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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Tuesday, February 14, 2023  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT  
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for I-10  
47-043-01732-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: I-10  
Farm Name: MASON, GORDON  
U.S. WELL NUMBER: 47-043-01732-00-00  
Vertical Plugging  
Date Issued: 2/14/2023

Promoting a healthy environment.

02/17/2023

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil      / Gas      / Liquid injection xx / Waste disposal      /  
(If "Gas, Production      or Underground storage     ) Deep      / Shallow XX

5) Location: Elevation 905.6' Watershed Big Branch of Sugartree Fork  
District Duval County Lincoln Quadrangle Griffithsville WV

6) Well Operator Unknown DEP Paid Plugging 7) Designated Agent Jason Harmon  
Address 501 57th Street SE Address 601 57th Street SE  
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Brian Warden Name WPS Environmental LLC  
Address 49 Elk Creek Road Address 934 Little Coal River Road  
Debarton, WV 25670 Alum Creek, WV 25003

10) Work Order: The work order for the manner of plugging this well is as follows:

- a. Notify WVDEP Inspector within 24 hours of plugging operations commencement
- b. Install 24 inch cellar pipe around existing well head
- c. Move in equipment rig up over well. Check for pressure on any tubing, casing or backside, blowdown safely and unhook any lines and cap below ground
- d. Check reported TD at approximately 2463 ft. If estimated depth can not be reached, contact WVDEP Inspector
- e. RTIH to estimated TD or 2463 ft. (or new approved depth), spot 6% gel and pump cement plug from approximately 2463-2340 WOC pull tubing to safe elevation above cement plug
- f. RTIH and tag plug, add cement as needed to plug top, PTOH to surface
- g. RIH cutter and find free point of 4-1/2 casing, cut, rip and POC to 500 ft. Estimated TOC at 1400 ft.
- h. RTIH tubing to 50 feet below cut, set 100 ft. cement plug across cut. WOC pull tubing to safe elevation above cement plug
- i. RTIH and tag plug, add cement as needed to plug top, pull tubing to elevation plug set cement plug 955-855 WOC pull tubing to safe elevation above cement plug, RIH and tag plug, add cement as needed to plug top
- j. PTOH to surface pull remaining 4-1/2 casing to surface
- k. Rig up to pull on 8-5/8 inch casing, attempt to POC, Well Record indicates cemented to surface
- l. RTIH 342 feet cement plug 342-242 tag plug, add cement as needed to plug top, pull tubing to 100 ft. set top hole plug from 125 ft to surface, top off as needed COAL at 70-72 feet
- m. Rig down, set monument with well tag showing API No. and Date, reclaim all disturbed areas.

RTIH = run tubing in hole PTOH = pull tubing out of hole WOC = wait on cement POC = pull out casing

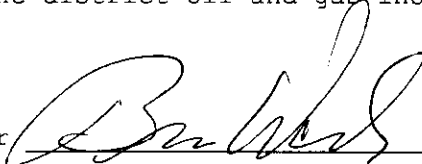
Use Class A Cement

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 2/7/23

02/17/2023

## Proposed Work Plan

47-043-01732

1. Notify the state inspector within 24 hours of plugging commencement.
2. Run down and check TD of well at approximately 2481'.
3. Free point and recover all free tubing or casing in well.
4. Set 6% gel between all plugs.
5. Set cement plug from 2463' to 2340' then tag plug.
6. Set 100' cement plug across 4 ½ cut then tag plug.
7. Set cement plug at 955' to 855' then tag plug.
8. Set cement plug from 342' to 242' then tag plug.
9. Set expandable cement plug on coal seam from 125' to surface.
10. Set monument, rig down, then proceed to the next well location.

