



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, December 12, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 803910
47-043-00796-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 803910
Farm Name: ROBERTS, ENOS & CONNIE
U.S. WELL NUMBER: 47-043-00796-00-00
Vertical Plugging
Date Issued: 12/12/2022

PERMIT CONDITIONS ^{47 0 4 3 0 0 7 9 6}

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

4704300796

WW-4B
Rev. 2/01

1) Date September 26, 2022
2) Operator's
Well No. Well 1 (803910)
3) API Well No. 47-043 - 00796

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 1079.41 ft Watershed Owl Creek of Sycamore Fork
District Jefferson County Lincoln Quadrangle Griffithsville

6) Well Operator Diversified Production LLC 7) Designated Agent
Address 414 Summers Street Charles Shafer
Charleston, WV 25301 Address: 414 Summers Street
Charleston, WV 25301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Terry Urban Name Next LVL Energy
Address P.O. Box 1207 Address 1951 Pleasantview Ridge Road
Clendenin, WV 25045 Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

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WV Department of
Environmental Protection

See Attached

SEE Prog Page

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector [Signature] Date 10-3-22

12/16/2022

Plugging Prognosis

4704300796

API #: 4704300796

West Virginia, Lincoln Co.

Lat/Long: 38.17308, -81.96665

Nearest ER: CAMC Memorial Hospital 3200 MacCorkle Ave SE, Charleston, WV 25304

Casing Schedule:

8-1/4" @ 476' (cement info unknown)

6-5/8" @ 1802' (cement or packer info unknown)

3" @ 1821' (3"x6-5/8"x16' anchor packer set 1818')

TD @ 3918' (drilled deeper and recompleted in 1947)

Completion: 3918'-3637'; 2946'-2454'

Fresh Water: 400'; 434'

Salt Water: 910'; 1100'

Gas Shows: 1897'; 2457'-2464'

Oil Shows: None

Coal: 270'-273'; 428'-434'

Elevation: 1092'

Operator will try to pull all free pipes

Operator will core with Cement all bit gas Formations including Salt, Elevation, COALS & Freshwater Formations

Aug 11 10-3-22

1. Notify Inspector Terry Urban @ 304-549-5915, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Release packer, pull and lay down tbg.
4. Check TD w/ wireline and run CBL on 6-5/8" to check for TOC or packer depth.
5. Run in to depth @ 3918'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 381' C1A/Class L cement plug from **3918' to 3537' (Lower completion zone plug)**. Tag TOC. Top off as needed.
6. TOOH w/ tbg to 3537'. Pump 6% bentonite gel from 3537' to 2946'.
7. TOOH w/ tbg to 2946'. Pump 592' C1A/Class L cement plug from **2946' to 2354' (Upper completion zone and gas show plug)**.
8. TOOH w/ tbg to 2354'. Pump 6% bentonite gel from 2354' to 1897'.
9. TOOH w/ tbg to 1897'. Pump 145' C1A/Class L cement plug from **1897' to 1752' (Gas show and 6-5/8" csg shoe plug)**.
10. TOOH w/ tbg to 1752'. Pump 6% bentonite gel from 1752' to 1100'.
11. Free point 6-5/8" csg. Cut and TOOH. Set 100' C1A/Class L cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs listed below. Perforate as needed.**
12. TOOH w/ tbg to 1100'. Pump 100' C1A/Class L cement plug from **1100' to 860' (elevation and saltwater plug)**.
13. TOOH w/ tbg to 860'. Pump 6% bentonite gel from 860' to 526'.
14. If needed, free point 8-1/4" csg, cut, and TOOH. Plug out from 526'. Combine plugs as needed. **Do not omit any plugs listed below. Perforate as needed.**
15. TOH w/ tbg to 526'. Pump 526' C1A/Class L cement plug from **526' to Surface (coal, fresh water, and 8-1/4" csg shoe plug)**.
16. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

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12/16/2022



47-043-00796

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 796

DRILL DEEPER

Oil or Gas Well Gas
(KIND)

