

02/24/2023



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, February 24, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for I-9
47-043-01739-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: KING, JOHN
U.S. WELL NUMBER: 47-043-01739-00-00
Vertical Plugging
Date Issued: 2/24/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.

1) Date January 26 ~~02/24/2023~~
2) Operator's Well No. I-9
3) API Well No. 47-043-01739

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____ / Gas ____ / Liquid injection XX / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow XX

5) Location: Elevation 863.6 FT Watershed Big Branch of Sugartree Fork
District Duval County Lincoln Quadrangle Griffithsville WV

6) Well Operator Unknown DEP Paid Plugging 7) Designated Agent Jason Harmon
Address 501 57th Street SE Address 601 57th Street SE
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Brian Warden Name WPS Environmental LLC
Address 49 Elk Creek Road Address 934 Little Coal River Road
Debarton, WV 25670 Alum Creek, WV 25003

- 10) Work Order: The work order for the manner of plugging this well is as follows:
- a. Notify WVDEP Inspector within 24 hours of plugging operations commencement
 - b. Install 24 inch cellar pipe around existing well head
 - c. Move in equipment rig up over well. Check for pressure on any tubing, casing or backside, blowdown safely and unhook any lines and cap below ground
 - d. Check reported TD at approximately 2391 ft. If estimated depth can not be reached, contact WVDEP Inspector
 - e. RTIH to estimated TD or 2391 ft. (or new approved depth), spot 6% gel and pump cement plug from approximately 2391-2280 WOC pull tubing to safe elevation above cement plug
 - f. RTIH and tag plug, add cement as needed to plug top, PTOH to surface
 - g. RIH cutter and find free point of 4-1/2 casing, cut, rip and POC to 500 ft. Estimated TOC at 1075 ft.
 - h. RTIH tubing to 50 feet below cut, set 100 ft. cement plug across cut. WOC pull tubing to safe elevation above cement plug
 - i. RTIH and tag plug, add cement as needed to plug top, pull tubing to elevation plug set cement plug 920-820 WOC pull tubing to safe elevation above cement plug, RIH and tag plug, add cement as needed to plug top
 - j. PTOH to surface pull remaining 4-1/2 casing to surface
 - k. Rig up to pull on 8-5/8 inch casing, attempt to POC, Well Record indicates cemented to surface
 - l. RTIH 425 feet cement plug 425-325 tag plug, add cement as needed to plug top, pull tubing to 100 ft. set top hole plug from 100 ft to surface, top off as needed
 - m. Rig down, set monument with well tag showing API No. and Date, reclaim all disturbed areas.

RTIH = run tubing in hole PTOH = pull tubing out of hole WOC = wait on cement POC = pull out casing

