



 west virginia department of environmental protection

Office of Oil and Gas
 601 57th Street, S.E.
 Charleston, WV 25304
 (304) 926-0450
 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, February 23, 2023
 WELL WORK PLUGGING PERMIT
 Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
 601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for I-2
 47-043-01760-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
 Chief

Operator's Well Number: I-2
 Farm Name: MAY, C. W.
 U.S. WELL NUMBER: 47-043-01760-00-00
 Vertical Plugging
 Date Issued: 2/23/2023

02/24/2023

4704301760

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.

1) Date February 02/24/2023
2) Operator's Well No. 1-2
3) API Well No. 47-043 -01760

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection XX / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow XX

5) Location: Elevation 756.2' Watershed Big Branch of Sugartree Fork
District Duval County Lincoln Quadrangle Griffithville WV

6) Well Operator Unknown DEP Paid Plugging 7) Designated Agent Jason Harmon
Address 501 57th Street SE Address 601 57th Street SE
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Brian Warden Name WPS Environmental LLC
Address 49 Elk Creek Road Address 934 Little Coal River Road
Debarton, WV 25670 Alum Creek, WV 25003

- 10) Work Order: The work order for the manner of plugging this well is as follows:
a. Notify WVDEP Inspector within 24 hours of plugging operations commencement
b. Install 24 inch cellar pipe around existing well head
c. Move in equipment rig up over well. Check for pressure on any tubing, casing or backside, blowdown safely and unhook any lines and cap below ground
d. Check reported TD at approximately 2450 ft. If estimated depth can not be reached, contact WVDEP Inspector
e. RTIH to estimated TD or 2450 ft. (or new approved depth), spot 6% gel and pump cement plug from approximately 2450-2300 WOC pull tubing to safe elevation above cement plug
f. RTIH and tag plug, add cement as needed to plug top, PTOH to surface
g. RIH cutter and find free point of 4-1/2 casing, cut, rip and POC to 500 ft. Estimated TOC at 1270 ft.
h. RTIH tubing to 50 feet below cut, set 100 ft. cement plug across cut. WOC pull tubing to safe elevation above cement plug
i. RTIH and tag plug, add cement as needed to plug top, pull tubing to SALT WATER 950' set cement plug 1000-900 WOC pull tubing to safe elevation above cement plug, RIH and tag plug, add cement as needed to plug top
j. PTOH to 806 ft. set ELEVATION cement plug 806-706 PTOH to surface pull remaining 4-1/2 casing to surface
k. Rig up to pull on 8-5/8 inch casing, attempt to POC, Well Record indicates cemented to surface
l. RTIH 352 feet cement plug 352-252 tag plug, add cement as needed to plug top, pull tubing to 200 ft. set top hole plug from 200 ft to surface, top off as needed FRESHWATER AT 150'
m. Rig down, set monument with well tag showing API No. and Date, reclaim all disturbed areas.

RTIH = run tubing in hole PTOH = pull tubing out of hole WOC = wait on cement POC = pull out casing TOC = top of cement

All cement plugs must be CLASS "A" PORTLAND CEMENT AND OR CLASS "L".

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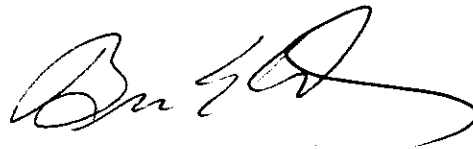
Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 2/14/23

Proposed Work Plan

47 043 01760

1. Notify the state Inspector within 24 hours of plugging commencement.
2. Run down and check TD at approximately 2450'.
3. Free point and recover all free casing and tubing in well.
4. Set 6% gel between all plugs.
5. Set plugs with Class A cement and or Class L cement.
6. Set bottom cement plug from 2450' to 2300' then tag plug.
7. Set 100' cement plug for free point cut.
8. Set cement plug for salt water from 1000' to 900' then tag plug.
9. Set cement plug for elevation from 806' to 706' then tag plug.
10. Set cement plug from 352' to 252' then tag plug.
11. Set cement plug from 200' to surface.
12. Rig down, set monument, then proceed to the next well location.

