	CS. 11. (O.C.)
Location (waters) Laurel Fork	Size	}		
Well No. 1 Elev 963.80 District Duval County Lincoln	20-16	Į		ı
District Duval County Lincoln	Cond.			
The surface of tract is owned in fee by	13-10"	<u>-</u>		
Mr. Raymond Hickey	9 5/8	 		000 -1
Address 5428 N. Meadows Blvd., Columbus, Oi	hic <u>8 5/8</u>	328	328	220 sks.
Mineral rights are owned by Mr. J. R. Chaney	7	<u> </u>		
Address 68 Laftwich Ava., Madison,	,170 <u>5 1/2</u>			
Drilling Commenced May 17, 1977	4 1/2	2534	2534	75 sks.
Drilling Com, leted Hay 21, 1977	3	l		
Initial open flow 22,000 cu. st. 19 bbls.	· 2	1	1	•
Final production 20,000 cu. ft. per day 12 bbls.	Liners Uced			
Well openlirs. before testRP.		~ ~~~~~		
Well treatment details:	Attach copy of			
Fractured: w/580 bbls. crude oil, 25,00	00# 20/40 sd.,	500 gal.	15% HCL_	

Fest.

Feet

oducing Sand Nargo			Depth			-
	ard or Soft	Top Fest	Bottom Feet	Oil, Gas or Water	* Remarks	
Substructure			б			
Sha 1g		6	168			
Sand		168	220			
Shale		220	264			RECEIVED
Sand	•	. 264	280		Of	fice of Oil and Gas
Shale		280	368		•	
Sand		368	500			MAR 1 4 2022
Shale		500	576		'	
Sandy Shale		576	1075		,	AN Construct of
Sand	•	1075	1096		Envi	W Department of ronmental Protectio
Sha1e		1096	1108		E-1141	(C) (C) (C) (C)
Sand	•	1108	1227			
Shale	•	1227	1247			
Salt Sand		1247	1359		•	
Shale		1359	1452			
Salt Sand	٠.	1452	1661			
Shale		1661	1696			
Salt Sand		1696	1743			
Little Line		1743	1773		•	
Pencil Cava		1773	1775		• • • •	••
Big Lince		1775	1964			
McCrady Shale		1964	1986			
Big Injun		1986	2037	1		
Shale		2037	2103			

(over)

[•] Indicates Electric Log tops in the remarks section.

Formation Color Hard or Soft	Top Feet 6	Bottom Feet	Off. Gas or Water • Remarks
Wier Shalo Coffee Shale Berea Shale	2108 2173 2446 2469 2492	2173 2446 2469 2492 2536	
Total Depth		2536 ·	PBD 2513' ·
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•			. DECEMEN
			RECEIVED . Offfice of Oil and Gas
	,		MAR 1 4 2022
			. WV Department of Environmental Protection
•			Environmental Protection .
•.			

APPROVED PENNZOIL COMPANY CAMES

By Gusto G. Lecon

(Intel Eng. Dept.