All cement plugs must be CLASS "A" PORTLAND CEMENT and or CLASS "L" CEMENT

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 2/14/23

Proposed Work Plan

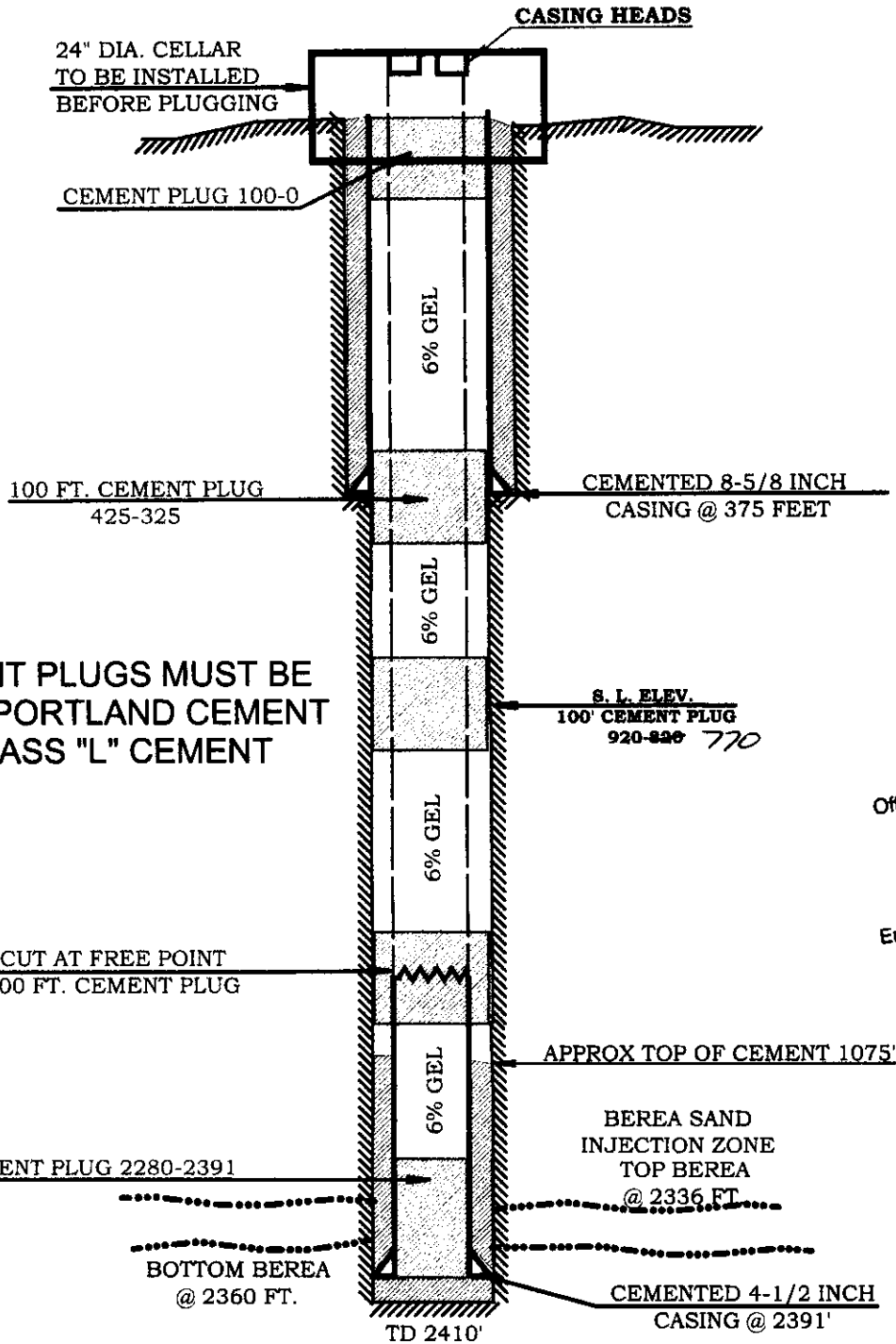
47-043-01739

1. Notify the state Inspector within 24 hours of plugging commencement.
2. Run down and check TD at approximately 2410'.
3. Free point and recover all free casing and tubing in well.
4. Set 6% gel between all plugs.
5. Set plugs with Class A cement and or Class L cement.
6. Set cement plug from 2280' to 3291' then tag plug.
7. Set 100' cement plug at free point cut then tag plug.
8. Set cement plug at elevation from 920' to ~~820'~~ then tag plug. 920-770
9. Set cement plug from 425' to 325' then tag plug.
10. Set cement plug from 100' to surface.
11. Rig down, Set monument, and proceed to the next well location.

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FEB 15 2023
WV Department of
Environmental Protection

WELL SCHEMATIC

47-043-01739 OP # I-9
DUVAL DISTRICT
LINCOLN COUNTY WV
ELEVATION: 863.6 Ft.



ALL CEMENT PLUGS MUST BE CLASS "A" PORTLAND CEMENT AND OR CLASS "L" CEMENT

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NO FRESH WATER, SALT WATER AND OR COAL REPORTED ON WELL RECORD



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DEC-21-1977

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

OIL & GAS DIVISION
DEPT. OF MINES
Rotary Oil _____
Cable _____ Gas _____
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Griffithsville

