



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, November 29, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for I-3
47-043-01759-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: I-3
Farm Name: MAY, C. W.
U.S. WELL NUMBER: 47-043-01759-00-00
Vertical Plugging
Date Issued: 11/29/2022

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

4704301759P

Doug Newlon, 2022

WW-4B
Rev. 2/01

- 1) Date 10/20
- 2) Operator's Well No. 1-3
- 3) API Well No. 47-003 - 01759

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS**

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas ___ / Liquid injection / Waste disposal ___ /
 (If "Gas, Production or Underground storage ___) Deep ___ / Shallow ___

5) Location: Elevation 941.48 Ft. Watershed Mud River
 District Duvall County Lincoln Quadrangle Griffithsville

6) Well Operator Unknown/DEP Paid Plugging 7) Designated Agent Jason Harmon
 Address 501 57th Street SE Address 601 57th Street SE
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
 Name Terry Urban Name WPS Environmental LLC
 Address P.O. Box 1207 Address 934 Little Coal River Road
Clendenin, WV 25045 Alum Creek, WV 25003

10) Work Order: The work order for the manner of plugging this well is as follows:
Well plugging work order on next page

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Doug Newlon* Date _____

12/09/2022

Proposed Work Plan

047-043-01759

1. Notify State Inspector within 24 hours of plugging commencement.
2. Install 24-inch cellar around existing well head.
3. Move in and rig up to existing 4-1/2" casing. Unhook any production lines and cap off below surface.
4. Check total depth (TD) @ approximately 2,492', pull all 2 3/8" tubing and packer from the well. If estimated depth cannot be reached, begin cleaning out hole to TD or Inspector approved depth.
5. TIH to estimated TD @ 2,492' (or approved depth) with tubing, spot 6% gel and pump bottom hole cement plug from 2,450' to 2,350'. Wait on cement (WOC), and tag top of cement plug. Add cement if needed.
6. Determine free point on 4-1/2" casing and cut at free point and pull. Estimated TOC at approximately 1800'. *≈ 1500' if drilled 6 3/4" NAE.*
7. TIH with tubing and spot gel from 2,350' to 1,850'. Pump 100' cement plug from 1,850' to 1,750'. WOC, tag top of plug, and add cement if needed.
8. TIH with tubing and spot gel from 1,750' to 450'. Pump cement from 375' to 275'. WOC, tag top of plug, and add cement if needed.
9. TIH with tubing and spot gel from 350' to ^{100'}50'. Pump cement from ^{100'}50' to surface. Add cement if needed to top off. *Top hole plug needs to be 100'*
JK
10. Rig down and set monument. Reclaim site.

NOTE. Any casing found in either well without cement in the annulus that cannot be retrieved must be perforated and cement plug set at all saltwater, freshwater, coal, oil, gas, casing shoe and elevation points

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OG-10
Rev. - 9-71



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DEC. 21 1977

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division
WELL RECORD

Quadrangle Griffithsville

Permit No. Lin-1759
47-043

Rotary Oil _____
Cable _____ Gas _____
Recycling _____ Comb. _____
Water Flood Storage _____
Disposal _____ (Kind)

Company Guyan Oil Co., Inc.
Address 222 5th Ave. Huntington, Wv
Farm C. W. May Acres 108
Location (waters) Big Branch of Mud River
Well No. 1-3 Elev. 941.08
District Duval County Lincoln

The surface of tract is owned in fee by Frank Wookey-Ben Wookey

Address 107 Setzer Dr. B'ville, Wv.
Mineral rights are owned by Same

Drilling Company 2-14-77

Drilling Company 2-21-77

Initial production _____ cu. ft. _____ bbls.

Final production _____ cu. ft. per day _____ bbls.

Well open _____ hrs. before test _____ RP.

Well treatment details:

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Stks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	305'	305'	Cemented to Surface
7			
5 1/2			
4 1/2	2492'	2492'	Cemented with 125 Sacks
3			
2			
Liners Used			

Attach copy of cementing record.

6-7-77 Perforated from 2420'-2438' with 18 holes or 1 shot per foot.
Halliburton fractured the Berea on 6-7-77. Formations broke down at 3000#. Treating pressure 2120 at 21.6 bbls. per minute. Total bbls. of salt water used was 268 and 6000# of 20/40 sand plus additives.

