

02/10/2023



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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, February 10, 2023  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT  
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for I-15  
47-043-01387-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number:  
Farm Name: GUYAN OIL CO.  
U.S. WELL NUMBER: 47-043-01387-00-00  
Vertical Plugging  
Date Issued: 2/10/2023

Promoting a healthy environment.

# PERMIT CONDITIONS

47 0 4 3 0 1 3 8 7 02/10/2023

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_\_ / Gas \_\_\_\_ / Liquid injection XX / Waste disposal \_\_\_\_ /  
(If "Gas, Production \_\_\_\_ or Underground storage \_\_\_\_ ) Deep \_\_\_\_ / Shallow XX

5) Location: Elevation 1115 Watershed Big Branch of Sugartree Fork  
District Duval-Union County Lincoln Quadrangle Griffithsville WV

6) Well Operator Unknown DEP Paid Plugging 7) Designated Agent Jason Harmon  
Address 501 57th Street SE Address 601 57th Street SE  
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Brian Warden Name WPS Environmental LLC  
Address 49 Elk Creek Road Address 934 Little Coal River Road  
Debarton, WV 25670 Alum Creek, WV 25003

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Office of Oil and Gas

FEB 02 2023

- 10) Work Order: The work order for the manner of plugging this well is as follows:  
*All Cement CLASS A*
- a. Notify WVDEP Inspector within 24 hours of plugging operations commencement
  - b. Install 24 inch cellar pipe around existing well head
  - c. Move in equipment rig up over well. Check for pressure on any tubing, casing or backside, blowdown safely and unhook any lines and cap below ground
  - d. Check reported TD at approximately 2624 ft. If estimated depth can not be reached, contact WVDEP Inspector
  - e. RTIH to estimated TD or 2624 ft. (or new approved depth), spot 6% gel and pump cement plug from approximately 2615-2515 WOC pull tubing to safe elevation above cement plug
  - f. RTIH and tag plug, add cement as needed to plug top, PTOH to surface
  - g. RIH cutter and find free point of 4-1/2 casing, cut, rip and POC to 1000 ft. Estimated TOC at 2000 ft.
  - h. RTIH tubing to 50 feet below cut, set 100 ft. cement plug across cut. WOC pull tubing to safe elevation above cement plug
  - i. RTIH and tag plug, add cement as needed to plug top, pull tubing to elevation plug set cement plug 1165-1065 WOC pull tubing to safe elevation above cement plug, RIH and tag plug, add cement as needed to plug top
  - j. PTOH to surface pull remaining 4-1/2 casing to surface
  - k. Rig up to pull on 8-5/8 inch casing attempt to POC, cut, rip holes if uncemented at +- 680 feet at reported COAL 100 ft plug
  - l. RTIH 770 feet cement plug 770-631 tag plug, add cement as needed to plug top, pull tubing to 100 ft. set top hole plug from 100 ft to surface, top off as needed
  - m. Rig down, set monument with well tag showing API No. and Date, reclaim all disturbed areas.

RTIH = run tubing in hole PTOH = pull tubing out of hole WOC = wait on cement POC = pull out casing

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 2/2/23

02/10/2023

47 0 4 3 0 1 3 8 7

Proposed Work Plan

47-043-01387

1. Notify the state inspector within 24 hours of plugging commencement.
2. Run down and check TD at approximately 2624'.
3. Free point and recover all free tubing and casing from well.
4. Set 6% gel in between all plugs.
5. Set cement plug from 2615' to 2515'
6. Set cement plug from 1165' to 1065' then tag plug.
7. Set expandable cement plug from 731' to 631' at coal seam.
8. Set Cement plug from 100' to surface.
9. Set Monument, rig down, and move to next well location to commence plugging.



