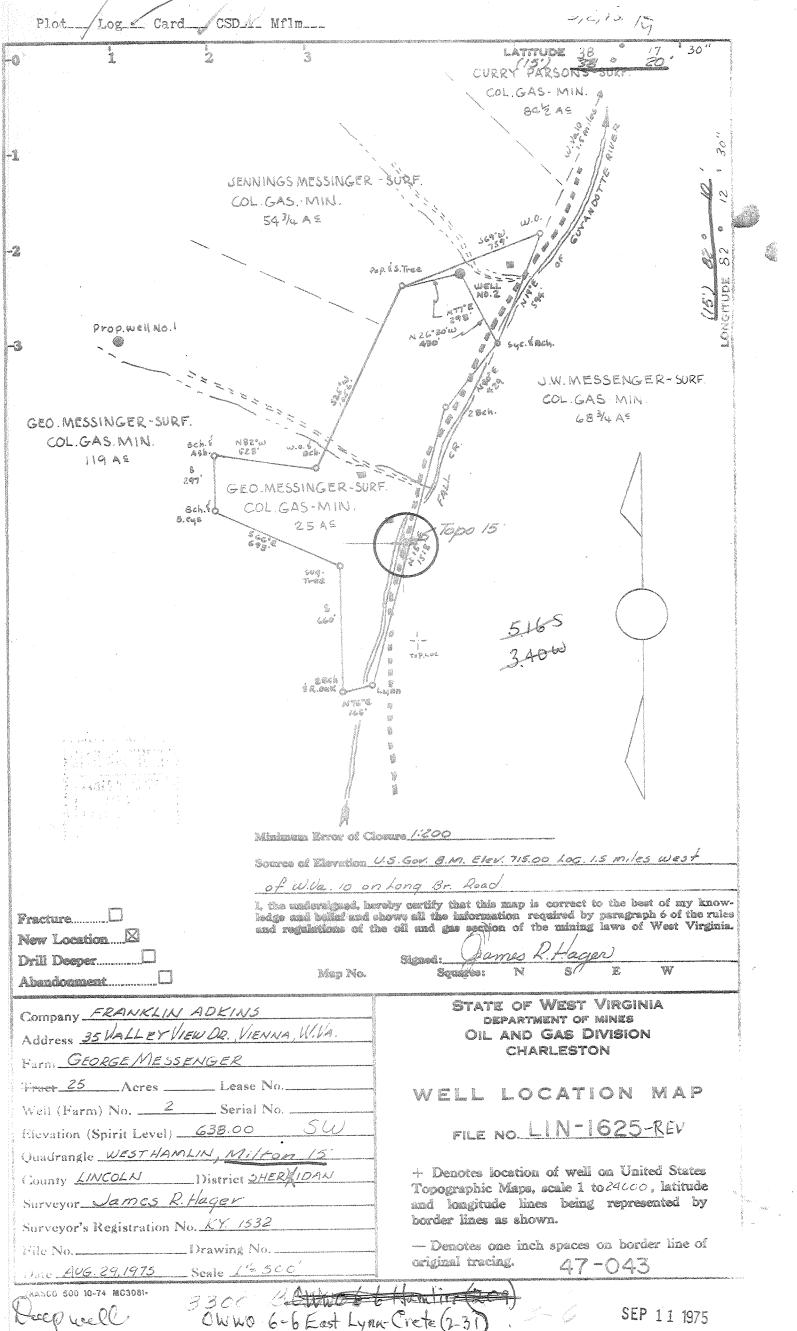


SEP 1 2 1975

5000

Well Deep



Fresh water_

Producing Sand Brown Shale



STATE OF WEST VIRGINIA DEPARTMENT OF MINES



OIL & GAS DIVISION DEFT. OF MINES

Rotary_X Oil___

800

Salt Water_

Oil and Gas Division

WELL RECORD

Quadrangle West Hamlin Permit No. Lin- 1625 47-043			Cable Recycling Water Floor Disposal	Comb Storage
Company Franklin Adkins Address Vienna, W. Va. 26101 Farm George Messenger Acres 25	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Falls Creek Well No. 2 Elev. 638 District Sherridan County Lincoln	Size 20-16 Cond.			
The surface of tract is owned in fee by	13-10"			
George Meseenger	9 5/8	260	260	125 sks. B/T/S
Address Branchland, West Va. Mineral rights are owned by Columbia Gas Trans. Corp. Address Charleston, W. Va.	8 5/8 7 5 1/2	2041	201,4	50 sks.
Drilling Commenced Sept. 1975	4 1/2			
Drilling Completed Dec. 1975	3			
Initial open flow show cu. ft. No bbls. Final production 2 hrs. before test 504 RP.	Liners Used			,
Well treatment details: Shot Brown Shale from 3,091 back to 2,6 Fractured Berea Sand with 500 gals., o 10 gals., of F-52 J-209, 385 bbls.,	f acid, 21,800 foaming agent	% of 20/1	£ 80% Gela 10 mesh sa	e ba
Coal was encountered at No Fe	et	Inch	ies	

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Surface Slate & Sand Sand Lime Sand Slate Berea Sond Slate Shale (Brown) Shale (Grey) Shale (Dark) Lime Slate Sand Broken Alloward Slate Sand Slate Sand Slate Sand Slate	0 10 800 1180 1360 1160 1870 1880 2850 3100 3360 3466 4280 4525 4550 4604 4688	10 800 1180 1360 1160 1870 1880 2850 3100 3366 4280 4525 4550 4604 4618 4688 4688	Water 10! Hole Full Water 900! Hole Full 4763 638 4125 7.D.
	985 \$ 1 1		Parlner 1/20/76

Feet _

(over)

^{*} Indicates Electric Log tops in the remarks section.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL & GAS DIVISION DEPT. OF MINES

Oil and Gas Division OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	1 1 1 1 1975