*Use CLASS A Cement*

*Ben Walsh 2/7/23*

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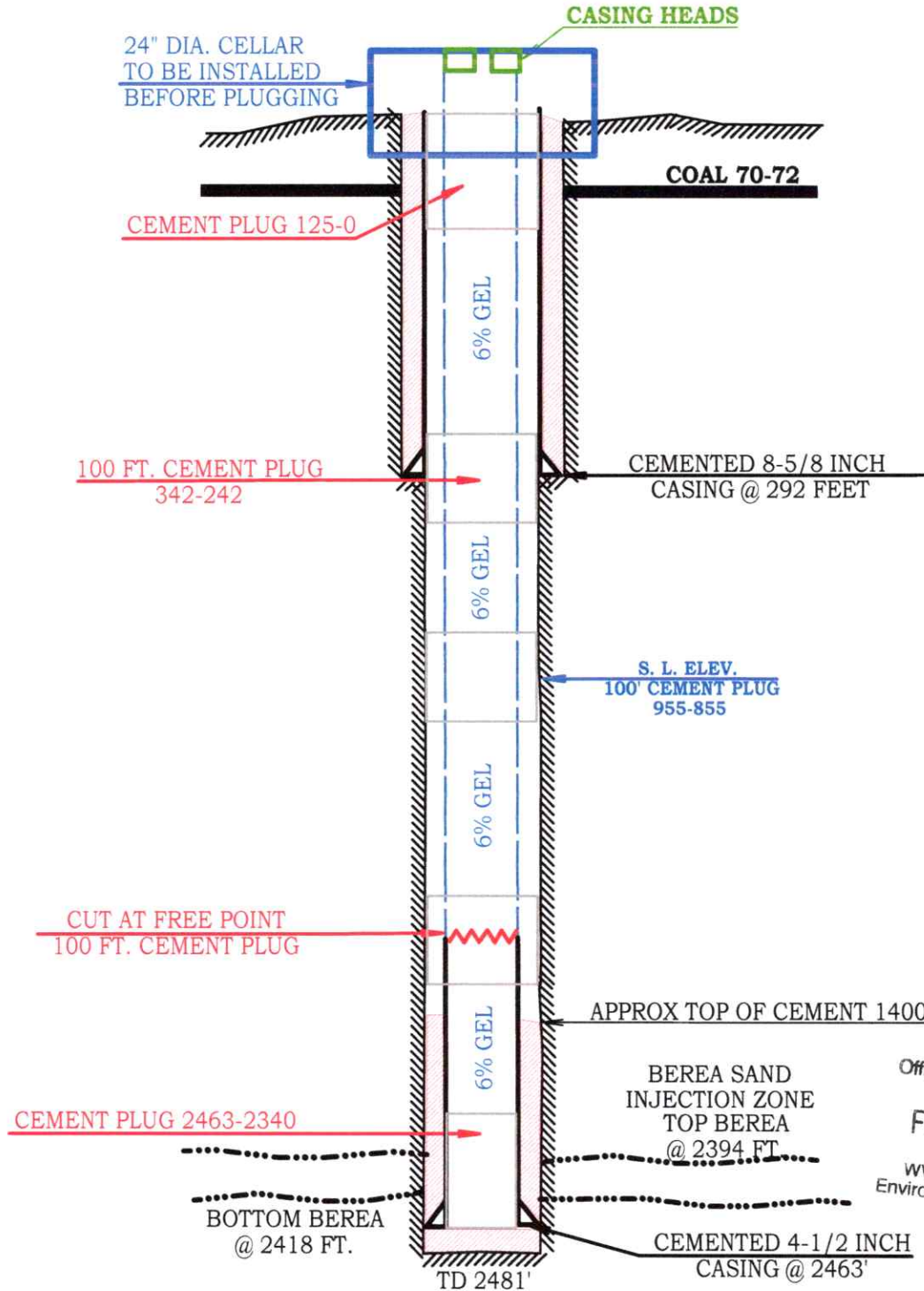
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# WELL SCHEMATIC

47-043-01732 OP # I-10  
DUVAL DISRTICT  
LINCOLN COUNTY WV  
ELEVATION: 905.6'