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4704301760

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DEC 21 1977

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division
WELL RECORD

Quadrangle Griffithsville

Permit No. Lin-1760
47-043

Rotary Oil _____
Cable _____ Gas _____
Recycling _____ Comb. _____
CO₂ Water Flood Storage _____
Disposal _____ (Kind) _____

Company Guyan Oil Co., Inc.
Address 222 5th Ave., Huntington, WV.
Farm C. W. May Acres 108
Location (waters) Big Branch of Mud River
Well No. I-2 Elev. 821.14
District Duval County Lincoln

The surface of tract is owned in fee by Frank Wookey-Ben Wookey
Address 107 Setzer Dr. B'ville, WV.
Mineral rights are owned by Same

Address _____
Drilling Contract No. 2-5-77
Drilling Contract No. 2-13-77
Initial open flow _____ cu. ft. _____ bbls.
Final production _____ cu. ft. per day _____ bbls.
Well open _____ hrs. before test _____ RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	302'	302'	Cemented to Surface
7			
5 1/2			
4 1/2	2450'	2450'	Cemented with 120 Sacks
3			
2			
Liners Used			

Well treatment details: 5-31-77 Perforations from 2353'-2371' with 18 holes or 1 shot per foot. Halliburton fractured the Berea. Formation broke down at 2550#. Treating pressure was 2336# at 18.5 bbls. per minute. Total bbls of salt water used was 268 and 6000# of 20/40 sand plus additives.

Attach copy of cementing record.

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet
Producing Sand Berea Sand Depth 2352'-2378'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Clay	Red		0	5		
Rock and Shale			5	215		
Shale and Sand			215	307		
Shale			307	527		
Shale with Sand			527	790		
Sand with Shale			790	1222		
Salt Sand			1222	1628		
Big Lime			1628	1857		
Rock Red			1857	1905		
Slate and Shells			1905	2025		
Shale			2025	2352		
Berea Sand			2352	2378		
Shale			2378	2450		

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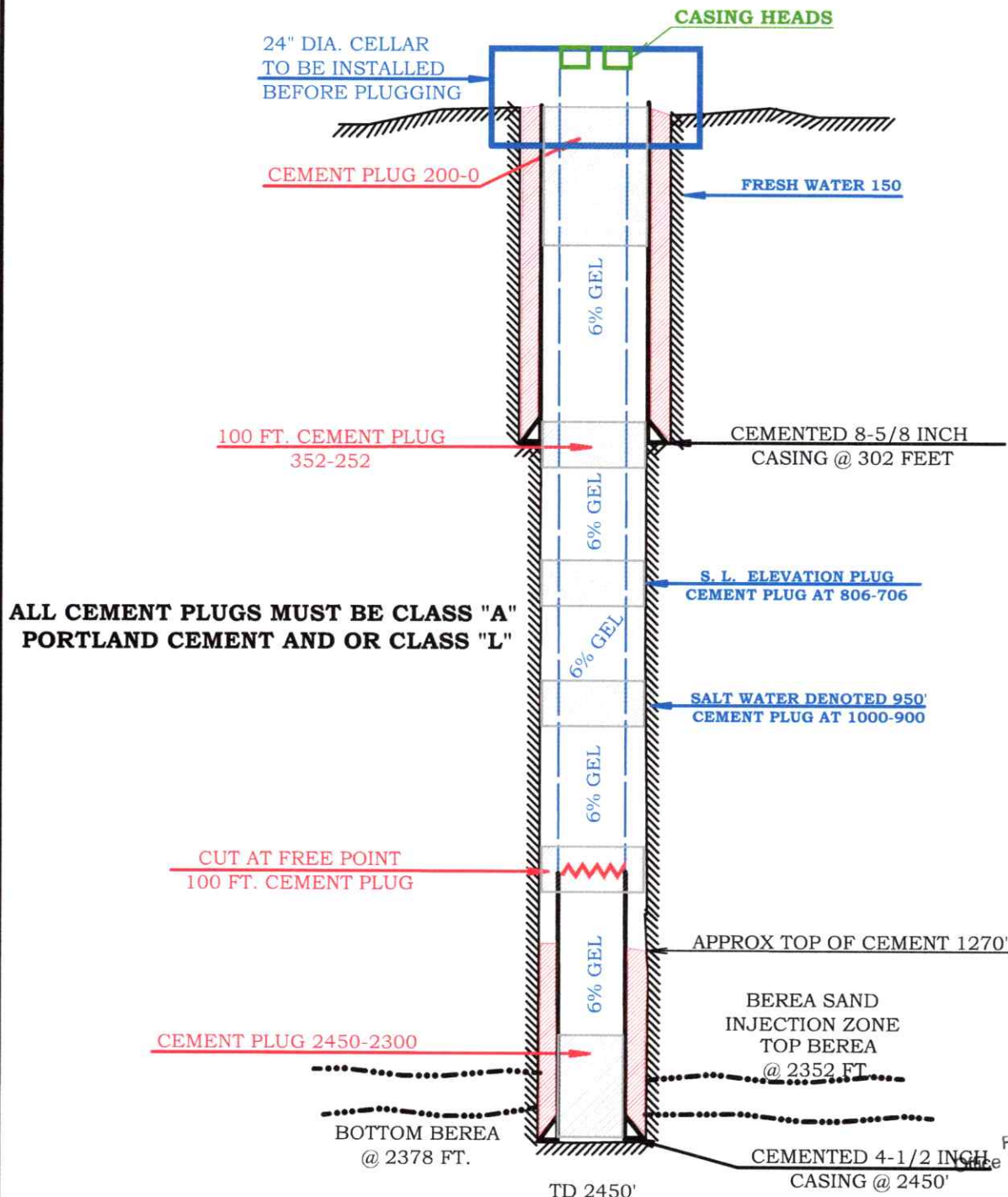
Oil
Total Depth
2-13-77
Allegheny Nuclear Surveys
ran electric logs
Compensated density
Radio Activity
Induction Logs