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4704301387

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
Spudder   
Cable Tools

Storage 02/10/2023

Input

Quadrangle Madison

Permit No. Lin-1387

WELL RECORD

~~Surface~~ Water  
(KIND)

Company The Wiser Oil Company  
Address Box 192, Sistersville, W. Va.  
Farm Guyan Oil Co. (Gordon-Mason) Acres 100  
Location (waters) Big Branch  
Well No. L-W Elev. 1115  
District Duval-Union County Lincoln  
The surface of tract is owned in fee by Guyan Oil Co.  
Address Huntington, W. Va.  
Mineral rights are owned by United Fuel Gas Co.  
Address Charleston, W. Va.  
Drilling commenced 6/29/65  
Drilling completed 7/22/65  
Date Shot From To  
With  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED 7/27/65 120 Bbls H<sub>2</sub>O, 3500# 20-40 Sand.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4	727'	727'	
6 1/4			Depth set
3 1/8			
4-1/2"	2623	2623	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 4-1/2" size 550' No. Ft. 7/23/65 Date

COAL WAS ENCOUNTERED AT 681' FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT Water injection well - No Production Test.

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_

Fresh Water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_

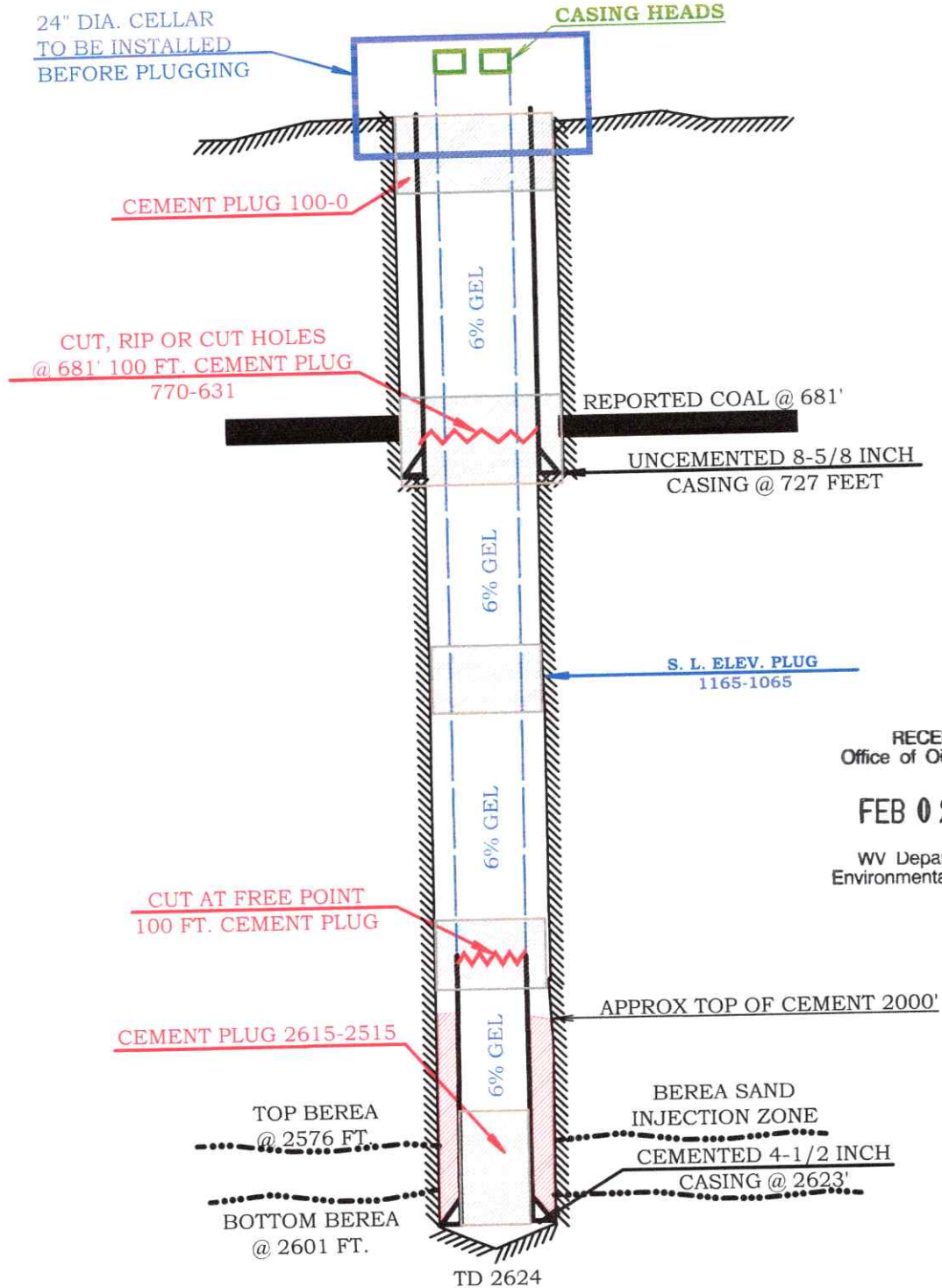
Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	25			
Shale & Sand			25	175			
Sand			175	270			
Shale & Sand			270	310			
Sand			310	340			
Shale & Sand			340	460			
Sand			460	650			
Shale			650	678			
Coal			678	681			
Shale			681	700			
Sand			700	890			
Shale			890	985			
Sand			985	1025			
Shale			1025	1060			
Sand			1060	1140			
Shale			1140	1200			
Sand (Salt)			1200	1814			
Lime-Shale			1814	1904			
Lime (Big)			1904	2107			
Sand (Injun)			2107	2157			
Shale			2157	2250			
Shale-Lime			2250	2576			
Sand (Berea)			2576	2601			
Shale			2601	2624			
TOTAL DEPTH				2624'			