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NO FRESH WATER, SALT WATER REPORTED. COAL INDICATED AT 70-72 ON WELL RECORD

OG-10  
Rev. 9-71



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MAY 3-1-1977

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
Oil and Gas Division  
WELL RECORD

OIL & GAS DIVISION  
DEPT. OF MINES  
Rotary  Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas \_\_\_\_\_  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
CO<sub>2</sub> & Water Flood  Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind)

Quadrangle Griffithsville  
Permit No. Lin-1732  
47-043

Company Guyan Oil Co., Inc.  
Address 222 5th Avenue, Huntington, W. Va.  
Farm Gordon Mason Acres 100  
Location (waters) Big-Branch of Mud River  
Well No. I-10 Elev. 903  
District Duval County Lincoln  
The surface of tract is owned in fee by  
Columbia Gas Transmission Corp.  
Address P. O. Box 1273, Charleston, W. Va.  
Mineral rights are owned by Same  
Address \_\_\_\_\_

Drilling Commenced 10-26-76  
Drilling Completed 11-01-76  
Initial production 0 cu. ft. 0 bbls.  
Final production 0 cu. ft. per day 0 bbls.  
Well open 0 hrs. before test 0 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	292'	292'	Cemented to Surface
7			
5 1/2			
4 1/2	2463'	2463'	Cemented with 128 Sacks
3			
2			
Liners Used			

Well treatment details:  
3-25-77 Berea sand was perforated 2398' to 2416' with 18 holes. Halliburton fractured the Berea on March 25, 1977. The formation broke down at 2000 lbs. and treated at 2000 lbs. @ 23 bbls. per min. The total salt water used was 255 bbls. and 6000 lbs. of 20/40 sand was used

Attach copy of cementing record. Halliburton

Coal was encountered at 7.0 to 72 Feet 24 Inches  
Fresh water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand Berea Depth 2394' to 2416'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Clay			0'	70'		
Coal			70'	72'		
Shale			72'	100'		
Sand			100'	160'		
Shale			160'	175'		
Sandy Shale			175'	248'		
Shale			248'	315'		
Sand			315'	490'		
Shale			490'	635'		
Sand			635'	780'		
Shale			780'	930'		
Salt Sand			930'	970'		
Shale			970'	1010'		
Salt Sand			1010'	1670'		
Little Lime			1670'	1720'		
Big Lime			1720'	1890'		
Injun Sand			1890'	1930'		
Shale and Lime			1930'	2394'		
Berea Sand			2394'	2418'	Oil 2394' to 2418'	
Shale			2418'	2481'		
			2481'	2481'		
TOTAL DEPTH			2481'			

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02/17/2023

\* Indicates Electric Log tops in the remarks section.

(over)

4704301732

WW-4A  
Revised 6-07

1) Date: January 26, 2023  
2) Operator's Well Number I-10

3) API Well No.: 47 - 043 - 01732

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Lyme Mountaineer Timberlands II, LP</u>	Name <u>N/A</u>
Address <u>23 South Main Street</u>	Address _____
<u>Hanover, NH 03755</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>N/A</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Brian Warden</u>	(c) Coal Lessee with Declaration
Address <u>49 Elk Creek Road</u>	Name <u>N/A</u>
<u>Delbarton, WV 25670</u>	Address _____
Telephone <u>304-205-3229</u>	_____

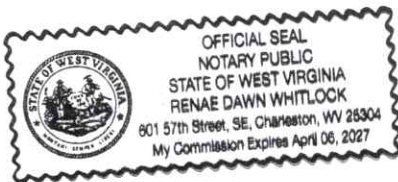
**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Unknown DEP Plugging Contract  
 By: *Jason Harmon*  
 Its: \_\_\_\_\_  
 Address 801 57th Street SE  
Charleston, WV 25304  
 Telephone \_\_\_\_\_



Subscribed and sworn before me this 7<sup>th</sup> day of February 2023  
*Renae Dawn Whitlock* Notary Public  
 My Commission Expires April 6, 2027

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Office of Oil and Gas

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WV Department of  
Environmental Protection

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

02/17/2023

4704301732

Please contact the OOG at 304-926-0450 if you have any questions regarding this notice.