Charleston, W. Va.	DATE September 1, 1975
Surface Owner George Messenger	Company Franklin Adkins
Address Branchland, W. Ja.	Address Vienna, Wa.
Mineral Owner Columbia Gas Irans Carp.	FarmGeorge Messenger Acres 255
Address Charleston Wh.	Location (waters) Falls Oreck /38
Coal Owner Columbia Gos Trans Corp	Well No. Two Elevation 638
Address Charleston, U.Na.	District Sterridan County Lincoln
Coal Operator None	Quadrangle West Howill
THIS PERMIT MUST BE POSTED AT THE WELL SITE	
All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved	
for drilling. This permit shall expire if few	
operations have not commenced by 1-2-76 1-8-76	
	The The Til
Denuty Director - Oil & Gas Division INSPECTOR	TO BE NOTIFIED Dewith Butche
PH: 190	+885 ADDRESS GURLOURSIELL, U
GENTLEMEN:	above named farm or tract of land for oil and gas, having fee
the stands for as the case may hell under grant or lease de	ited March 17 19/3 by Columbia Co
Trans. Corp made to Franklin Avkin	and recorded on the day of
19, in County, Book	Page
NEW WELLDRILL DEEPER	THE THE PARTY OF THE PARTY AND
OIL AND GAS WELL ORIGINALLY DRILLED	
have been notified as of the above date.	licensed land surveyor and all coal owners and/or operators
to make by Section 3 of the Code, must be received by, or in	notified that any objection they wish to make, or are required led with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the Dep	registered mail, or delivered to the above named coal operators day before, or on the partment of Mines at Charleston, West Virginia.
	Very truly yours,
	(Sign Name) Well Operator
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: Address	35 Valley View Dr.
West Virginia Geological and Economic Survey of Well Oper	1/2 una //A/
Morgantown, W. Va. 26505 AC 304-296-4461	Sity St. 15th.
	State
REVISED PERMIT ISSUED 9-8-75 CHANGE IN ESTIMATED DEPTH.	

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed. LIN-1625-REV.

