



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, November 18, 2022  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

DIVERSIFIED PRODUCTION LLC  
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 79  
47-043-00748-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: 79  
Farm Name: HORSE CRK. LAND CO.  
U.S. WELL NUMBER: 47-043-00748-00-00  
Vertical Plugging  
Date Issued: 11/18/2022

Promoting a healthy environment.

11/18/2022

# PERMIT CONDITIONS

47 0 4 3 0 0 7 4 8 p

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

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## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

11/18/2022

4704300748

- 1) Date September 26, 2022
- 2) Operator's Well No. Well 79 (805491)
- 3) API Well No. 47-043 - 00748

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil  / Gas  / Liquid injection  / Waste disposal  /  
(If "Gas, Production  or Underground storage  ) Deep  / Shallow

5) Location: Elevation 1010.12 feet Watershed Straight Fork of Mud River  
District Duval County Lincoln Quadrangle Griffithsville

6) Well Operator Diversified Production LLC  
Address 414 Summers Street  
Charleston, WV 25301

7) Designated Agent: Charles Shafer  
Address 414 Summers Street  
Charleston, WV 25301

8) Oil and Gas Inspector to be notified  
Name Terry Urban  
Address P.O. Box 1207  
Clendenin, WV 25045

9) Plugging Contractor  
Name Next LVL Energy  
Address 1951 Pleasantview Ridge Road  
Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging Oil and Gas well is as follows:

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Office of Oil and Gas

OCT 06 2022

WV Department of  
Environmental Protection

See Attached

*See Prog Page*

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Amy D. Miller* Date 10-3-22

11/18/2022

## Plugging Prognosis

API #: 4704300748

West Virginia, Lincoln Co.

Lat/Long: 38.20094, -81.91162

Nearest ER: CAMC Memorial Hospital 3200 MacCorkle Ave SE, Charleston, WV 25304

4704300748P

### Casing Schedule:

8-5/8" @ 563' (cement info unknown)

7" @ 1792' (cement or packer info unknown)

3" @ 2692' (3"x6-5/8"x16' hook wall packer set 2685')

TD @ 4012'

Completion: Shot 3595'-4012'

Fresh Water: 340'

Salt Water: 1070'

Gas Shows: 2660'-2685'; 3630'; 3760'; 3765'

Oil Shows: None

Coal: 226'-230'; 428'-431'

Elevation: 1009'

Will try to pull Free Pipe

Operator to Core with Cement All  
0.1% Gas Formation including Salt, Elevation  
Coals, Fresh water

Keywell  
10.3.22

1. Notify Inspector Terry Urban @ 304-549-5915, 48 hrs prior to commencing operations
2. Check and record pressures on csg/tbg.
3. Release packer, pull and lay down tbg.
4. Check TD w/ wireline and run CBL to check 7" TOC to ensure csg is cemented in place and not set on packer.
5. Run in to depth @ 4012'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 517' C1A/Class L cement plug from **4012' to 3495' (Completion zone plug)**. Tag TOC. Top off as needed.
6. TOOH w/ tbg to 3495'. Pump 6% bentonite gel from 3495' to 2685'.
7. TOOH w/ tbg to 2685'. Pump 125' C1A/Class L cement plug from **2685' to 2560' (Gas show plug)**.
8. TOOH w/ tbg to 2560'. Pump 6% bentonite gel from 2560' to 1842'.
9. TOOH w/ tbg to 1842'. Pump 100' C1A/Class L cement plug from **1842' to 1742' (7" csg shoe plug)**.
10. TOOH w/ tbg to 1742'. Pump 6% bentonite gel from 1742' to 1070'.
11. Free point 7" csg. Cut and TOOH. Set 100' C1A/Class L cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs listed below. Perforate as needed.**
12. TOOH w/ tbg to 1070'. Pump 161' C1A/Class L cement plug from **1070' to 909' (elevation and saltwater plug)**.
13. TOOH w/ tbg to 909'. Pump 6% bentonite gel from 909' to 613'.
14. If needed, free point 8-5/8" csg, cut, and TOOH. Plug out from 613'. **Do not omit any plugs listed below. Perforate as needed.**
15. TOH w/ tbg to 613'. Pump 613' C1A/Class L cement plug from **613' to Surface (coal, fresh water, 8-5/8" and surface plug)**.
16. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

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OCT 06 2022  
WV Department of  
Environmental Protection