Date Issued: 1/30/23 Date Served: 1/30/23

Name of person served Lyme Mountaineer Timberlands II LP

Service Address: 23 South Main Street, Hanover NH 03755

Certified Mail Receipt No. (if applicable) 7020 1810 0000 9055 9241 / 9590 9402 7673 2122 9993 75

Name of Person Making Personal Service (if applicable) \_\_\_\_\_

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

HANOVER NH 03755

**OFFICIAL USE**

Certified Mail Fee	\$4.15
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$3.00
<input type="checkbox"/> Return Receipt (electronic)	\$1.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$11.00
<input type="checkbox"/> Adult Signature Required	\$3.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$3.00
Postage	\$1.25
<b>Total Postage and Fees</b>	<b>\$8.75</b>

Sent To  
Lyme Mountaineer Timberlands  
Street and Apt. No., or PO Box No.  
23 South Main St.  
City, State, ZIP+4®  
Hanover, NH 03755

PS Form 3800, April 2015 PSN 7530-02-900-9047 See Reverse for Instructions

Tracking #: 9590 9402 7673 2122 9993 75 \$8.76

Postmark Here  
01/30/2023

Total \$8.76  
Grand Total: \$8.76

Debit Card Remit  
Card Name: VISA  
Account #: XXXXXXXXXXXX7510  
Approval #: 932496  
Transaction #: 385  
Receipt #: 012394  
Debit Card Purchase \$8.76

Text your tracking number to 28777 (2USPS) to get the latest status. Standard Message and Data Rates may apply. You may also visit [www.usps.com](http://www.usps.com) USPS Tracking or call 1-800-222-1811.

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WV Department of  
Environmental Protection

02/17/2023



WW-4B

API No. 47-043-01732  
Farm Name Guyan Oil Co. Gordan Mason  
Well No. I-10

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator \_\_\_\_/ owner \_\_\_\_/ lessee \_\_\_\_/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: January 23, 2023

No coal owner, operator and or lease  
By: \_\_\_\_\_  
Its \_\_\_\_\_

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WV Department of  
Environmental Protection

4704301732

WW-9  
(5/16)

API Number 47 - 043 - 01732  
Operator's Well No. I-10

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown DEP Paid Plugging OP Code \_\_\_\_\_

Watershed (HUC 10) Big Branch of Sugartree Fork Quadrangle Griffithville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- \_\_\_\_\_ Land Application (if selected provide a completed form WW-9-GPP)
- XX Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- \_\_\_\_\_ Reuse (at API Number \_\_\_\_\_ )
- \_\_\_\_\_ Off Site Disposal (Supply form WW-9 for disposal location)
- \_\_\_\_\_ Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: \_\_\_\_\_

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. \_\_\_\_\_

-If oil based, what type? Synthetic, petroleum, etc. \_\_\_\_\_

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. \_\_\_\_\_

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

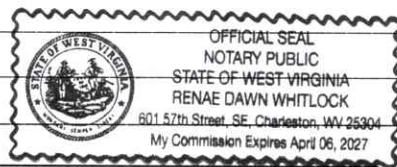
-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon  
Company Official (Typed Name) Jason Harmon  
Company Official Title Deputy Chief



Subscribed and sworn before me this 9th day of February, 2023  
Reneae Dawn Whitlock Notary Public

My commission expires April 6, 2027

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Proposed Revegetation Treatment: Acres Disturbed 0.5 acres Prevegetation pH unknown

Lime 2 Tons/acre or to correct to pH +6.0

Fertilizer type 10-10-10

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

**Seed Mixtures**

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
N/A		Contractors Mix	25
		Ky. 31 Tall Fescue	25
		Ladino Clover	5