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet
Producing Sand Berea Sand Depth 2416' to 2442'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Clay	Red		0	5		
Sand and Rock			5	130		
Sand Rock			130	290		
Shale			290	520		
Shale with Sand Stks.			520	745		
Sand with Shale Stks.			745	1070		
Shale			1070	1510		
Salt Sand			1510	1700		
Big Lime			1700	1940		
Shale with Sandy Stks.			1940	1990		
Shale			1990	2416		
Berea Sand			2416	2442		
Shale			2442	2500		
					Oil	
					Total Depth	
					2-21-77	
					Allegheny Nuclear Surveys	
					ran Electric Logs;	
					Compensated Density	
					Radio Activity	
					Induction	
					Gamma Ray Logs	

* Indicates Electric Log tops in the remarks section.

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Select County: (043) Lincoln (Check All)

Select datatypes: (Check All)

Enter Permit #: 01759

Location Production Plugging
 Owner/Completion Stratigraphy Sample
 Pay/Show/Water Logs Btm Hole Loc

- [Table Descriptions](#)
- [County Code Translations](#)
- [Permit-Numbering Series](#)
- [Usage Notes](#)
- [Contact Information](#)
- [Disclaimer](#)
- [WVGES Main](#)
- ["Pipeline-Plus" New](#)

WV Geological & Economic Survey:

Well: County = 43 Permit = 01759 [Link to all digital records for well](#)

Report Time: Tuesday, November 29, 2022 11:15:30 AM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4704301759	Lincoln	1759	Duval	Griffithsville	Madison	38.224422	-81.985949	413699.8	4231175.1

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4704301759	2/21/1977	Original Loc	Completed	C W May		I-3				Guyan Oil Co., Inc.			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O_BEF	O_AFT	NGL_BEF	NGL_AFT	P_BEF	TI_BEF	P_AFT	TI_AFT	B
4704301759	2/21/1977	2/14/1977	941 Ground Level	Griffithsvl	Berea Ss	Berea Ss	Service Well	Unsuccessful	CO2 Injection	Rotary	Shot Plus	2500		2500		0	0	0	0			0	0	0	0	

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4704301759	2/21/1977	Horizon	Injection	Vertical	2416	Berea Ss	2442	Berea Ss	0	0			

There is no Production Gas data for this well

There is no Production Oil data for this well ** some operators may have reported NGL under Oil

There is no Production NGL data for this well ** some operators may have reported NGL under Oil

There is no Production Water data for this well

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4704301759	Original Loc	Salt Sands (undiff)	Well Record	1510	Reasonable	190	Reasonable	941	Ground Level
4704301759	Original Loc	Greenbrier Group	Well Record	1700	Reasonable	240	Reasonable	941	Ground Level
4704301759	Original Loc	Big Lime	Well Record	1700	Reasonable	240	Reasonable	941	Ground Level
4704301759	Original Loc	Big Injun (Price&eq)	Well Record	1940	Reasonable	50	Reasonable	941	Ground Level
4704301759	Original Loc	Berea Ss	Well Record	2416	Reasonable	26	Reasonable	941	Ground Level
4704301759	Original Loc	UDev undf:Ber/LoHURN	Well Record	2442	Reasonable	0	Reasonable	941	Ground Level

Wireline (E-Log) Information:

API	LOG_TOP	LOG_BOT	DEEPEST_FML	LOGS_AVAIL	SCAN	DIGITIZED	GR_TOP	GR_BOT	D_TOP	D_BOT	N_TOP	N_BOT	I_TOP	I_BOT	T_TOP	T_BOT	S_TOP	S_BOT	O_TOP	O_BOT	INCH2	INCH5	REDUCED	KOP	LOGMD	ELEV_KB	ELEV_GL	ELEV_DF	LOG
4704301759	1438	2486		G,N	Y	N	1444	2486			1438	2480									N	Y	N						

Downloadable Log Images/Data: We advise you to save the scanned log or digitized log file(s) to your PC for viewing. To do so, right-click the file of interest and select the save option. Then you can direct the file to a location of your choice. Please note the scanned log images vary in size and some may take several minutes to download.