Permit No. Lin-1739
47-043

CO₂

Company Guyan Oil Co., Inc.
Address 222 5th Ave., Htg., W. Va.
Farm John King Acres 100
Location (waters) Big Branch of Mud Rv.
Well No. I-9 Elev 872.16
District Duval County Lincoln
The surface of tract is owned in fee by
Columbia Gas Transmission
Address P. O. Box 1273 Chas., W. Va.
Mineral rights are owned by Same
Address _____
Drilling Commenced 11-4-76
Drilling Completed 11-9-76
Initial production _____ cu. ft. _____ bbls.
Final production _____ cu. ft. per day _____ bbls.
Well open _____ hrs. before test _____ RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	375'	375'	Cemented to Surface
7			
5 1/2			
4 1/2	2391'	2391'	Cemented with 135 sacks
3			
2			
Liners Used			

Well treatment details:
3-27-77 Perforated from 2339'-2357' with 18 holes or 1 shot per foot.
Halliburton fractured the Berea. Breakdown pressure was 1800#. Treating pressure was 2000# at 23 bbls. per minute. Total bbls. used of salt water was 255 and 6000# of 20/40 sand plus additives.

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet
Producing Sand Berea Sand _____ Depth 2336-2360'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Sandy Shale			0	25		
Shale			25	170		
Sand			170	305		
Sand and Shale			305	885		
Max Sand			885	920		
Shale			920	965		
Salt Sand			965	1605		
Lime Shale			1605	1700		
Big Lime			1700	1855		
Injun Sand			1855	1890		
Shale and Lime			1890	2100		
Shale			2100	2325		
Marcella Shale			2325	2336		
Berea Sand			2336	2360		
Shale			2360	2410		

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FEB 15 2073

WV Department of Environmental Protection

Oil
Total Depth
11-9-76
Schlumberger ran Electric logs:
Density
Gamma Ray
Caliper
Dual-Induction- Later log

(over)

* Indicates Electric Log tops in the remarks section.

4704301739
02/24/2023

WW-4A
Revised 6-07

1) Date: January 26, 2023
2) Operator's Well Number 1-9
3) API Well No.: 47 - 043 - 01739

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

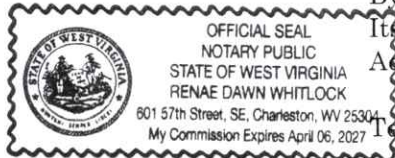
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Betty Hodge</u>	Name <u>N/A</u>
Address <u>101 Bridgeview</u>	Address _____
<u>Charleston, WV 25309</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>N/A</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Brian Warden</u>	(c) Coal Lessee with Declaration
Address <u>49 Elk Creek Road</u>	Name <u>N/A</u>
<u>Delbarton, WV 25670</u>	Address _____
Telephone <u>304-205-3229</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

	Well Operator <u>Unknown DEP Plugging Contract</u>
	By: <u>Jason Hanna</u>
	Its: _____
	Address <u>601 57th Street SE</u> <u>Charleston, WV 25304</u>
Telephone _____	

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Subscribed and sworn before me this 15th day of February 2023
Renae Dawn Whitlock Notary Public
My Commission Expires April 6, 2027
FEB 15 2023
WV Department of Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA


James Martin, Chief
Office of Oil and Gas

SURFACE OWNER WAIVER

47 0 4 3 0 1 7 3 9 ^{02/24/2023}

Operator's Well
Number

I-9

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

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WV Department of
Environmental Protection

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,


Signature

Date 2/14/22

Name _____
By _____
Its _____
Date _____

Signature

Date

4704301739
 API No. 47-043-01739
 Farm Name Guyan Oil Co. John King
 Well No. I-9

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: January 26, 2023

No coal owner, operator and or lease

By: _____

Its _____

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown DEP Paid Plugging OP Code _____

Watershed (HUC 10) Big Branch of Sugartree Fork Quadrangle Griffithsville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Plugging fluids, potentially oil, salt water, gel and cement, will be flowed back to tanks

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- XX Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

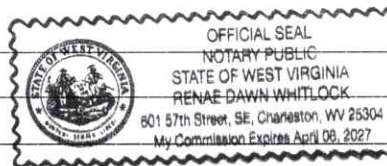
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) _____

Company Official Title _____



Subscribed and sworn before me this 15th day of February, 2023

Renae Dawn Whitlock Notary Public

My commission expires April 6, 2027

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Proposed Revegetation Treatment: Acres Disturbed 0.5 acres Prevegetation pH unknown