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *Richard Brown Ward*

Comments: *Revised to DEP standards*

Title: *Fugate*

Date: *2/7/23*

Field Reviewed?  Yes  No

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SURVEY NOTES  
**4704301732**

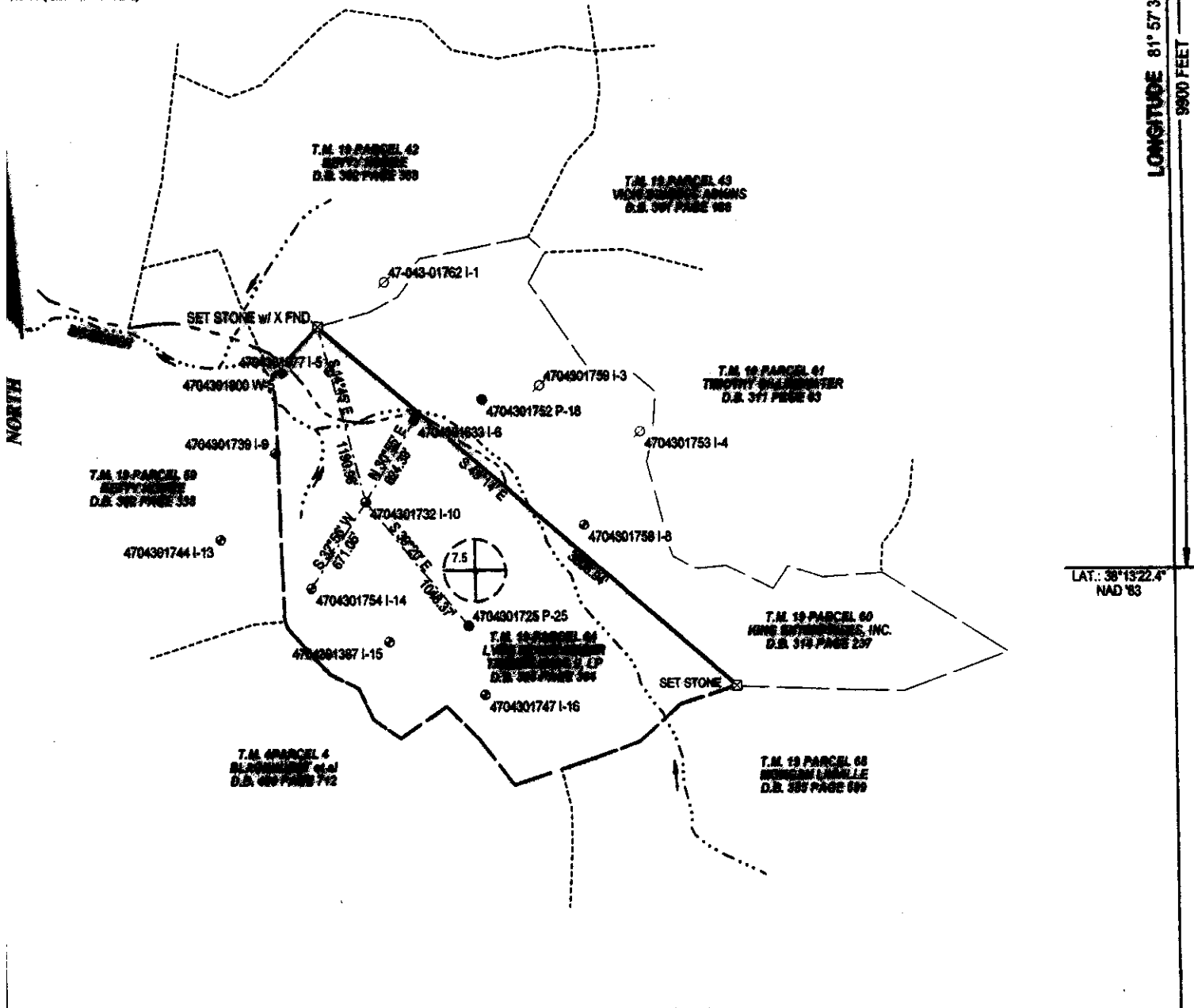
9240 FEET  
 LATITUDE 38° 15' 00"