Quick Reference Guide for Log File Names For more info about WVGES scanned logs click [here](#)

Scanned Logs

FILENAME
4704301759qn.tif

- geologic log types:**
- d density (includes bulk density, compensated density, density, density porosity, grain density, matrix density, etc.)
 - e photoelectric adsorption (PE or Pe, etc.)
 - g gamma ray
 - i induction (includes dual induction, medium induction, deep induction, etc.)
 - l laterolog
 - m dipmeter
 - n neutron (includes neutron porosity, sidewall neutron--SWN, etc.)
 - o other¹
 - s sonic or velocity
 - t temperature (includes borehole temperature, BHT, differential temperature, etc.)
 - z spontaneous potential or potential
- mechanical log types:**
- b cement bond
 - c caliper
 - o other¹
 - p perforation depth control or perforate

¹other logs may include, but are not limited to, such curves as audio, bit size, CCL--casing collar locator, continuous meter, directional survey, gas detector, guard, NCTL--Nuclear Cement Top Locator, radioactive tracer, tension

There is no Plugging data for this well

There is no Sample data for this well

4704301759P

WW-4A
Revised 6-07

1) Date: October 28, 2022
2) Operator's Well Number
I-3
3) API Well No.: 47 - 043 - 01759

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>King Enterprises Inc.</u>	Name <u>N/A</u>
Address <u>P. O. Box 555</u>	Address _____
<u>Hamlin, WV 25523</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>N/A</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 1207</u>	Name <u>N/A</u>
<u>Clemdenin, WV 25045</u>	Address _____
Telephone <u>(304) 549-5915</u>	_____

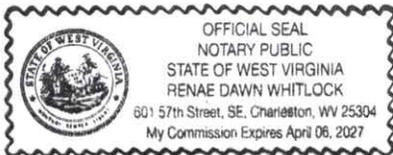
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TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Unknown - DEP Paid Plugging Contract
By: Jason Harmon
Its: Agent
Address 601 57th Street SE
Charleston, WV 25304
Telephone _____

Subscribed and sworn before me this 15th day of November 2022
Renae Dawn Whitlock Notary Public
My Commission Expires April 6, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

12/09/2022

SURFACE OWNER WAIVER

4704301759P

Operator's Well
Number

I-3

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

WV Department of
Environmental Protection

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate the violation...".

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WV Department of
Environmental Protection

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature King Enterprises, Inc Date _____
By Counsel
George A. Patton

Name _____
By _____
Its _____ Date _____

Signature

12/09/2022

WW-4B

4704301759 P

API No. 47-043-01759
Farm Name _____
Well No. I-3

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 10/28/2022

No coal owner, lease or operator

By: _____

Its _____

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12/09/2022

WW-9
(5/16)

4704301759 0

API Number 47 - 043 - 01759
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name UnKnown/DEP Paid Plugging OP Code _____

Watershed (HUC 10) Mud River Quadrange Hamlin

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

ANY WELL EFFLUENT MUST BE CONTAINED IN TANKS BEFORE DISPOSING OFF-SITE.

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____ *JMM*

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

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Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A WV Department of Environmental Protection

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon
Company Official (Typed Name) Jason Harmon
Company Official Title Deputy Chief

Subscribed and sworn before me this 15th day of November, 2022

Renee Dawn Whitlock Notary Public

My commission expires April 6, 2027



Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed .5 Acres Prevegetation pH unknown

Lime 2-3 Tons/acre or to correct to pH 6.0

Fertilizer type 10-10-20

Fertilizer amount 400 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
N/A		Fescue	40
		Ladino Clover	5
		Contractor Mix	20

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: _____

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Title: Inspection Date: 11-14-2022

Field Reviewed? () Yes (0) No

Hunt Map
Layers

HODGE
BETTY

4704301759

SUGARCREAK CR RD

HODGE
BETTY

GO LYME
MOUNTAINEER
TIMBERLANDS
II LP

GO LYME
MOUNTAINEER
TIMBERLANDS
II LP

GO LYME
MOUNTAINEER
TIMBERLANDS
II LP

GO KING
ENTERPRISES,
INC

47-043-01759

GILLENWATER
TIMOTHY

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GILLENWATER
EDWARD
JRAJUS
SURV