(over)

* Indicates Electric Log tops in the remarks section.

WELL SCHEMATIC

47-043-01760 OP # I-2
DUVAL DISRTICT
LINCOLN COUNTY WV
ELEVATION 756.2 Ft.



ALL CEMENT PLUGS MUST BE CLASS "A" PORTLAND CEMENT AND OR CLASS "L"

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WV Department of
Environmental Protection

4704301760

02/14/2023

WW-4A
Revised 6-07

1) Date: February 7, 2023
2) Operator's Well Number I-2
3) API Well No.: 47 - 043 - 1760

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>King Enterprises, Inc.</u>	Name <u>N/A</u>
Address <u>P. O. Box 555</u>	Address _____
<u>Hamlin, WV 25523</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>N/A</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Brian Warden</u>	(c) Coal Lessee with Declaration
Address <u>49 Elk Creek Road</u>	Name <u>N/A</u>
<u>Delbarton, WV 25670</u>	Address _____
Telephone <u>304-205-3229</u>	_____

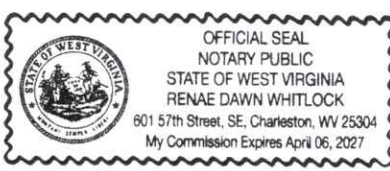
TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Unknown DEP Plugging Contract
 By: [Signature]
 Address 601 57th Street SE
Charleston, WV 25304
 Telephone _____



RECEIVED
Office of Oil and Gas

Subscribed and sworn before me this 15th day of February 2023
Renae Dawn Whitlock Notary Public
 My Commission Expires April 6, 2027

FEB 15 2023

WV Department of
Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

4704301760
02/24/2023

7020 1610 0000 9055 9256

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

Handwritten: *7020 1610 0000 9055 9256*

Official Use

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Postmark Here

Sent To: *King Enterprises, Inc*
Street and Apt. No., or PO Box No.
PO Box 555
City, State, ZIP+4
Hemlin WV 25523

PS Form 3800, April 2015 PSN 7500-02-000-9047 See Reverse for Instructions

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Office of Oil and Gas

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WV Department of
Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street
Charleston, WV 25301
304.261.0150
Fax: 304.926.0457

Hamlin Well Control Section
601 57th Street
Charleston, WV 25301

**NOTICE OF INTENT
TO PLUG / REPLUG
ABANDONED WELL(S)**

King Enterprises Inc.
P.O. Box 555
Hamlin, WV 25523

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

Description of premises: Parcel ID 22-02-0019-0060-0000 comprising 108 acres located in Duval District of Lincoln County.

The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment and other salvage from the subject well(s).