OPERATOR WELL I-10  
 STATE PLANE COORDINATES  
 NAD '83  
 446,817.3 N 1,003,938.5 E  
 UTM '83 ZONE 17  
 413291.09 E 4231009.35 N

SURFACE OWNER AND ADJOINER INFO  
 OPERATOR: LYNNE MOUNTAIN TIMBERLANDS II LP  
 SURVEY: LYNNE MOUNTAIN TIMBERLANDS II LP  
 SOUTH ZONE NAD '83

LONG: 81° 57' 30" NAD '83

LONGITUDE 81° 57' 30"  
 9800 FEET

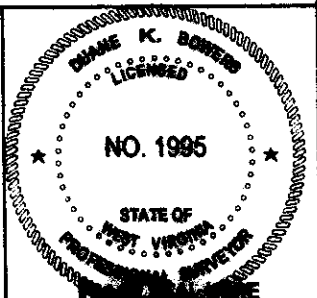


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 4704301732 I-10  
 DRAWING NO. 2  
 SCALE 1"=1000'  
 PROVEN SOURCE OF ELEVATION  
TRIMBLE GPS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND ENFORCED BY THE OFFICE OF OIL AND GAS, DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) \_\_\_\_\_  
 R.P.E. P.S. 1995



STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS

DATE JANUARY 30, 2023

OPERATOR'S WELL NO. I-10  
 API WELL NO. 47-043-01732  
 STATE COUNTY PERMIT NO.

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 985.8' WATER SHED BIG BRANCH OF SUGARTREE FORK  
 DISTRICT DUAL DISTRICT COUNTY LINCOLN COUNTY  
 QUADRANGLE GRIFFINVILLE W/ 7.5