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SEP 1 1965  
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West Virginia  
Dept. of Mines

# WELL SCHEMATIC

47-043-01387 OP # 1-W I-15  
DUVAL/CARROLL DISTRICT  
LINCOLN COUNTY WV



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**FEB 02 2023**  
WV Department of  
Environmental Protection

NO FRESH WATER OR SALT WATER INDICATED ON WELL RECORD. COAL AS SHOWN ABOVE

4704301387  
02/10/2023

1) Date: January 23, 2023  
 2) Operator's Well Number  
 1-W 1-15

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3) API Well No.: 47 - 043 - 01387

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Lyme Mountaineer Timberlands II, LP</u>                  Address <u>23 South Main Street</u>  <u>Hanover, NH 03755</u></p> <p>(b) Name _____                  Address _____</p> <p>(c) Name _____                  Address _____</p>	<p>5) (a) Coal Operator</p> <p>Name <u>N/A</u>                  Address _____</p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>N/A</u>                  Address _____</p> <p>(c) Coal Lessee with Declaration</p> <p>Name <u>N/A</u>                  Address _____</p>
<p>6) Inspector <u>Brian Warden</u>                  Address <u>49 Elk Creek Road</u>  <u>Delbarton, WV 25670</u>                  Telephone <u>(304)205-3229</u></p>	

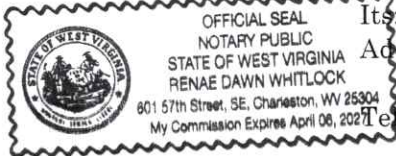
**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

<p>Well Operator <u>Unknown DEP Plugging Contract</u></p> <p>By: <u><i>Jason Harner</i></u>                  Its: _____                  Address <u>601 57th Street SE</u>  <u>Charleston, WV 25304</u>                  Telephone _____</p>	<p>RECEIVED                  Office of Oil and Gas  <b>FEB 02 2023</b>                  WV Department of                  Environmental Protection</p>
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Subscribed and sworn before me this 2nd day of February 2023  
*Renae Dawn Whitlock* Notary Public  
 My Commission Expires April 6, 2027

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyoffier@wv.gov](mailto:depprivacyoffier@wv.gov).