Lime 2 Tons/acre or to correct to pH +6.0

Fertilizer type 10-10-10

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

N/A

Contractors Mix 25

Ky. 31 Tall Fescue 25

Ladino Clover 5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Brian White

Comments: Reclaim to DEP Standard

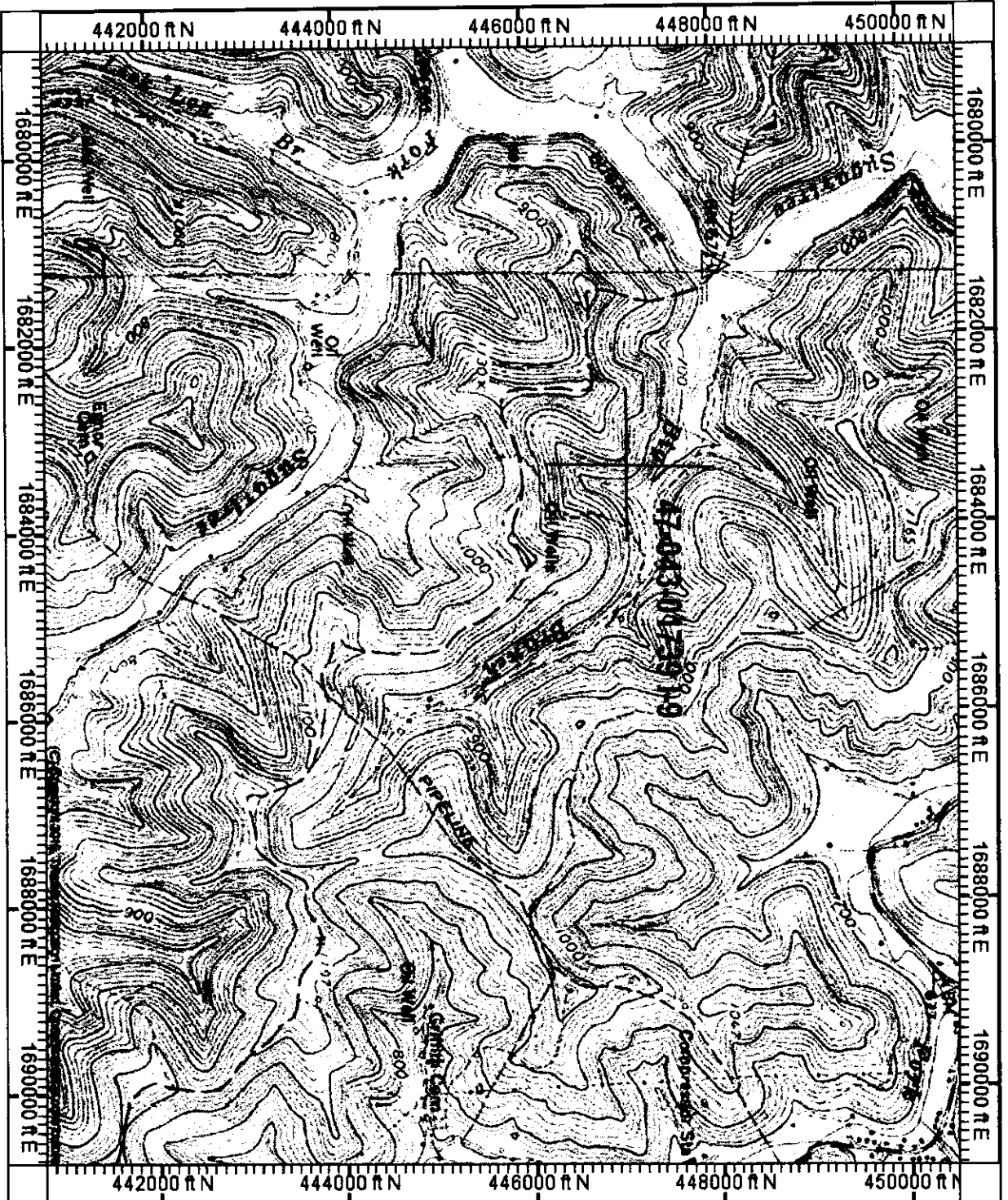
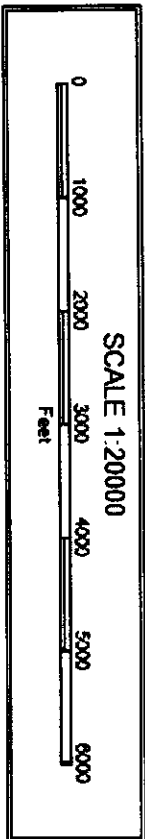
Title: Proposals