Company UNITED FUEL GAS CO.,
Address P.O. Box 1273, Charleston 25, W. Va.
Farm Horse Creek Land & Mining Co. acres 11,324
Location (waters) Flat Creek
Well No. 3910 Elev. 1092 Bar
District Jefferson County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by A. A. Payne, Sec. & Treas.
Kan. Valley Bldg. Address Chas. W. Va.
Drilling commenced 9-18-29
Drilling completed 12-5-29
Date Shot 11-27-29 From _____ To _____
With 30 qts.
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure 345 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water 1100' _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
18			Anchor
10			Size of _____
8 3/4	481'	481'	3"x5-3/16" x16"
6 3/4	1815'	1815'	Depth set 2401'
5 3/16			
3		2544'	Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 120 FEET 12 INCHES
270 FEET 36 INCHES 428 FEET 72 INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay			0	40			
Slate			40	120			
Coal			120	121			
Slate			121	210			
Sand			210	270			
Coal			270	273			
Sand			273	400	Water		
Slate			400	428			
Coal			428	434			
Slate			434	476	Water		
Sand			476	610			
Slate			610	650			
Sand			650	755			
Slate			755	800			
Gritty Shale			800	900			
Slate			900	910	Water	910	3 B.P.H.
Slate			910	980			
Salt Sand			980	1630	Water	1100	Hole Full
Red Rock			1630	1635			
Slate & Shells			1635	1680			
Red Rock			1680	1685			
Slate			1685	1733			
Little Lime			1733	1763			
Pencil Cave			1763	1768			
Big Lime			1768	1965	Gas	1897	
Big Injun			1965	2005			
Shale			2005	2100			
Lime			2100	2175			
Hole Reduced at				2159			
Slate			2175	2395			
Lime			2395	2408			
Slate			2408	2435			
Br. Shale			2435	2457			
Berea Grit			2457	2483			
Gas			2457	2464	Gas	2457-2464	
Slate			2483	2504			
Total Depth:			2504				



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

47-043-00796

Madison

WELL RECORD

Permit No. Lin-796-D

DRILLED DEEPER

Oil or Gas Well Gas
(KIND)

Company <u>UNITED FUEL GAS CO.,</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>P.O. Box 1273, Charleston 25, W. Va.</u>	Size			Kind of Packer
Farm <u>Horsea Creek Land & Mining Co. Acres 11,324</u>	16			Hook Wall
Location (waters) <u>Flat Creek</u>	13			Size of
Well No. <u>3910</u> Elev. <u>1130</u> Bar	10			3" X 6-5/8" X 16"
District <u>Jefferson</u> County <u>Lincoln</u>	8 1/4	<u>476'</u>	<u>476'</u>	Depth set <u>1818'</u>
The surface of tract is owned in fee by _____	6 3/16	<u>1802'</u>	<u>1802'</u>	
Address _____	3		<u>1821'</u>	Perf. top _____
Mineral rights are owned by <u>Horsea Cr. L. & M. Co.</u>	2			Perf. bottom _____
<u>Central Trust Co. Address Charleston, W. Va.</u>	Liners Used			Perf. top _____
Drilling commenced <u>9-10-47</u>				Perf. bottom _____
Drilling completed <u>10-3-47</u>				
Shot <u>10-4-47</u> From <u>3637</u> To <u>3918</u>				
Shot <u>10-4-47</u> From <u>2454</u> To <u>2946</u>				
Shot <u>1666-2/3# Det.</u> <u>3666-2/3# Det.</u>				
Open Flow <u>10/10ths</u> Water in <u>2</u> Inch				
<u>/10ths</u> Merc. in _____ Inch				
Volume <u>133 M.</u> (<u>Berea-Shale</u>) _____ Cu. Ft.				
Rock Pressure <u>125</u> lbs. <u>48</u> hrs.				
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet				
Salt water _____ feet				

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime Shells			2504	2580			
Slate & Shells			2580	2948			
White Slate			2948	3652			
Brown Shale			3652	3745			
Gray Slate			3745	3812			
Brown Shale			3812	3918			
Total Depth:			3918'				
							Berea Gas tested 30/10 W 1" 58 M. No increase in Shale when drilled deeper Test before shot 28/10 W 1" 56 M. Test 1 Hr. after shot 10/10 W 2" 133 M. Test 69 Hrs. after shot 10/10 W 2" 133 M. Permit No. Lin. 796-D.