4704501387 02/10/2023

Please contact the OOO at 304.926-0450 if you have any questions regarding this notice

Date Issued: 1/30/23 Date Served: 1/30/23

Name of person served: Lyme Mountaineer Timberlands II LP

Service Address: 23 South Main Street, Hanover NH 03755

Certified Mail Receipt No. (if applicable): 7020 1810 0000 9055 9241 9590 9402 7673 2122 9993 75

Name of Person Making Personal Service (if applicable):

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Office of Oil and Gas  
FEB 02 2023  
WV Department of  
Environmental Protection

U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

7020 1810 0000 9055 9241

Certified Mail Fee: \$5.50

Extra Services & Fees (with a fee, add needed information)

<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Registered Mail™	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Signature Required	\$	
<input type="checkbox"/> Adult Signature Required (Delivery)	\$	

Postage: \$

Total Postage and Fees: \$

Lyme Mountaineer Timberlands  
23 South Main St.  
Hanover, NH 03755

PS Form 3800, April 2015 PSN 7530-02-000-9000 See Reverse for Instructions

1. This receipt is valid only if it is attached to the original mail piece.

2. This receipt is not valid if it is detached from the original mail piece.

3. This receipt is not valid if it is altered or tampered with.

4. This receipt is not valid if it is not attached to the original mail piece at the time of delivery.

5. This receipt is not valid if it is not attached to the original mail piece at the time of mailing.

6. This receipt is not valid if it is not attached to the original mail piece at the time of payment.

7. This receipt is not valid if it is not attached to the original mail piece at the time of receipt.

8. This receipt is not valid if it is not attached to the original mail piece at the time of return.

9. This receipt is not valid if it is not attached to the original mail piece at the time of cancellation.

10. This receipt is not valid if it is not attached to the original mail piece at the time of destruction.



WW-4B

API No. 4704301387  
Farm Name Guyan Oil Co. Gordan Mason  
Well No. 1-W I-15

47-043-01387  
02/10/2023

### INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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Office of Oil and Gas  
FEB 02 2023  
WV Department of  
Environmental Protection

### WAIVER

The undersigned coal operator \_\_\_\_\_/ owner \_\_\_\_\_/ lessee \_\_\_\_\_/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: January 23, 2023

No coal owner, operator and or lease

By: \_\_\_\_\_

Its \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown DEP Paid Plugging OP Code \_\_\_\_\_

Watershed (HUC 10) Sugartree Fork of Middle Fork Quadrangle Griffithville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Plugging fluids, potentially oil, salt water, gel, and cement, will be flowed by to tanks

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: \_\_\_\_\_

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. \_\_\_\_\_

-If oil based, what type? Synthetic, petroleum, etc. \_\_\_\_\_

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. \_\_\_\_\_

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

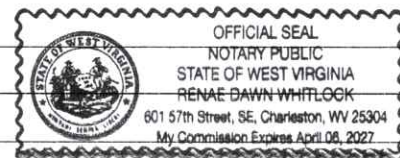
-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

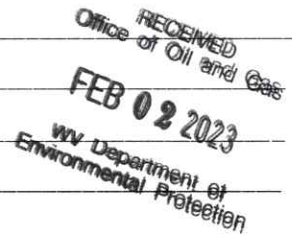
Company Official Signature Jason Harmon  
Company Official (Typed Name) Jason Harmon  
Company Official Title Deputy Chief



Subscribed and sworn before me this 2nd day of February, 20 23

Renae Dawn Whitlock Notary Public

My commission expires April 6, 2027



Proposed Revegetation Treatment: Acres Disturbed 0.5 acres Prevegetation pH unknown

Lime 2 Tons/acre or to correct to pH +6.0

Fertilizer type 10-10-10

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

**Seed Mixtures**

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
N/A		Contractors Mix	25
		Ky. 31 Tall Fescue	25
		Ladino Clover	5

Attach:  
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Brian W...