Date: 2/15/23

Field Reviewed? Yes No

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4704301739

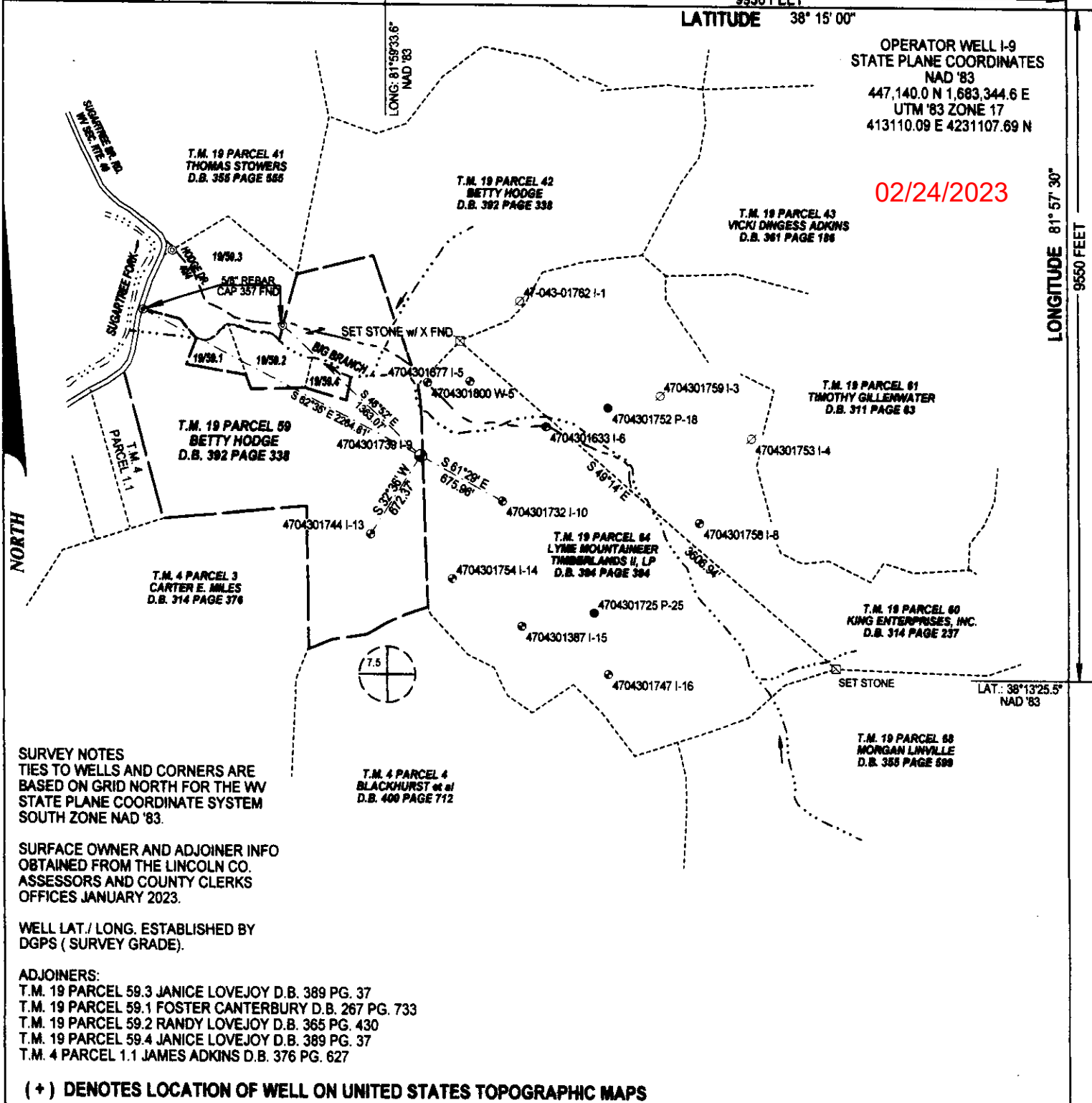
9950 FEET

LATITUDE 38° 15' 00"