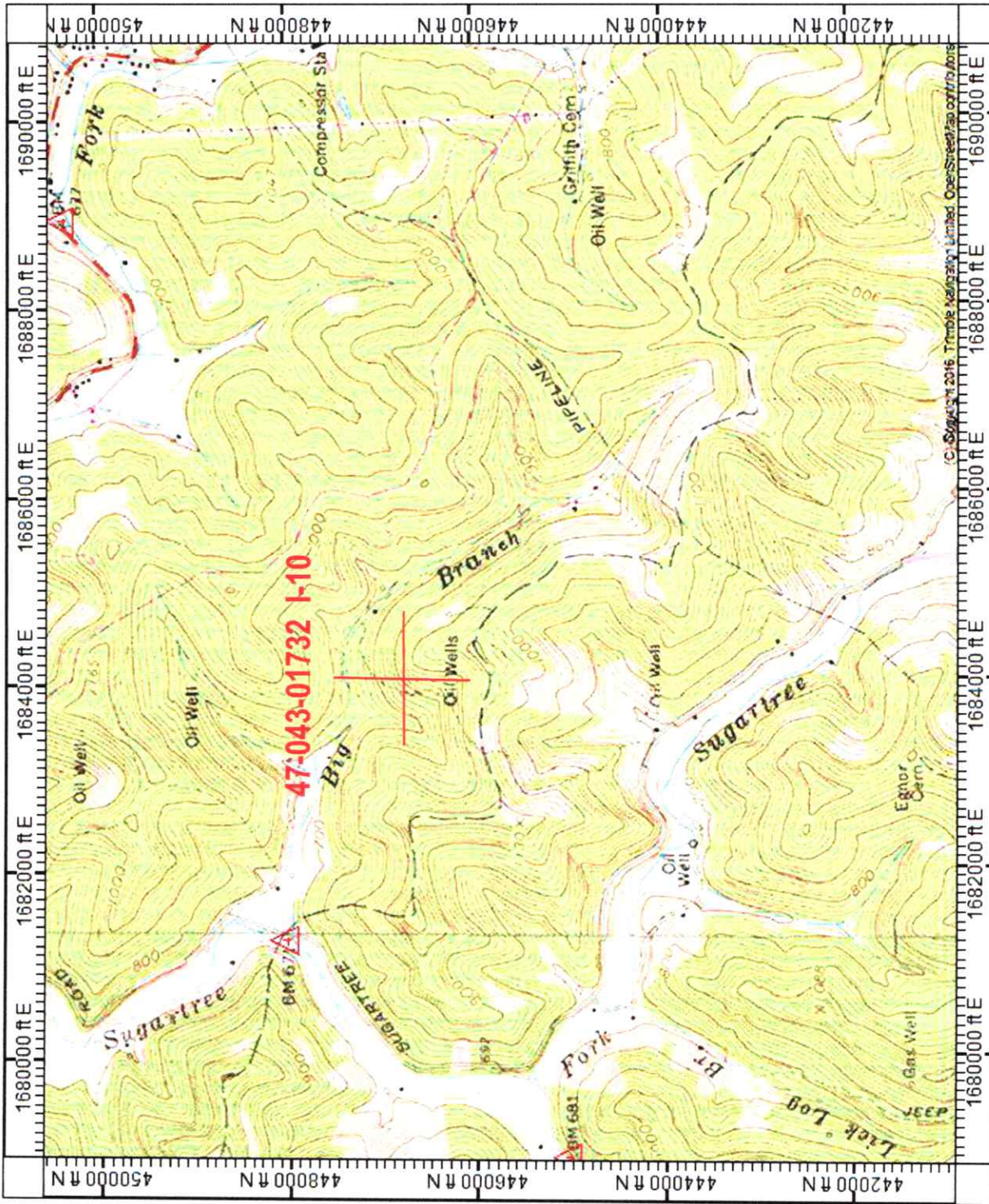
SURFACE OWNER LYNNE MOUNTAIN TIMBERLANDS II LP ACREAGE 100 ACRES  
 OIL & GAS ROYALTY OWNER SAME ACREAGE 100 ACRES  
 LEASE OWNER \_\_\_\_\_

PROPOSED WELL WORK: DRILL  CONVERT  DRILL DEEPER  REGRILL  FRACTURE OR STIMULATE   
 PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG & ABANDON  CLEAN OUT AND REPLUG

TARGET FORMATION BEREA SAND ESTIMATED DEPTH 2463'  
 WELL OPERATOR LINCOLN DEP. PAID PLUMBING DESIGNATED AGENT JASON HARMON  
 ADDRESS 601 EYN STREET SE ADDRESS 601 EYN STREET SE  
CHARLESTON WV 25304 CHARLESTON WV 25304

COUNTY NAME PERMIT 02/17/2023

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Environmental Protection

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Operator's Well  
Number

I-10

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**  
**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

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Office of Oil and Gas

FEB 07 2023

WV Department of  
Environmental Protection

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date	_____	Name
Signature		By	
		Its	_____
			Date

Signature

02/17/2023



Kennedy, James P <james.p.kennedy@wv.gov>

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## plugging permits issued 4704301758 4704301747 4704301732

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Tue, Feb 14, 2023 at 10:10 AM

To: operations.wpsenvr@outlook.com, Henry J Harmon <henry.j.harmon@wv.gov>, Brian Warden <brian.warden@wv.gov>, guybrowning@lincolncountywv.org


To whom it may concern, plugging permits 4704301758 4704301747 4704301732 have been issued.


James Kennedy


WVDEP OOG


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### 6 attachments


 **ir-8 4704301747.pdf**  
120K

 **ir-8 4704301758.pdf**  
120K

 **ir-8 4704301732.pdf**  
120K

 **4704301747.pdf**  
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 **4704301732.pdf**  
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 **4704301758.pdf**  
1685K

02/17/2023