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WV Department of
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WW-4B

API No. 47-043-01760
Farm Name Guyan Oil Co. C. W. May
Well No. I-2

02/24/2023

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: January 23, 2023

No coal owner, operator and or lease

By: _____

Its _____

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FEB 15 2023
WV Department of
Environmental Protection

WW-9
(5/16)

4704301760

02/24/2023

API Number 47 - 043 - 01760
Operator's Well No. 1-2

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown DEP Paid Plugging OP Code _____

Watershed (HUC 10) Big Branch of Sugartree Fork Quadrangle Griffithville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: plugging fluids, flow back of salt water, oil, gel and cement, into tanks.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- _____ Land Application (if selected provide a completed form WW-9-GPP)
- XX _____ Underground Injection (UIC Permit Number _____)
- _____ Reuse (at API Number _____)
- _____ Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

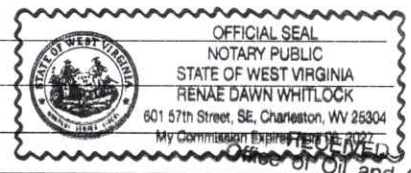
-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) _____
Company Official Title _____



Subscribed and sworn before me this 15th day of February, 20 23

Renae Dawn Whitlock Notary Public

FEB 15 2023
WV Department of Environmental Protection

My commission expires April 6, 2027

Proposed Revegetation Treatment: Acres Disturbed 0.5 acres Prevegetation pH unknown

Lime 2 Tons/acre or to correct to pH +6.0

Fertilizer type 10-10-10

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
N/A		Contractors Mix	25
		Ky. 31 Tall Fescue	25
		Ladino Clover	5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: Revised to DEP Standard

Title: [Signature]

Date: 2/15/23

Field Reviewed? Yes No

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4704301760

8650 FEET

LATITUDE 38° 15' 00"

LONG: 81° 58' 18.2" NAD 83

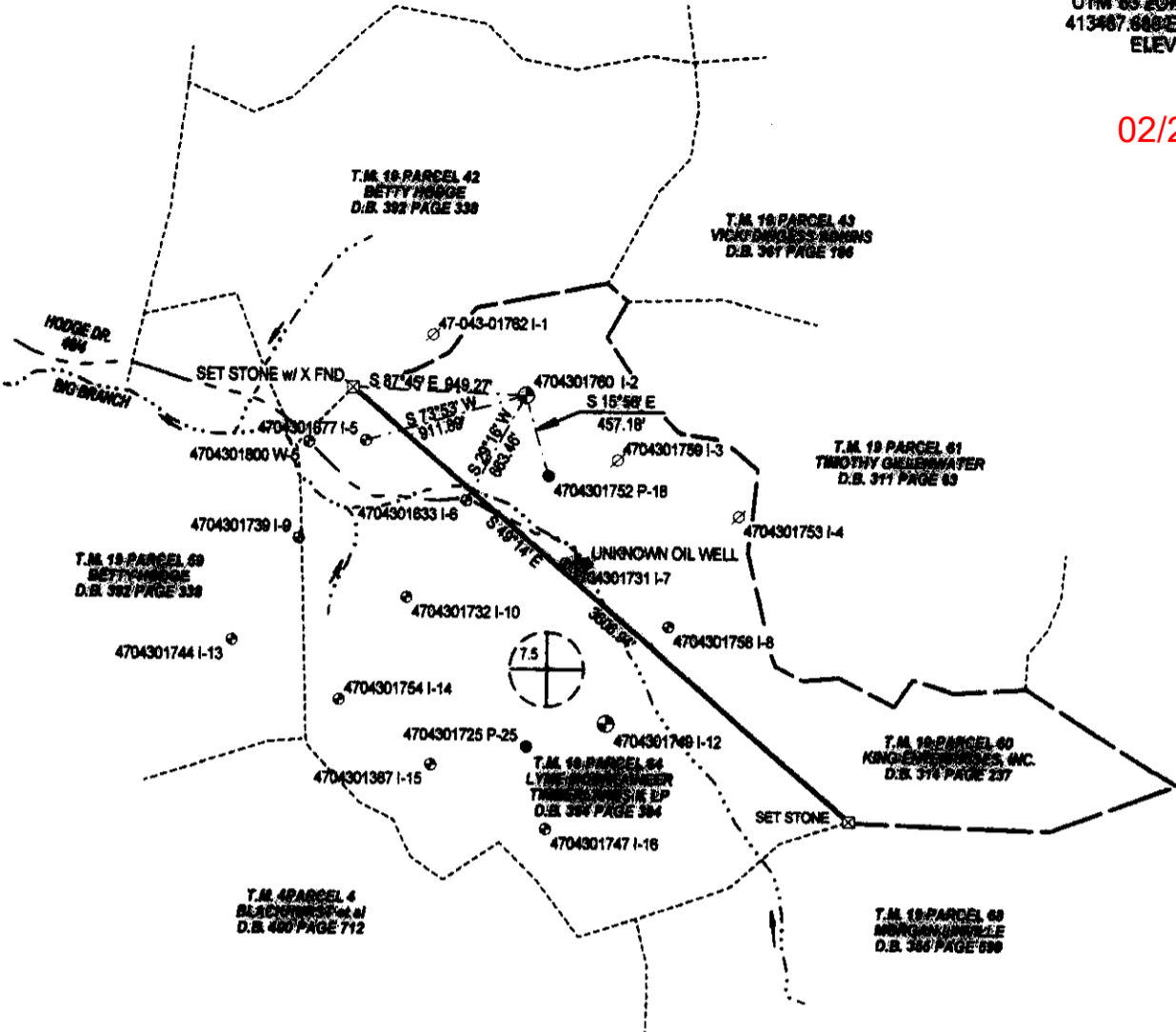
OPERATOR WELL I-2
STATE PLANE COORDINATES
NAD 83
447,931.8 N 1,884,583.7 E
UTM '83 ZONE 17 METERS
413487.602E 4231348.557 N
ELEV. 229.59

