



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

May 09, 2016

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4301697, issued to HG ENERGY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: A. A. WOODRUM 5
Farm Name: HUGHES, JAMES E.
API Well Number: 47-4301697
Permit Type: Plugging
Date Issued: 05/09/2016

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

WW-4B - Conti
Rev. 2/01

1) Date: February 11, 2016
2) Operator's Well Number
AA Woodrum 5
3) API Well No: 47 - 043 - 1697
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) WELL TYPE: Oil x Gas x Liquid Injection Waste Disposal
(If "Gas", Production Underground Storage) Deep Shallow x

5) LOCATION: Elevation: 885' Watershed: Hayzlett Fork
District: Duval County: Lincoln Quadrangle Garrett's Bend 7.5'

6) WELL OPERATOR: HG Energy, LLC 494497948 7) DESIGNATED AGENT Diane White
Address 5260 Dupont Road Address 5260 Dupont Road
 Parkersburg, WV 26101 Parkersburg, WV 26101

8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
Name Jeremy James Name To Be Determined Upon Approval of Permit
Address P. O. Box 36 Address
 Clendenin, WV 25045

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

TD- 2,439'

Manners of plugging:

Plug #1 - 2350' - 2250'

Located above the highest perforation

Check for free-point at top of Big Lime (1688'), if pipe is free, part and pull. If pipe is not free, perforate for placement of plug #2.

Plug # 2 - Approx. 1730' - 1630'

Located at top of Big Lime - 4 1/2" casing stub

Plug #3 - 950' - 850'

Located at elevation, if pipe was not free at 1688', part and pull at elevation (885') *below 885*

Plug #4 - 350' - 250'

Located at 8 5/8" casing shoe, below fresh water

Plug #5 - 100' - 0'

Located at Surface

Recover all possible casing. If casing can not be recovered, perforate for plug placement.

Monument -

6" minimum diameter metal pipe

30" above surface

10' in well below surface

Sealed with cement

API identification (1/2") height numbering

6% Gel between all plugs

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APR 18 2016

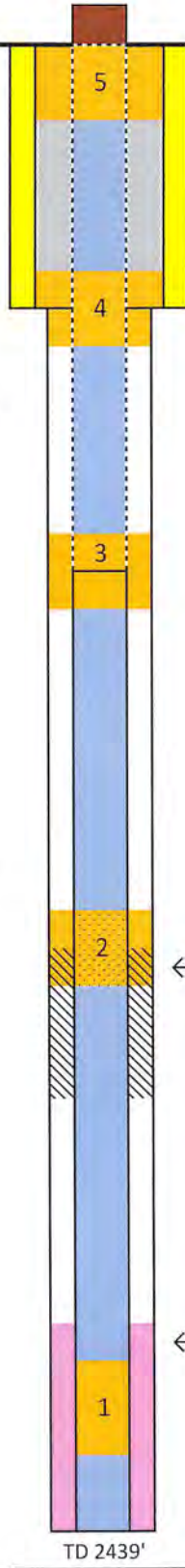
WV Department of
Environmental Protection

05/13/2016

Well: A.A. Woodrum #5
 API: 47-43-1697
 Elevation: 885'

Monument to extend 30" above surface. 10' into well. 6" min metal pipe, sealed with cement. API i.D.

Casing Information		
Size	Depth	Weight
8 5/8"	306'	20#/ft.
4 1/2"	2444'	10.5#/ft.



← 200 sacks cement to surface

Freepoint Cut and Pull Casing	
Size	Approx. Depth
4 1/2"	1688' or 885'

Hole Size 6.75" →

Cement Plugs		
NO.	Bottom	Top
1	2350	2250
2	1730	1630
3	950	850
4	350	250
5	100	0

Bottom Hole Cement Level Calculations

Sacks Used Cement Depth
 50 2218.167

Hole Size Casing Size Depth
 6.75 4.5 2439

diameter delta Conv. Factor bbls / ft.
 25.3125 1029.4 0.02459

cubic ft. per vertical ft. depth
 0.138058122

Sacks per vertical ft. depth
 0.226415321

Yield options

50/50 posmix 6% gel = 1.64
 Neat w/ salt flakes = 1.19
 50/50 w/ 2% gel = 1.27

← Big Lime 1688' - 1880'

← 50 Sacks Cement T.O.C. 2218'

← Highest Perforation 2378'

TD 2439'

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 Department of Environmental Protection