Comments: Reclaim to DEP Standards

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Office of Oil and Gas  
FEB 02 2023  
WV Department of  
Environmental Protection

Title: Erased Date: 2/2/23

Field Reviewed?  Yes  No

02/10/2023

**SURVEY NOTES**

TIES TO WELLS AND CORNERS ARE BASED ON GRID NORTH FOR THE WV STATE PLANE COORDINATE SYSTEM SOUTH ZONE NAD '83.

SURFACE OWNER AND ADJOINER INFO OBTAINED FROM THE LINCOLN CO. ASSESSORS AND COUNTY CLERKS OFFICES JANUARY 2023.

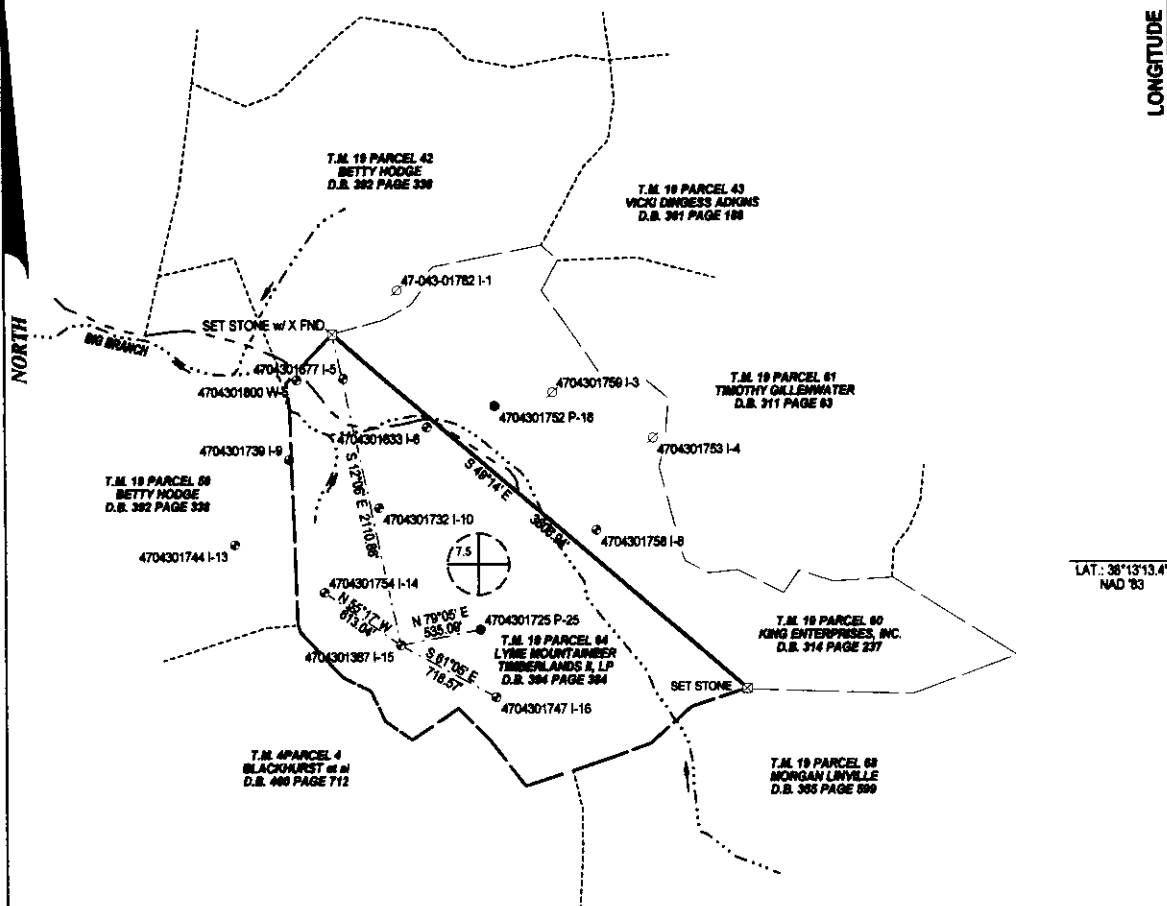
WELL LAT / LONG ESTABLISHED BY DGPS ( SURVEY GRADE).