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WV Department of Environmental Protection

45678910111213141516171819202122
MAR 1944
WEST VIRGINIA
DEPARTMENT OF MINES

12/16/2022

WW-4A
Revised 6-07

1) Date: September 26, 2022
2) Operator's Well Number
1 (803910)
3) API Well No.: 47 - 043 - 00796

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator:
(a) Name <u>Enos and Connie Roberts</u>	Name <u>None</u>
Address <u>265 Lucky Lane</u>	Address _____
<u>Alkol, WV 25501</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Horse Creek Land & Mining</u>
_____	Address <u>300 Capitol Street, Suite 1503</u>
_____	<u>Charleston, WV 25301</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 1207</u>	Name <u>Hobet Mining Company</u>
<u>Clendenin, WV 25045</u>	Address <u>63 Corporate Centre Drive, Suite 416</u>
Telephone <u>304-549-5915</u>	<u>Scott Depot, WV 25560</u>

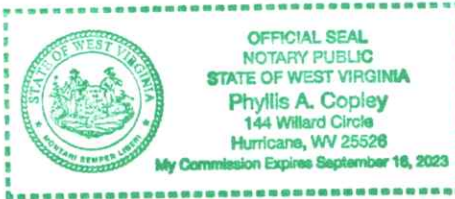
TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above, or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Office of Oil and Gas
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SEP 29 2022
West Virginia Department of Environmental Protection



Well Operator Diversified Production, LLC
 By: Austin Suttler
 Its: Plugging Manager
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-419-2562

Subscribed and sworn before me this 27th day of September, 2022
Phyllis A. Copley Notary Public
 My Commission Expires September 18, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

47 0 4 3 0 0 7 9 6

47-043-00796

Well 1
803910

7022 2410 0001 3247 0939

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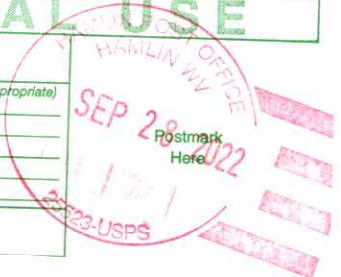
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
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<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

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Total F
\$ _____

Sent To
Well 1 (803910) 47-043-00796
Enos and Connie Roberts
Street
265 Lucky Lane
City, State
Alkol, WV 25501

PS Form 3849, June 2019



7022 2410 0001 3247 0915

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Well 1 (803910) 47-043-00796
Hobet Mining Company
Street
63 Corporate Centre Drive, Suite 416
City, State
Scott Depot, WV 25560

PS Form 3849, June 2019



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WV Department of Environmental Protection

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Postage
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Total Postage
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Sent To
Well 1 (803910) 47-043-00796
Horse Creek Land & Mining
Street
300 Capitol Street, Suite 1503
City, State
Charleston, WV 25301

PS Form 3849, June 2019



12/16/2022



DIVERSIFIED energy

4704300796

To Whom it May Concern,

Attached is an amendment that has been submitted to Chief of the office of oil and gas of the West Virginia Department of Environmental Protection. The subject well is listed within the letter to the Chief.

Thank You.