PENNZOIL COMPANY
Well Completion Report
75% DeArman - 25% Pennzoil

Lease: A. A. WOODRUM Well No. 5 New Well X Old Well
District: Duval County: Lincoln State: West Virginia
Pool Name: Griffithsville Northeast Pool No. 57 Elevation 893.81' KB: OK
Producing Formation: Berea Depth: From 2369' to 2392'
Date Drilled In: August 21, 1976 Pays: Oil: From 2369' to 2392'
Original Total Depth: 2439' From to
Plug Back Depth: 2418' Gas: From 2369' to 2392'
From to

Production	Initial	Present	After Fracture
Oil	<u> </u>	<u> </u>	<u> </u>
Gas	<u> </u>	<u> </u>	<u> </u>

Surface Csg. set @ 8-5/8" 313' KB: OK Gr. H-40 New:Used Wt. 20# Collars ST&C
Cement Reg. Neat Amount 200 Sacks Plug Down @ 3:45 AM:PM Date 8/18/76
Production Csg. set @ 4-1/2" 2435' KB: OK Gr. E.R.W. New:Used Wt. 10.50# Collars ST&C
Cement 50/50 Posmix Amount 50 Sacks Plug Down @ 4:45 AM:PM Date 8/21/76

Logged by: Basin Surveys Date: August 21, 1976

Logs Used: Gamma Ray-Comp. Density-Caliper

Perforated by: McCullough Date: August 30, 1976

Perforations: 2378'-2383' - 4 holes/ft. - 20 holes

Treatment Data

	Fluid	Sand	Acid	Solvent	Gel	Breaking Agent	Fluid Loss	F.R. Agent	N.E. Agent
Type	<u>Lease Crude</u>	<u>20/40</u>	<u>15% HCl</u>	<u>Parathin</u>	<u> </u>	<u> </u>	<u> </u>	<u>FR-5</u>	<u>15-N</u>
Amount	<u>581</u>	<u>24,200</u>	<u>750</u>	<u>55</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Breakdown Pressure: 1500 Treating Pressure: Max. 2500 Min. 2300 Avg. 2400

Avg. Inj. Rate 30.5 BPM ISIP 1350 @ 12:03 AM:PM 5 min. SIP 1150

10 min. SIP 1100 15 min. SIP 1050 Other 1-3/4 hr. SIP 520#

EQUIPMENT USED

Service Company: Halliburton HHP 1794

By: Jeff M. Beardmore Date Fractured: 8/30/76

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4301697P

PENNZOIL COMPANY
NEW WELL REPORT

LEASE NO. 79579-50 ACRES _____ WORKING DISTRICT Southern Area
A. A. Woodrum FARM _____ Map 124-W
Duval DISTRICT OR TOWNSHIP _____ WELL No. 5 N. _____ S. 79 E. _____ W. 73
Lincoln COUNTY _____ St. Albans QUAD. _____
 LOCATION MADE July 29, 19 76
 DRILLING EQUIPMENT USED SPUDDER ROTARY
 DRILLING EQUIPMENT FURNISHED BY FWA Drilling Company
 ELEVATION: FLOOR 893.81
 ELEVATION: GROUND 885.81
 DRILLING COMMENCED August 17, 19 76
 DRILLING COMPLETED August 21, 19 76
 TOTAL DEPTH 2439 SAND Berea
 DRILLING CONTRACTOR FWA Drilling Company
 WORK ORDER No. 70-26820-1

FORMATION RECORD

KIND	TOP	BOTTOM	STEEL LINE MEAS.	TEST	KIND	TOP	BOTTOM	STEEL LINE MEAS.	TEST
Substructure	0	8							
Rock	8	215							
Shale	215	1004							
Salt Sand	1004	1454							
Shale	1454	1511							
Salt Sand	1511	1580							
Shale	1580	1616							
Salt Sand	1616	1650							
Little Lime	1650	1684							
Pencil-Save	1684	1688							
Big Lime	1688	1880							
McCrary Shale	1880	1895							
Big Injun	1895	1948							
Shale	1948	2024							
Sand	2024	2082							
Shale	2082	2349							
Coffee Shale	2349	2370							
Berea	2370	2392							
Shale	2392	2439							
Total Depth		2439							
Logged by Basin Surveys, Inc. 8-21-76 to 3439									
P.B.D.		2418							