02/24/2023

LONGITUDE 81° 57' 30"

8650 FEET

NORTH



SURVEY NOTES

TIES TO WELLS AND CORNERS ARE BASED ON RECORDS OF THE NEW STATE PLANE COORDINATE SYSTEM SOUTH ZONE NAD 83.

SURFACE OWNER AND ADJOINER INFO OBTAINED FROM THE LINCOLN CO. ASSESSORS AND COUNTY CLERKS OFFICES JANUARY 2023.

WELL LAT/LONG ESTABLISHED BY DGPS (SURVEY GRADE).

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 4704301760 I-2
 DRAWING NO. 2
 SCALE 1"=200'
 ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION FIELD MEASUREMENT

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND I HAVE ALL THE INFORMATION NECESSARY TO MAKE THE RECORD ACCURATE AND PRESENTED BY THE OFFICE OF OIL AND GAS, DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) [Signature]
R.P.E. P.S. 1995



STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS



DATE FEBRUARY 7, 2023

OPERATOR'S WELL NO. I-2
API WELL NO. 47-043-01760

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF "GAS") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 756.2' WATER SHED BIG BRANCH OF SUGAR TREE CREEK
DISTRICT OLIVAL DISTRICT COUNTY LINCOLN COUNTY
QUADRANGLE GREENHILLSVILLE NW 7.5