7022 1670 0001 8750 5122

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Street

City, State

PS Form 3800, April 2015 PSN 7530-02-000-9047 See reverse for instructions

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HAMLIN WV
OCT 04 2022
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25523-USPS

Well 1 (803910) 47-043-00796
Hobet Mining Company
63 Corporate Centre Drive, Suite 416
Scott Depot, WV 25560

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Total \$

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Street

City, State

PS Form 3800, April 2015 PSN 7530-02-000-9047 See reverse for instructions

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HAMLIN WV
OCT 04 2022
Postmark Here
25523-USPS

Well 1 (803910) 47-043-00796
Enos and Connie Roberts
265 Lucky Lane
Alkol, WV 25501

7022 1670 0001 8750 5115

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Well 1 (803910) 47-043-00796
Horse Creek Land & Mining
300 Capitol Street, Suite 1503
Charleston, WV 25301



10/4/2022

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOE will be utilizing Class L cement to plug the following well:

47-043-00796 Enos Roberts ETUX 1

Attached is the approved variance order for use of Class L cement.

Sincerely,

Austin Sutler
Asset Retirement Manager

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Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

IN THE MATTER OF A VARIANCE FROM) LEGISLATIVE RULE 35CSR4) SECTION 14.1. AND LEGISLATIVE RULE) 35CSR8 SECTION 20.1,) RELATING TO THE CEMENTING) OF OIL AND GAS WELLS)	ORDER NO. 2022-13
--	--------------------------

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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12/16/2022

4704300796

WW-9
(5/16)

API No. 043 00796
Operator's Well No. Well 1 (803910)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production LLC OP Code 494524121

Watershed (HUC 10) Owl Creek of Sycamore Fork Quadrangle Griffithsville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain All fluid recovered will be hauled to a Diversified Tank Battery and disposed of properly)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Austin Suttler

Company Official (Typed Name) Austin Suttler

Company Official Title Plugging Manager



Subscribed and sworn before me this 27th day of September, 2022

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

12/16/2022

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments:

RECEIVED Office of Oil and Gas OCT 06 2022 WV Department of Environmental Protection

Title: Inspect Oil & Gas Date: 10.3.22

Field Reviewed? (/) Yes () No



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4704300796 WELL NO.: 1 (803910)

FARM NAME: ENOS ROBERTS ETUX

RESPONSIBLE PARTY NAME: Diversified Production LLC

COUNTY: Lincoln DISTRICT: Jefferson

QUADRANGLE: Griffithsville

SURFACE OWNER: Enos and Connie Roberts

ROYALTY OWNER: Horse Creek Land & Mining Co

UTM GPS NORTHING: 4225843.95

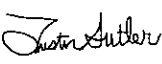
UTM GPS EASTING: 415291.49 GPS ELEVATION: 1079.41'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, height above mean sea level (MSL) -- meters.
2. Accuracy to Datum -- 3.05 meters
3. Data Collection Method:
Survey grade GPS ____ : Post Processed Differential ____
Real-Time Differential ____
Mapping Grade GPS X : Post Processed Differential X
Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Digitally signed by Austin Suttler
Date: 2022.08.25 13:43:43
-04'00'

Plugging Manager
Title

7/20/2022
Date

RECEIVED
Office of Oil and Gas
OCT 06 2022
WV Department of
Environmental Protection