WW-4A Revised 6-07 47043017838

 Date: February 7, 202
 Operator's Well Number JR Chaney # 1

3) API Well No.: 47 -

043

01783

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

1) Combon One	ner(s) to be served:	5) (4	a) Coal Operator		
4) Surface Ow (a) Name	Keith Tyler	3) (8	Name	NA	
Address	148 Mandolin Drive		Address	3.70 (V).	
Haross	Buffalo, WV 25033		_		
(b) Name	TOOKS MEETING ON THE OWNER OF COM-		(b) Coal Ow	ner(s) with Declaration	
Address			Name	NA	
			Address		
(c) Name			Name		
Address			Address		
6) Inspector	Terry Urban		(c) Coal Les	see with Declaration	RECEIVED COS
Address	P O Box 1207		Name	NA	Office of Oil and Gas
Haaress	Clendenin, WV 25045		- Address		MAR 1 4 2022
Telephone	304-549-5915		[] [] [] [] [] [] [] [] [] [] [] [] [] [
Totophone	or or the same of		 §		WV Department of Environmental Protection
well (2) The The reason However, y Take notic accompany Protection, the Applic	its and the plugging wor plat (surveyor's map) sho n you received these docume you are not required to take a see that under Chapter 22-6 of ying documents for a permit	k order; and owing the well location that you have right my action at all. The West Virginia Code to plug and abandon a vector has been described or the location described or the mailed by registered.	the non Form WW-6. The the the application of the application of the attached Application or certified mail or delayed.	ation which are summarized in the operator proposes to file or has file of Oil and Gas, West Virgon and depicted on the attached Fo	e instructions on the reverses side. ed this Notice and Application and ginia Department of Environmental orm WW-6. Copies of this Notice, named above (or by publication in
		Well Operator	HG Energy, LLC		
	OFFICIAL SEAL	By:	Diane White	iane White	
	E OF WEST VIRGINIA NOTARY PUBLIC	Its:	Agent		
CAS	SIDY A. BOARDMAN	Address	5260 Dupont Road		
5301 13	th Ave Vienna, WV 26105 ssion Expires July 31, 2022		Parkersburg, WV 261	01	
IVIY COMINI	astori Expires duly 31, 2022	Telephone	304-420-1119		

Subscribed and sworn before me this

day of FEBRUARY

4 2022

Notary Public

My Commission Expires

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.



HG Energy, LLC 5260 Dupont Road Parkersburg, WV 26101 (304) 420-1100 - Office (304) 863-3172 - Fax

February 7, 2022

Kevin Tyler 148 Mandolin Drive Buffalo, WV 25033

RE:

J. R. Chaney No. 1 (47-043-01783) Duval District, Lincoln County

West Virginia

Dear Landowner:

Enclosed are copies of various application papers that we have filed with the West Virginia Department of Environmental Protection (WVDEP), Office of Oil and Gas. A well work permit is being requested for the above-referenced well.

Pursuant to WV Code Chapter 22B, Article 6, you are receiving copies of this correspondence because the well or other anticipated disturbance is located on your surface property. Your rights as a landowner are identified in the enclosed permit application papers.

No action on your part is required. If you have any questions or comments regarding this application, you may call this office at (304) 420-1119 or email at dwhite@hgenergyllc.com.

Sincerely, Diane White RECEIVED Office of Oil and Gas

MAR 1 4 2022

WV Department of Environmental Protection

Diane C. White

Enclosures

h0h	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
7	For delivery information, visit our website at www.usps.com®.
	Certified Mall Fee
0000	s SKERSBILL
	Extra Services & Fees (checkbox, add fee as appropriate)
п	Return Receipt (hardcopy) Return Receipt (lelectronic) S Return Receipt (electronic)
2000	Certified Mail Restricted Delivery
	Adult Signature Required \$
	Adult Signature Restricted Delivery 5
밉	Postage
7	Total Postage and Fees
ГU	
r-J	Sent To JRC 1
בבמל	Keith Tyler
7	Street and Apt. No. or PO Box No. City State 719-18
	City, State, ZIP+4*
	Buttalo WV 25033
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

RECEIVED Office of Oil and Gas

MAR 1 4 2022

WV Department of Environmental Protection

4704301783P

SURFACE OWNER WAIVER

Operator's Well Number

J R Chaney No. 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

> NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

> > Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following Office of Oil and Gas grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;

3) Damage would occur to publicly owned lands or resources;

4) The proposed well work fails to protect fresh water sources or supplies;

The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22. and has failed to abote a violation."

violation...". If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

			work	described in these materials, and I have no
objection to a permit being issued o		ials.		
FOR EXECUTION BY A NATURA	L PERSON			FOR EXECUTION BY A CORPORATION,
ETC.				
	.	27		
	Date		me _	
Signature		By		
-		Its	_	Date
			_	