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WW-4A
Revised 6-07

1) Date: February 11, 2016
2) Operator's Well Number
A. A. Woodrum 5

3) API Well No.: 47 - 043 - 1697

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

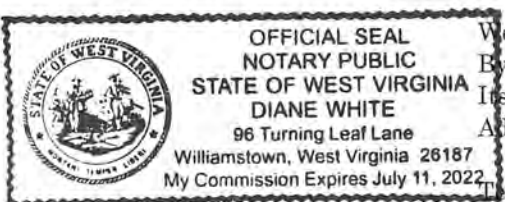
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>James E. Hughes</u>	Name <u>NA</u>
Address <u>2062 Garrett's Bend Road</u>	Address _____
<u>Sod, WV 25564</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>NA</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Jeremy James</u>	(c) Coal Lessee with Declaration
Address <u>P. O. Box 36</u>	Name <u>NA</u>
<u>Clendenin, WV 25045</u>	Address _____
Telephone <u>304-951-2596</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator	<u>HG Energy, LLC</u>
By:	<u>Diane White</u>
Its:	<u>Agent</u>
Address	<u>5260 Dupont Road</u>
	<u>Parkersburg, WV 26101</u>
Telephone	<u>304-420-1119</u>

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Subscribed and sworn before me this 11th day of February, 2016
Diane White
My Commission Expires July 11, 2022

WV Department of Environmental Protection
Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

WW-9
(2/15)

API Number 47 - 043 - 1697
Operator's Well No. AA Woodrum 5

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name HG Energy, LLC OP Code 494497948
Watershed (HUC 10) Hayzlett Fork Quadrangle Garrett's Bend 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Fluids encountered while plugging subject well

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 30 mil

Proposed Disposal Method For Treated Pit Wastes:

- Land Application No Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: NA

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA

-If oil based, what type? Synthetic, petroleum, etc. NA

Additives to be used in drilling medium? NA

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. NA

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) NA

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Diane White
Company Official (Typed Name) Diane White
Company Official Title Agent

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Subscribed and sworn before me this 11th day of February, 2016
Diane White
Notary Public

My commission expires July 11, 2022

HG Energy, LLC

Proposed Revegetation Treatment: Acres Disturbed 0.9 acres Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch Straw 2 Tons/acre

Seed Mixtures

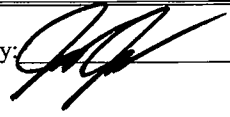
Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Tall Fescue	40	Tall Fescue	40
Ladino Clover	5	Ladino Clover	5

Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

**** Sediment Control Will Be In Place At All Times ****

Plan Approved by: 

Comments: _____

Title: inspector OOG

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Date: 4-7-16
Office of Oil and Gas

Field Reviewed? () Yes () No

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Environmental Protection

Westbrook, Joshua P

From: Diane White <dwhite@hgenergyllc.com>
Sent: Friday, May 06, 2016 9:49 AM
To: Westbrook, Joshua P
Subject: Pit Fluids

Josh,
As per our discussion, HG does not intend to treat pit fluids for the following new well drill sites and plugging sites. HG will contract hauling the pit fluids to an authorized disposal site.

New Drill Sites:

CB Ferrell 218
Jackson Long 220
Jackson Long 129
Jackson Long 130
AW Edgell 127
IB Butcher 128

Wells to be plugged:

Stowers Heirs 6
Samuel Bowman 2
AA Woodrum 5
Woodrum Daniels 2
SW Nunn 1
SW Nunn 2

Please let me know if I should provide more information.