4704300796



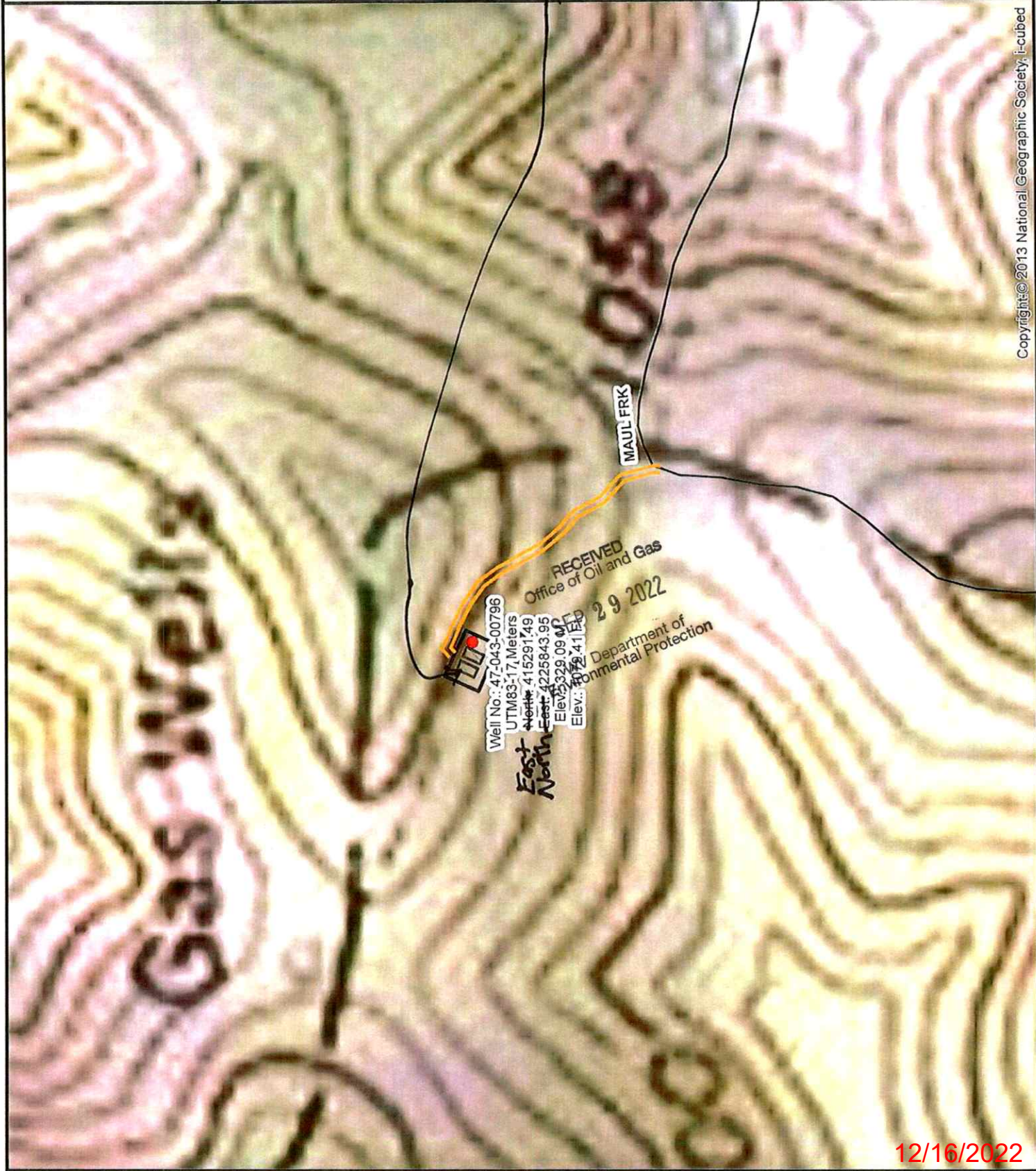
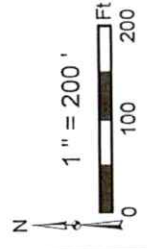
DIVERSIFIED
energy
100 Diversified Way
Pikeville KY, 41051

47-043-00796
Plugging Map

Legend

- Well
- Access Road
- ▨ Pits
- Pad
- Public Roads

1 Pit
 10' W
 20' L
 8' 0
 285 bbl



Well No.: 47-043-00796
 UTM83-17 Meters
 North: 415291749
 East: 422584395
 Elev.: 329.09 M
 Elev.: 1079.41 FTD

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 Office of Oil and Gas
 29 2022
 Department of Environmental Protection

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12/16/2022



Kennedy, James P <james.p.kennedy@wv.gov>

Plugging permit issued 4704300796

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Dec 12, 2022 at 1:15 PM


To: Austin Sutler <asutler@dgoc.com>, Brian Warden <brian.warden@wv.gov>, Phyllis Copley <pcopley@dgoc.com>, guybrowning@lincolncountywv.org


To whom it may concern, a plugging permit has been issued for 4704300796.

James Kennedy

WVDEP OOG

2 attachments

 **4704300796.pdf**
2690K

 **IR-8 4704300796.pdf**
13K

12/16/2022