Signature

MAR 1 4 2022

4704301783 [

API Number 47 - 043	_ 01783
Operator's Well No.	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name_ HG Energy, LLC OP Code 494497948
Watershed (HUC 10) Laurel Fork Quadrangle Griffithsville 7.5'
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No V
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection (UIC Permit Number)
Reuse (at API Number) Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain Any well effluent will be contained in tanks until disposed of off site at an approved disposal facility.
Will closed loop system be used? If so, describe: No
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA
-If oil based, what type? Synthetic, petroleum, etc. NA
Additives to be used in drilling medium? NA RECEIVED Office of Oil and Gas
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. NA
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) NA MAR 1 4 2022
-Landfill or offsite name/permit number? If applicable, to be determined upon approval of the plugging permit WV Department of Environmental Protection
Permittee shall provide written notice to the Office of Oil and Cas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature Diane White Company Official (Typed Name) Diane White
Company Official Title Agent
Subscribed and swarp before me this 7th day of Ferror ACL 20.72
day of Tenergy , 20
Subscribed and sworn before me this 7th day of FEBRUARY , 20 ZZ Notary Public OFFICIAL SEAL STATE OF WEST VIRGINIA NOTARY PUBLIC CASSIDY A. BOARDMAN 5301 13110 5 1/201 2022 My Commission Expires July 31, 20

47043017838

Operator's Well No._____

oposed Revegetation Treatm	ciit. Tiolos Distarboa		H
Lime	3 Tons/acre or to correc	ct to pH 6.5	
Fertilizer type 10/2	20/20		
Fertilizer amount		500 lbs/acre	if .
Mulch_ Straw	2	Tons/acre	
		Seed Mixtures	
Tem	porary	Perma	ment
Seed Type	lbs/acre	Seed Type	lbs/acre
Tall Fescue	40	Tall Fescue	40
Ladino Clover	5	Ladino Clover	5
Ladino Olovo.	1995		
- Sediment Control V		4 AU T	
Maps(s) of road, location, pit	it will be land applied, pr	nd application (unless engineered plans include water volume, include dimensions (L	ding this info have been, W, D) of the pit, and dim
Attach: Maps(s) of road, location, pit a provided). If water from the p L, W), and area in acres, of the Photocopied section of involve Plan Approved by:	it will be land applied, properties and application area.	ovide water volume, include dimensions (E	iding this info have been, W, D) of the pit, and dim
Maps(s) of road, location, pit a provided). If water from the p L, W), and area in acres, of the Photocopied section of involved.	it will be land applied, properties and application area.	ovide water volume, include dimensions (E	iding this info have been, W, D) of the pit, and dim
Maps(s) of road, location, pit a provided). If water from the p L, W), and area in acres, of the Photocopied section of involve Plan Approved by:	it will be land applied, properties and application area.	ovide water volume, include dimensions (E	iding this info have been, W, D) of the pit, and dim
Maps(s) of road, location, pit a provided). If water from the p L, W), and area in acres, of the Photocopied section of involve Plan Approved by:	it will be land applied, properties and application area.	ovide water volume, include dimensions (E	iding this info have been, W, D) of the pit, and dim
Maps(s) of road, location, pit a provided). If water from the p L, W), and area in acres, of the Photocopied section of involve Plan Approved by:	it will be land applied, properties and application area.	ovide water volume, include dimensions (E	RECEIV
Maps(s) of road, location, pit a provided). If water from the p L, W), and area in acres, of the Photocopied section of involve Plan Approved by:	it will be land applied, properties and application area.	ovide water volume, include dimensions (E	, w, b) of the ph, and dam
Maps(s) of road, location, pit a provided). If water from the p L, W), and area in acres, of the Photocopied section of involve Plan Approved by:	it will be land applied, properties and application area.	ovide water volume, include dimensions (E	RECEIV Office of Oil a
Maps(s) of road, location, pit a provided). If water from the p L, W), and area in acres, of the Photocopied section of involve Plan Approved by:	it will be land applied, properties and application area.	ovide water volume, include dimensions (E	RECEIV Office of Oil
Maps(s) of road, location, pit a provided). If water from the p L, W), and area in acres, of the Photocopied section of involve Plan Approved by:	it will be land applied, prine land application area. ed 7.5' topographic sheet	ovide water volume, include dimensions (E	RECEIV Office of Oil