OPERATOR WELL I-9
STATE PLANE COORDINATES
NAD '83
447,140.0 N 1,683,344.6 E
UTM '83 ZONE 17
413110.09 E 4231107.69 N

02/24/2023

LONGITUDE 81° 57' 30"



SURVEY NOTES
TIES TO WELLS AND CORNERS ARE BASED ON GRID NORTH FOR THE WV STATE PLANE COORDINATE SYSTEM SOUTH ZONE NAD '83.

SURFACE OWNER AND ADJOINER INFO
OBTAINED FROM THE LINCOLN CO. ASSESSORS AND COUNTY CLERKS OFFICES JANUARY 2023.

WELL LAT./ LONG. ESTABLISHED BY
DGPS (SURVEY GRADE).

ADJOINERS:
T.M. 19 PARCEL 59.3 JANICE LOVEJOY D.B. 389 PG. 37
T.M. 19 PARCEL 59.1 FOSTER CANTERBURY D.B. 267 PG. 733
T.M. 19 PARCEL 59.2 RANDY LOVEJOY D.B. 365 PG. 430
T.M. 19 PARCEL 59.4 JANICE LOVEJOY D.B. 389 PG. 37
T.M. 4 PARCEL 1.1 JAMES ADKINS D.B. 376 PG. 627

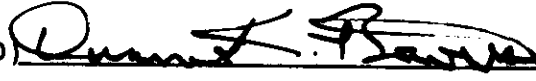
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 4704301739 I-9
DRAWING NO. 2

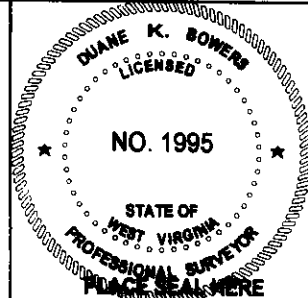
SCALE 1"=1000'
MINIMUM DEGREE OF ACCURACY 1:200

PROVEN SOURCE OF ELEVATION
TRIMBLE GPS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE OFFICE OF OIL AND GAS, DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED )

R.P.E. _____ P.S. 1995



STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

DATE JANUARY 30, 2023

OPERATOR'S WELL NO. I-9
API WELL NO. 47-043-01739
STATE COUNTY PERMIT NO.

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF "GAS") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 863.6' WATER SHED BIG BRANCH OF SUGARTREE FORK
DISTRICT DUVAL DISTRICT COUNTY LINCOLN COUNTY
QUADRANGLE GRIFFITHSVILLE WV 7.5

SURFACE OWNER BETTY HODGE ACREAGE 78 ACRES
OIL & GAS ROYALTY OWNER SAME LEASE NUMBER _____ ACREAGE 78 ACRES

PROPOSED WELL WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
PLUG & ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION BEREA SAND ESTIMATED DEPTH 2391'

WELL OPERATOR UNKNOWN DEP PAID PLUGGING CONTRACT DESIGNATED AGENT JASON HARMON
ADDRESS 601 57th STREET SE ADDRESS 601 57th STREET SE
CHARLESTON WV 25304 CHARLESTON WV 25304

COUNTY NAME PERMIT

02/24/2023



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4704301731 01739

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Feb 24, 2023 at 11:15 AM


To: Brian Warden <brian.warden@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>, guybrowning@lincolncountywv.org, operations.wpsenvr@outlook.com


To whom it may concern, plugging permits have been issued for 4704301731 01739.


James Kennedy


WVDEP OOG

4 attachments

 **IR-8 4704301739.pdf**
120K

 **4704301731.pdf**
1442K

 **4704301739.pdf**
1594K

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