LATITUDE 38° 15' 00"

OPERATOR WELL I-15 1-W  
STATE PLANE COORDINATES  
NAD '83  
445,905.0 N 1,684,077.6 E  
UTM '83 ZONE 17  
413333.46 E 4230731.34 N

LONG: 81° 57' 30"  
NAD '83

LONGITUDE 81° 57' 30"  
10686 FEET



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

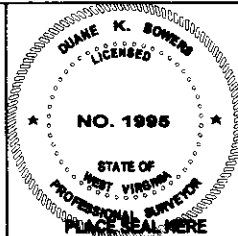
FILE NO. 4704301387 I-15 W-1  
DRAWING NO. 2

SCALE 1"=1000'  
MINIMUM DEGREE OF  
ACCURACY 1:200

PROVEN SOURCE OF ELEVATION  
TRIMBLE GPS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE OFFICE OF OIL AND GAS, DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) *Duane K. Bowers*  
R.P.E. P.S. 1995



STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS



DATE JANUARY 30, 2023

OPERATOR'S WELL NO. I-15 1-W

API WELL NO. 47-043-01387

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL  
(# "GAS") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1104.8' WATER SHED BIG BRANCH OF SUGARTREE FORK  
DISTRICT DUVAL DISTRICT COUNTY LINCOLN COUNTY

QUADRANGLE GRIFFITHSVILLE WV 7.5

SURFACE OWNER LYME MOUNTAINEER TIMBERLANDS II LP ACREAGE 100 ACRES

OIL & GAS ROYALTY OWNER PENNZOIL COMPANY ACREAGE 100 ACRES

LEASE NUMBER

PROPOSED WELL WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE

PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG & ABANDON CLEAN OUT AND REPLUG