BOND DRILL

PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER T	ODRILL	DEEPEN			
DRILLING CONTRACTOR: (I	f Known)				
NAME Clint HURT & ABSOC. ADDRESS Midland Texas			RESPONSIBLE AGENT:		
TELEPHONE		- ADDICESS - 1 P			
ESTIMATED DEPTH OF COME	5494	• • •	15-6724		
		ROTARY 4	CABLE TOOLS		
PROPOSED GEOLOGICAL FOR		• **			
TYPE OF WELL: OIL	GAS L	COMB STORA	GEDISPOSAL		
	RECYCI	LING WATER F	LOODOTHER		
CONTRACTOR OF THE CONTRACTOR O					
TENTATIVE CASING PROGRA					
CASING AND TUBING	USED FOR				
SIZE	DRILLING	LEFT IN WELL	CEMENT FILL UP		
20 - 16			OR SACKS - CUBIC FT.		
13 - 10	Committee and the second secon		20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
9 - 5/8	250	250			
8 - 5/8			90 5ks		
7.	2400	2100	1		
5 1/2		The state of the s	60 5ks		
4 1/2					
			Perf. Top		
Liners	(a,b,b,c) = (a,b,c) + (a		Perf. Bottom		
		The state of the s	Perf. Top		
	THE THE PARTY AND THE		Perf. Bottom		
	The state of the s				
APPROXIMATE FRESH WATER	DEPTHS 20 FEET	SAUT WATER	1000 FEET		
TOTAL SOAR DECINO		The state of the s	THE PROPERTY OF THE PARTY OF TH		
IS COAL BEING MINED IN THE	AREA?	BY WHOM?			
O DRILL:					
	00 00				
OF PLAT.	Or OG - 1, \$100.00 PERMI	T FEE, PERFORMANCE E	SOND AND PERMANENT COPY		
O DRILL DEEPER OR REDRILL					
WELLS DRILLED PRIOR TO	F OG - 1, SHOWING ORIGI	nal permit number an	ND PERFORMANCE BOND. ON		
MUST ALSO BE SUBMITTED	o tasa' y lekwyneni. Co	PPY OF THE PLAT AND	ND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD		
O FRACTURE - STIMULATE:					
			entingselven i dan		
BOND PERMANENT DIAM	IGINALLY DRILLED BEFOR	RE JUNE 5, 1929, FIVE (5)	COPIES OG - 1, PERFORMANCE		
ING ORIGINAL PERMIT NUR	IGINALLY DRILLED ON AN	D/OR AFTER JUNE 5, 192	9, FIVE COPIES OG - 1, SHOW-		
	,	DOM).			
Required forms must be filed	within ninety (90) days of co	ompletion for bond release-	Inspector to be notified twenty-		
four (24) hours in advance.			suspected to be notified twenty-		
b					

the following waiver must be ereof.	completed by the coal opera	ator if the permit is to be is	ssued within ten days of receipt		
AIVER: I the undersigned, Agent this lease have examined	for	Coal Company, Owner	or Operator of the coal under		
	Piece on our mine map	is this proposed well location	on.		
We the	Coal Company ha	ve no objections to said we	ll being drilled at this location,		
providing operator has cor	nplied with all rules and regula	ations in Articles 4, 5, and 7	Chapter 22 of the West Virginia		
Code.		, o, and 6,	, 22 of the West Virginia		
		For	Coal Company		
			1.1		





OIL & GAS DIVISION DEFT. OF MINES

Oil and Gas Division OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE September 4 1975
Surface Owner George Messenger	Company Franklin Adkins
Address Branchland, W.Va.	Address Vienna. W.
Mineral Owner Columbia Gas Trans Corp.	Farm George Messenger Acres 25
Address Charleston Ulla,	Location (waters) Falls Creek
Coal Owner Columbia Gas trans Corp	Well No. 7 Wo Elevation 638.
Address Charles ton, Web	District Sherridan County Lincoln
Coal Operator None	Quadrangle West Hamlin
Address	
THIS PERMIT MUST BE POSTED AT THE WELL SITE	
All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved	
for dulling. This permit shall expire if	
operations have not commenced by 1-2-76	
O Company of the Comp	CTOR TO BE NOTIFIED Kenneth Butcher 36-4885 ADDRESS Barbourserele
Deputy Director - Oil & Gas Division INSPEC	CTOR TO BE NOTIFIED
GENTLEMEN: PH: 2	36-4885 ADDRESS CACHACITECT
	LO-UC. above named farm or tract of land for oil and gas, having fee
title thereto, (or as the case may be) under grant or lease day	ted March 14 1975 by Columbia Ga
19, in County, Book	
	REDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby no to make by Section 3 of the Code, must be received by, or file	otified that any objection they wish to make, or are required d with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by reor coal owners at their above shown respective address same day with the mailing or delivery of this copy to the Depa	day before, or on the
v	ery truly yours,
is a second of the second of t	ign Name) tranklin (likero
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	35 Valley View Or.
West Virginia Geological and Form of	Street
West Virginia Geological and Economic Survey Well Operat	or // Lenne
Morgantown, W. Va. 26505 AC 304-296-4461	City or Town 26/05
	State