WW-9- GPP Rev. 5/16 47 04 3 0 17283 P
API Number 47 - 043 - 01783
Operator's Well No. JR Chaney I

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

GROUNDWATER PROTECTION PLAN

Operator Name: HG Energy, LLC	Quad: Griffithsville 7.5'
Watershed (HUC 10): Laurel Fork	Quad: Gilliuisville 1.5
Farm Name: JR Chaney	
 List the procedures used for the treatment and discharge of fluid groundwater. 	ds. Include a list of all operations that could contaminate the
NA	
Describe procedures and equipment used to protect groundwater	rquality from the list of potential contaminant sources above.
NA	
 List the closest water body, distance to closest water body, a discharge area. 	nd distance from closest Well Head Protection Area to the
NA	
	RECEIVED Office of Oil and Gas
	MAR 1 4 2022
	WV Department of Environmental Protect
4. Summarize all activities at your facility that are already regulate	ed for groundwater protection.
NA	

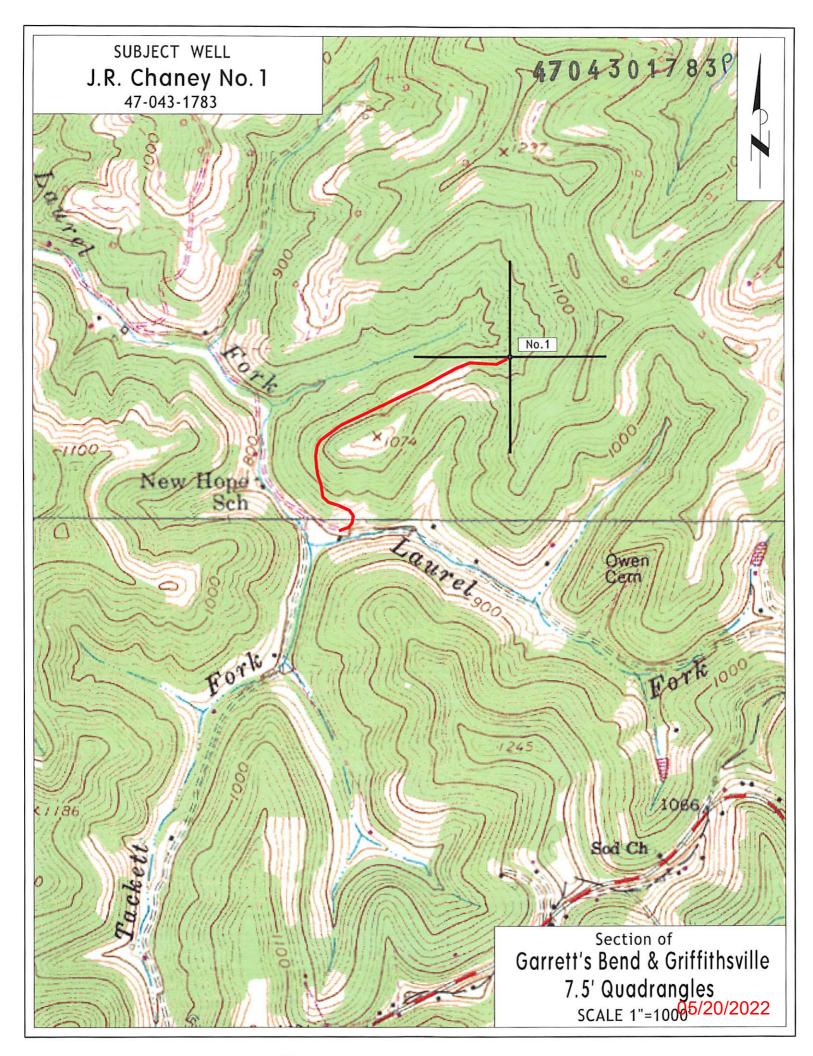
5. Discuss any existing groundwater quality data for your facility or an adjacent property.