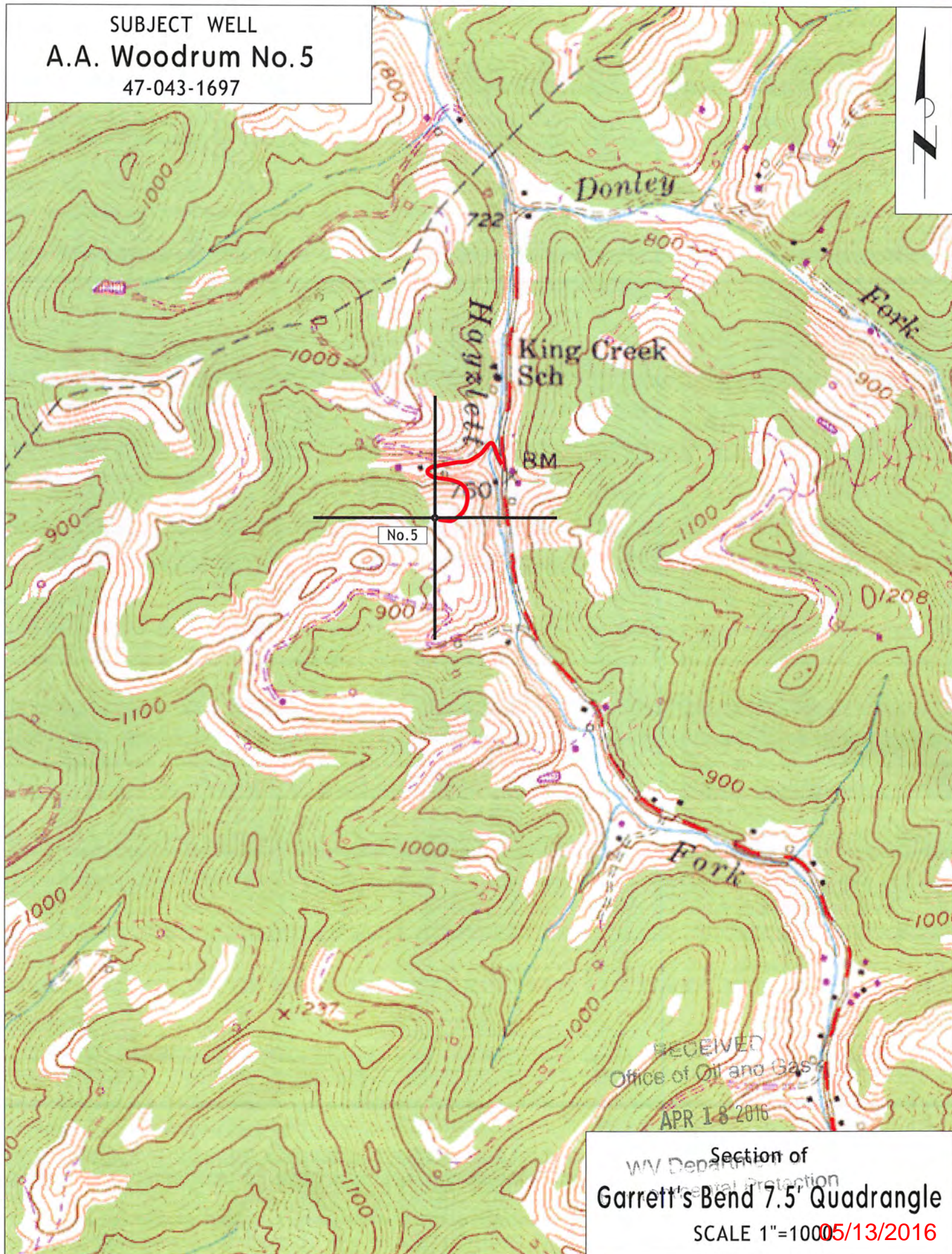
Thanks,
Diane

Diane C. White

**HG Energy, LLC**

5260 Dupont Road
Parkersburg, WV 26101
304-420-1119 (O)
304-482-0108 (C)
304-863-3172 (F)
dwhite@hgenergyllc.com

SUBJECT WELL
A.A. Woodrum No.5
47-043-1697



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APR 18 2016

Section of
Garrett's Bend 7.5' Quadrangle
SCALE 1"=1000' 05/13/2016

West Virginia Department of Environmental Protection
Office of Oil & Gas

WELL LOCATION FORM: GPS

API: 47- 043 - 1697 WELL NO: 5

FARM NAME: A.A. Woodrum No.5

RESPONSIBLE PARTY NAME: H.G. Energy, LLC

COUNTY: Lincoln DISTRICT: Duval

QUADRANGLE: Garrett's Bend 7.5'

SURFACE OWNER: James E. Hughes

ROYALTY OWNER: H.G. Energy, LLC et al.

UTM GPS NORTHING: 4,236,350 (NAD 83)

UTM GPS EASTING: 422,040 (NAD 83) GPS ELEVATION: 270 m. (885.6')

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit on the above well. The Office of Oil & Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone:17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) - meters.
2. Accuracy to Datum - 3.05 meters
3. Data Collection Method:

Survey Grade GPS	<input type="checkbox"/>	Post Processed Differential	<input type="checkbox"/>
		Real-Time Differential	<input type="checkbox"/>
Mapping Grade GPS	<input checked="" type="checkbox"/>	Post Processed Differential	<input checked="" type="checkbox"/>
		Real-Time Differential	<input type="checkbox"/>

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Diane White Diane C. White
Signature

November 24, 2015
Date

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Designated Agent

Title
WV Department of
Environmental Protection