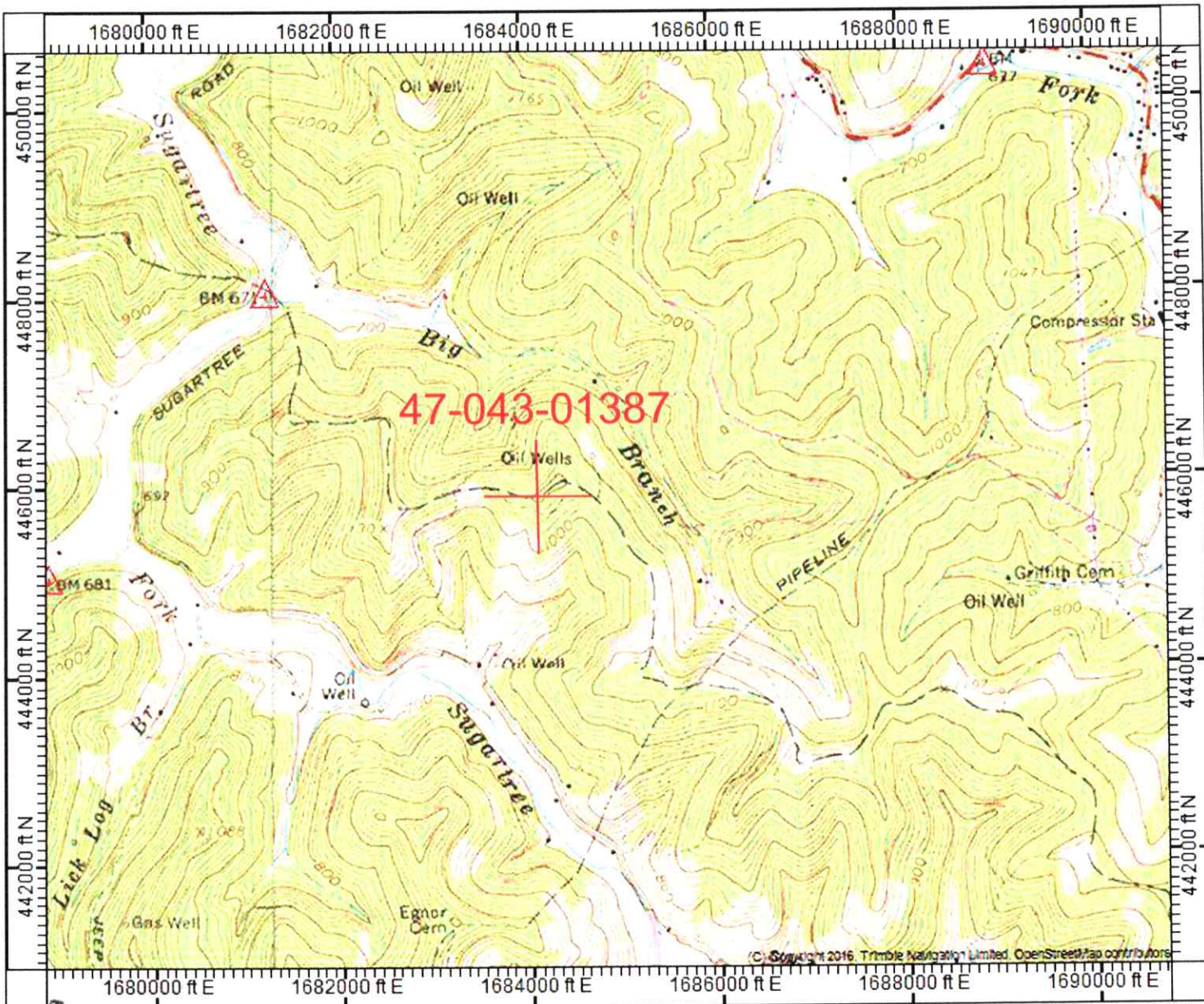
TARGET FORMATION BEREA SAND ESTIMATED DEPTH 2623'

WELL OPERATOR UNKNOWN DEP PAID PLUGGING DESIGNATED AGENT JASON HARMON

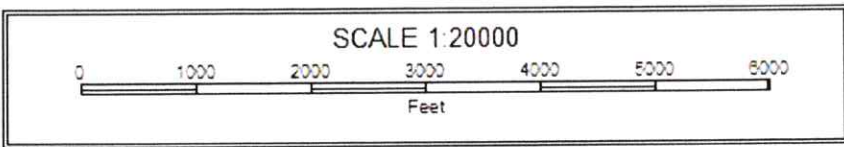
ADDRESS 601 57th STREET SE ADDRESS 601 57th STREET SE  
CHARLESTON WV 25304 CHARLESTON WV 25304

COUNTY NAME PERMIT

FORM 6



47-043-01387



RECEIVED  
 Office of Oil and Gas  
 WV Department of  
 Environmental Protection  
 FEB 02 2023

4704301387

02/10/2023



Kennedy, James P <james.p.kennedy@wv.gov>

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## Plugging permits issued 4704301387 04301633 04301800

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Fri, Feb 10, 2023 at 2:11 PM

To: operations.wpsenvr@outlook.com, Brian Warden <brian.warden@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>, guybrowning@lincolncountywv.org


To whom it may concern, plugging permits have been issued for 4704301387 04301633 04301800.


James Kennedy


WVDEP OOG


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### 6 attachments


 **IR-8 4704301633.pdf**  
120K

 **4704301633.pdf**  
2072K

 **ir-8 4704301387.pdf**  
120K

 **4704301387.pdf**  
1740K

 **IR-8 4704301800.pdf**  
120K

 **4704301800.pdf**  
2738K