WW-9- GPP Rev. 5/16 Page 2 of 2

API Number 47 - 043 - 01783

Operator's Well No. TR Chaney 1

NA	
Provide a statement that no waste material will be used for deicing or fill material on the proper	erty.
JA	
Describe the groundwater protection instruction and training to be provided to the employe provide direction on how to prevent groundwater contamination.	es. Job procedures shall
A	
	PEOEN/ED
	RECEIVED Office of Oil and Ga
Provide provisions and frequency for inspections of all GPP elements and equipment.	MAR I 4 ZUZZ WV Department of Environmental Protes
IA .	
ignature: Diane White	
ignature: Diane White vate: 2/7/2022	



West Virginia Department of Environmental Protection Office of Oil & Gas

WELL LOCATION FORM: GPS

API: 47-	043 - 01783	WELL NO:1_	
FARM NAME:	J.R. Chaney		
RESPONSIBLE PARTY N	HG Energy, LLC		
COUNTY:	Lincoln	DISTRICT: Du	val
QUADRANGLE:	Griffithsville 7.5'		
SURFACE OWNER:	Keith E. Tyler, Sr.		<u> </u>
ROYALTY OWNER:	HG Energy, LLC et al.	- 1	
UTM GPS NORTHING:	4,234,461	<u></u>	(964.3')
UTM GPS EASTING:	421,684	GPS ELEVATION:	294 m.
 Datum: NA height above Accuracy to 	GPS coordinates that do not meet the AD 1983, Zone:17 North, Coordinate we mean sea level (MSL) - meters. To Datum - 3.05 meters ction Method:		
	Post Processed Differential Real-Time Differential	_	
Mapping Grade	GPS X Post Processed Differential Real-Time Differential	<u>X</u>	RECEIVED Office of Oil and Gas
	certify this data is correct to the best of formation required by law and the regular following and Gas.		MAR 1 4 2022 WV Department of Environmental Protection
Diane White	Diane C. White	Designated Agent	
Signature		Title	
	er 14, 2021		
Date			



HG Energy, LLC 5260 Dupont Road Parkersburg, WV 26101 (304) 420-1100 - Office (304) 863-3172 - Fax

47043017

4704301783f

February 7, 2022

Jeff McLaughlin WVDEP Division of Oil & Gas 601 57th Street Charleston, West Virginia 25304

RE:

J. R. Chaney No. 1 - (47-043-01783)

Duval District, Lincoln County

West Virginia

RECEIVED
Office of Oil and Gas

MAR 1 4 2022

WV Department of Environmental Protection

Dear Mr. McLaughlin:

Enclosed are Forms WW-4(A), WW-4(B), WW-9, and WW-7, topo map, well record and a copy of the certified mailing receipt.

Please let me know if you have any questions or need further information. I can be reached at 304-420-1119 or dwhite@hgenergyllc.com.

Very truly yours,

Diane White

Diane C. White

Enclosures

cc:

Kevin Tyler - Certified

Terry Urban - Inspector



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permits API: (47-043-01783)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Thu, May 19, 2022 at 1:01 PM

To: Diane White <dwhite@hgenergyllc.com>, Guy Browning <guybrowning@lincolncountywv.org>, "Urban, Terry W" <terry.w.urban@wv.gov>

I have attached a copy of the newly issued well permit numbers:

47-043-01783 - 1

These will serve as your copy.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304

(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

2 attachments