12/09/2022

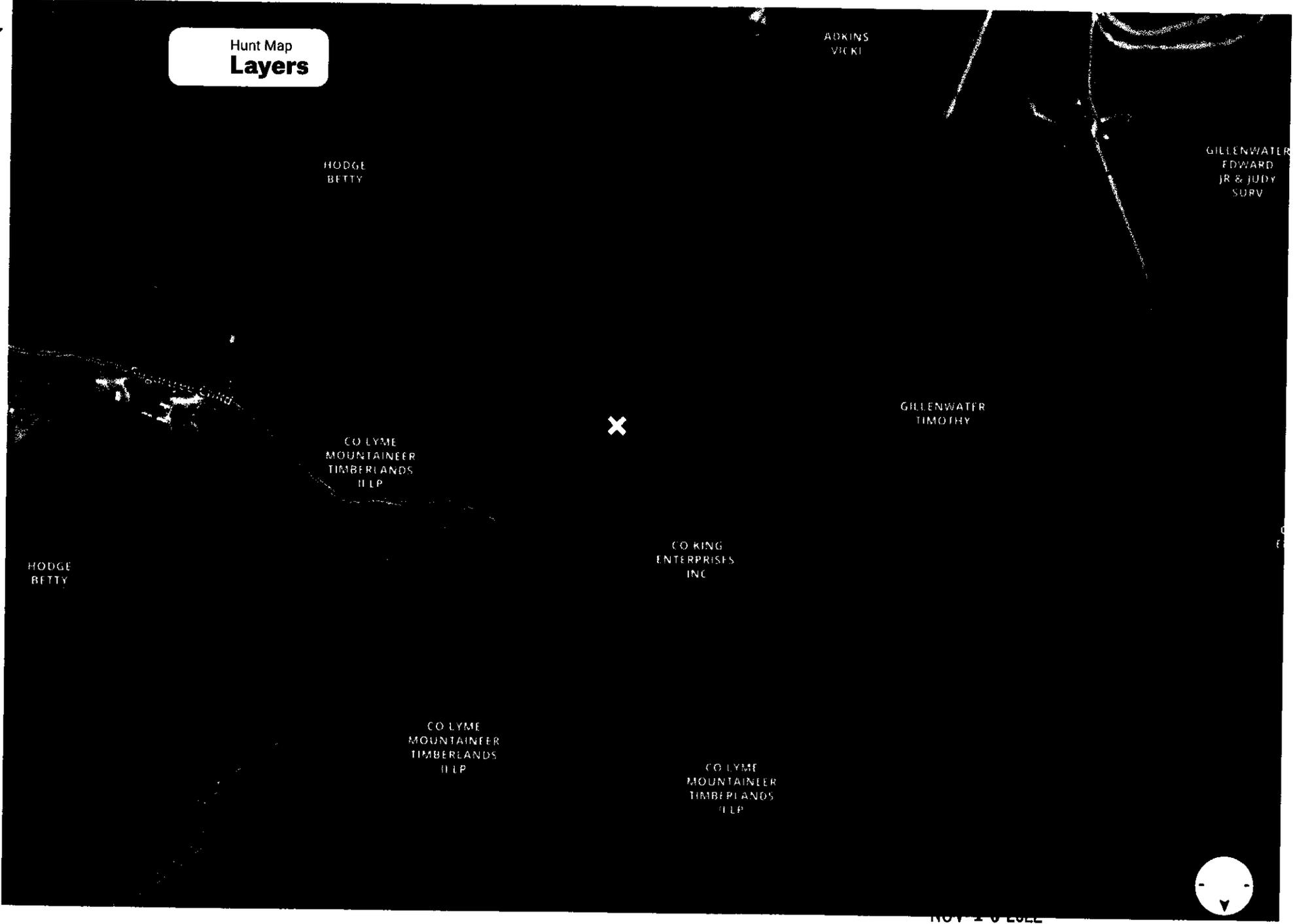
7100ft

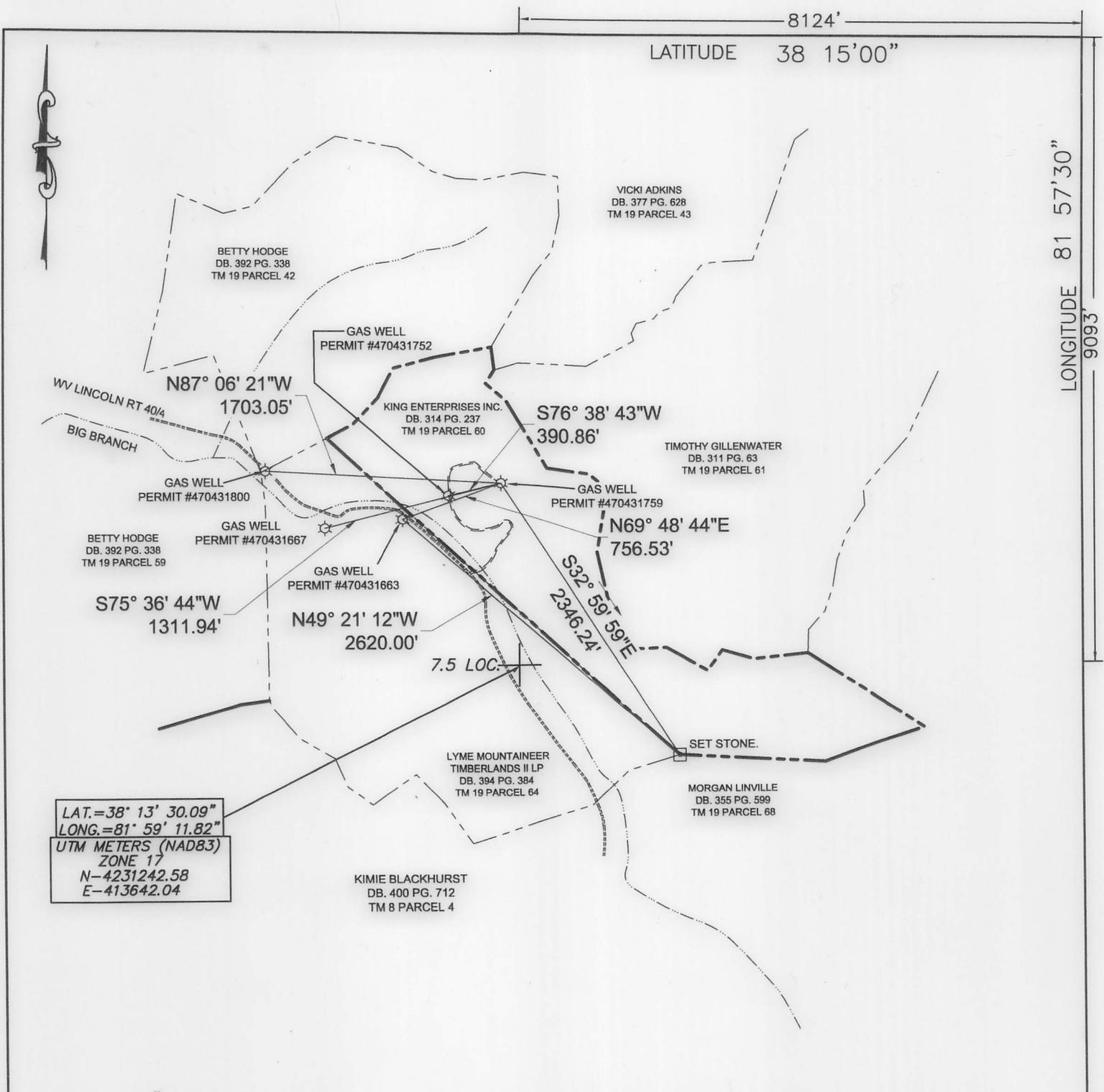
900ft

7100ft

4704301759P

Hunt Map
Layers



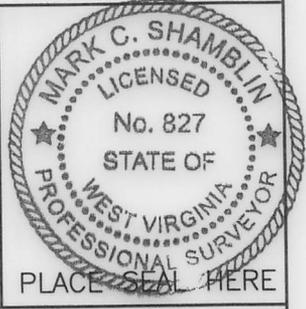


LAT.=38° 13' 30.09"
 LONG.=81° 59' 11.82"
 UTM METERS (NAD83)
 ZONE 17
 N-4231242.58
 E-413642.04

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE No 2022-43-1759
 DRAWING No. 2022-43-1759
 SCALE 1"=1000'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION TOPCON HIPER II GPS UNIT

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.
 (SIGNED) [Signature]
 MARK C. SHAMBLIN PS #827



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 NITRO, WV



DATE NOVEMBER 08 20 22
 OPERATOR'S WELL No. M13
 API WELL No.

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL STATE 47 COUNTY 043 PERMIT 01759
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 932.6 WATER SHED BLUE CREEK
 DISTRICT DUVAL COUNTY LINCOLN
 QUADRANGLE GRIFFITHSVILLE, WV 7.5'
 SURFACE OWNER KING ENTERPRISES INC. ACREAGE 108
 OIL & GAS ROYALTY OWNER PENNZOIL COMPANY LEASE ACREAGE 108
 LEASE No. _____
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

12/09/2022

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION BEREA ESTIMATED DEPTH 2500
 WELL OPERATOR UNKNOWN/DEP PAID PLUGGING DESIGNATED AGENT JASON HARMON
 ADDRESS 601 57TH STREET ADDRESS 601 57TH STREET
CHARLESTON, WV 25304 CHARLESTON, WV 25304

FORM IV-6 (8-78)