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

Sin -1625 PERMIT NUMBER

47-043

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSE	PROPOSED WORK ORDER TO DRILL		DEEPEN FRACTURE-STIMULATE		
DRILLING CONTRACTOR: (If Known)		RESPONSIBLE AGENT:			
NAME Clint Hurt & Assoc					
ADDRESS	s_Midland,	exas	ADDRESS View	* A A	
	NE	with	TELEPHONE 29:	5-6724	
		PLETED WELL: 3300	ROTARY	_ CABLE TOOLS	
PROPOSE	D GEOLOGICAL FO	RMATION: Sa Shale			
TYPE OF	WELL: OIL	GAS CO	MBSTORAG	GE DISPOSAL	
		RECYCLIN	G WATER F	LOODOTHER	
TENTATI	VE CASING PROGRA	AM:			
CASI	NG AND TUBING	USED FOR	LEFT IN	CEMENT FILL UP	
SEASON ES SE EN SE DESCRIPTION DE SERVICIO DE COMPANS D	SIZE	DRILLING	WELL	OR SACKS - CUBIC FT.	
20 - 16					
13 - 10 9 - 5/8					
8 - 5/8		250	250	90 5ks	
7		2100	2100	la en	
5 1/2				00 3K3	
4 1/2					
3				Perf. Top	
2				Perf. Bottom	
Liners .			A Section 1	Perf. Top Perf. Bottom	

A DDD O VI	מת אונד נויס כו כורו ישרא את	mana 2 2 numana a	CI A T PUR WAY A PRAYER		
	MATE FRESH WATE MATE COAL DEPTH	. #		R <u>/000</u> FEET	
		A 5"	BY WHOM? _		
			BI WIIONI:		
	L: ·				
	MIT FIVE (5) COPIE PLAT.	S OF OG - 1, \$100.00 PERMIT	FEE, PERFORMANCE	BOND AND PERMANENT COPY	
		** *			
	L DEEPER OR REDR				
				AND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD	
	ST ALSO BE SUBMIT		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	THE ORIGINAL WEBS RESOURS	
TO FRAC	TURE - STIMULATE:	:			
			E JUNE 5 1929 FIVE (F	5) COPIES OG - 1, PERFORMANCE	
BON	ID, PERMANENT PLA	AT AND ORIGINAL WELL RECO	ORD.	of College Carrier CitiMance	
OIL	AND/OR GAS WELL	ORIGINALLY DRILLED ON AN	D/OR AFTER JUNE 5, 1	929, FIVE COPIES OG - 1, SHOW-	
ING	ORIGINAL PERMIT N	NUMBER, AND PERFORMANCE	BOND.		
Requ	aired forms must be fi	led within ninety (90) days of co	ompletion for bond releas	e. Inspector to be notified twenty-	
four	(24) hours in advance	e.			
The	following waiver mus	t be completed by the coal oper	ator if the permit is to b	e issued within ten days of receipt	
thereof.			F		
WAIVER:	I the undersigned, A	gent for	Coal Company, Own	ner or Operator of the coal under	
	this lease have exam	ined and place on our mine ma	ps this proposed well loo	cation.	
	We the	Coal Company h	ave no objections to said	well being drilled at this location,	
				d 7, Chapter 22 of the West Virginia	
	Code.				
				v	
				For Coal Company	

Official Title