SURFACE OWNER KING ENGINEERS, INC. ACREAGE 18.6 ACRES
OIL & GAS ROYALTY OWNER STATE ACREAGE 18.6 ACRES

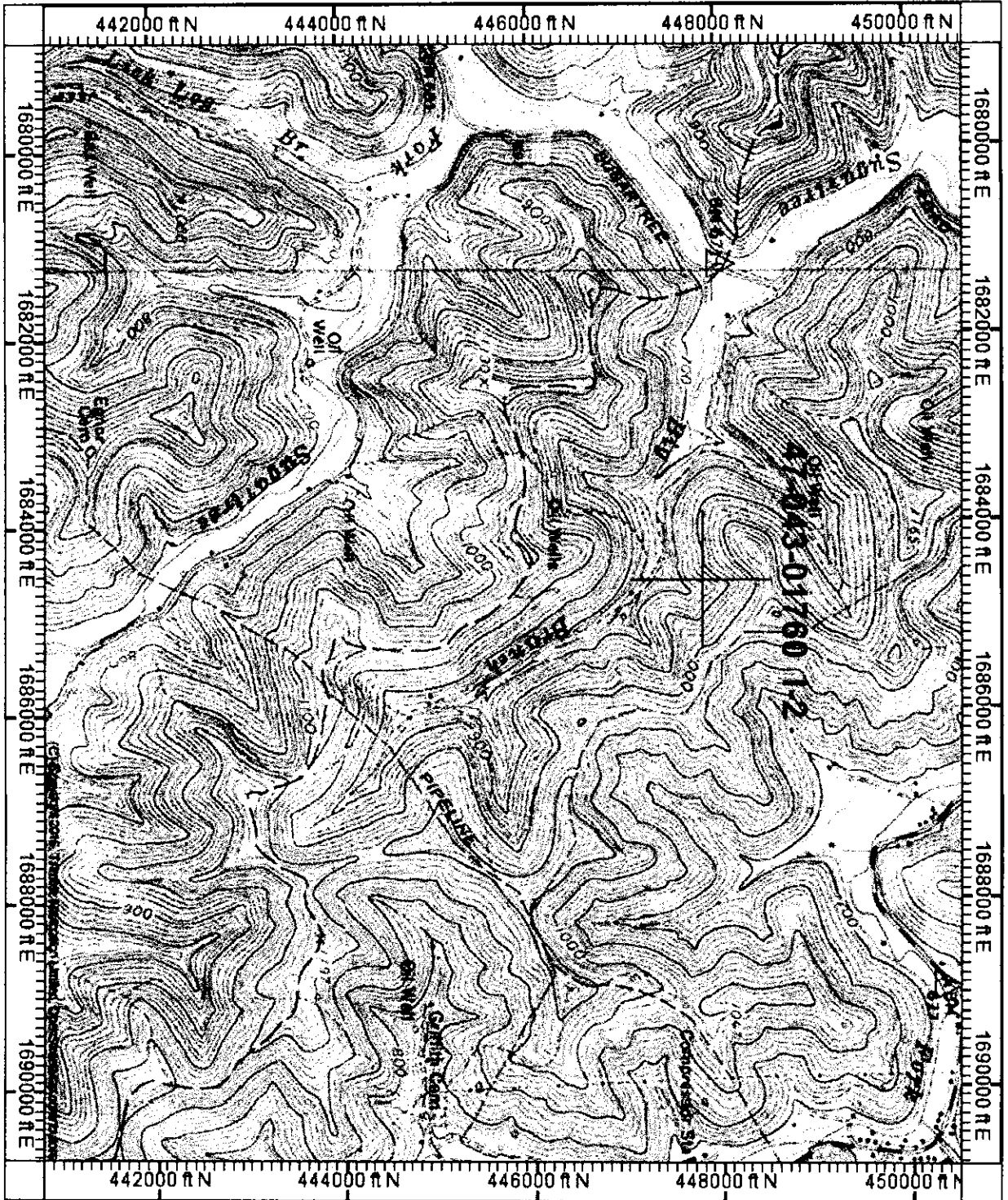
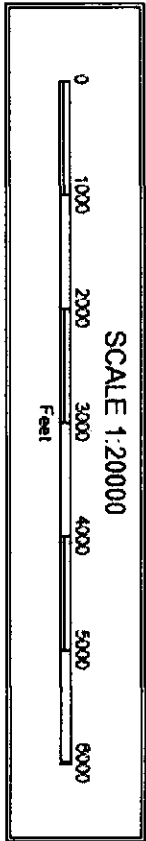
PROPOSED WELL WORK: DRILL COMPLET DRILL SHIFTER REGRILL FRACTURE OR STIMULATE
PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE TO WELL (SPECIFY)
FLUIDS REMOVED CLEAN-OUT AND REPLUG

TARGET FORMATION SEMA SAND ESTIMATED DEPTH 2387'
WELL OPERATOR [Redacted] DESIGNATED AGENT [Redacted]
ADDRESS [Redacted] ADDRESS [Redacted]

COUNTY NAME PERMIT

02/24/2023

4704301760



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SURFACE OWNER WAIVER

4704301760
02/24/2023

Operator's Well
Number

1-2

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plan.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____	_____
Signature		By _____	
		Its _____	Date _____
		Signature _____	Date _____

RECEIVED
Office of Oil and Gas
FEB 15 2023
Department of Environmental Protection

02/24/2023



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4704301760

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Feb 23, 2023 at 9:43 AM


To: Henry J Harmon <henry.j.harmon@wv.gov>, Brian Warden <brian.warden@wv.gov>, gymbrowning@lincolncountywv.org, operations.wpsenvr@outlook.com


To whom it may concern a plugging permit has been issued for 4704301760.

James Kennedy

WVDEP OOG

2 attachments

 **IR-8 4704301760.pdf**
120K

 **4704301760.pdf**
1680K