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

47-043-00748P

Madison

WELL RECORD

Permit No. LIN-748

Oil or Gas Well Gas  
(KIND)

Company UNITED FUEL GAS CO.,  
Address P.O. Box 1273, Charleston 25, W. Va.,  
Farm Horse Creek L. & M. Co. Acres 11.324  
Location (waters) Laurel Fork  
Well No. 5491 Elev. 1009.12 Trig.  
District Duval County Lincoln  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by A. A. Payne, Sec. & Toss.  
Kan. Valley Bldg. Address Charleston, W. Va.  
Drilling commenced 8-13-47  
Drilling completed 10-26-47  
Date Shot 10-28-47 From 3595 To 4012  
With 3950# Det.  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume 376.000 Cu. Ft.  
Rock Pressure 305 lbs. 48 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water 340 feet  
Salt water 1070 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
10 3/4	18'	Pulled	Hook Wall
8-5/8	563'	563'	Size of <u>3" X 6-5/8" X 16'</u>
7"	1792'	1792'	Depth set <u>2685</u>
5 8/16			Perf. top
8 Tubing		2692'	Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 226 FEET 48 INCHES  
428 FEET 36 INCHES FEET INCHES  
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	10			
Slate			10	226			
Coal			226	230			
Slate & Shells			230	320			
Sand			320	428	Water	340	
Coal			428	431			
Sand			431	460			
Slate & Shells			460	530			
Sand			530	610			
Slate			610	712			
Sand			712	745			
Slate & Shells			745	895			
Sand			895	925			
Slate & Shells			925	985			
Salt Sand			985	1120	Water	1070'	
Slate & Shells			1120	1155			
Sand			1155	1575			
Red Rock			1575	1590			
Lime			1590	1670			
Slate			1670	1696			
Little Lime			1696	1720			
Pencil Cave			1720	1725			
Big Lime			1725	1925			
Injun Sand			1925	1975			
Slate & Shells			1975	2405			
Brown Shale			2405	2419			
Berea Sand			2419	2442			
Slate & Shells			2442	2660			
Lime Shells			2660	2685	Gas	2660-2685	
Slate & Shells			2685	3595			
Brown Shale			3595	3665	Gas	3630	Shale
White Slate			3665	3800	Gas	3760	Shale
Brown Shale			3800	3982	Gas	3765	Shale
Slate			3982	4012			
Total Depth:			4012	4012'			S.L.M.

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Office of Oil and Gas  
OCT 06 2022  
Hole Full  
WV Department of  
Environmental Protection  
DEC 19 1947  
WEST VIRGINIA  
DEPARTMENT OF MINES

WW-4A  
Revised 6-07

47 0 4 3 0 0 7 4 8 P

1) Date: September 26, 2022  
2) Operator's Well Number  
79 (805491)

3) API Well No.: 47 - 043 - 00748

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Robble &amp; Libby Pauley</u>	Name <u>None</u>
Address <u>50 Hunters Point</u>	Address _____
<u>Sumerico, WV 25567</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Horse Creek Land &amp; Mining</u>
_____	Address <u>300 Capitol Street, Suite 1503</u>
(c) Name _____	<u>Charleston, WV 25301</u>
Address _____	Name _____
_____	Address _____
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 1207</u>	Name <u>Hobet Mining Company</u>
<u>Clendenin, WV 25045</u>	Address <u>63 Corporate Centre Drive, Suite 416</u>
Telephone <u>304-549-5915</u>	<u>Scott Depot, WV 25560</u>

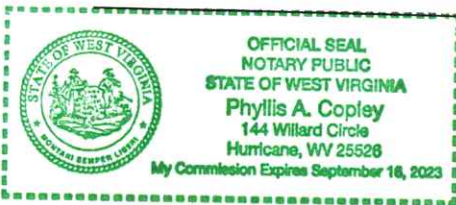
TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OCT 06 2022



WV Department of Environmental Protection

Well Operator Diversified Production, LLC  
 By: Austin Suttler  
 Its: Plugging Manager  
 Address 414 Summers Street  
Charleston, WV 25301  
 Telephone 304-419-2562

Subscribed and sworn before me this 27th day of September, 2022  
Phyllis A. Copley Notary Public  
My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [deprivacyofficer@wv.gov](mailto:deprivacyofficer@wv.gov).

11/18/2022

Well 79  
805491  
47-043-00748P

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Robbie & Libby Pauley  
50 Hunters Point  
Sumerico, WV 25567

PS Form 3800, April 2019



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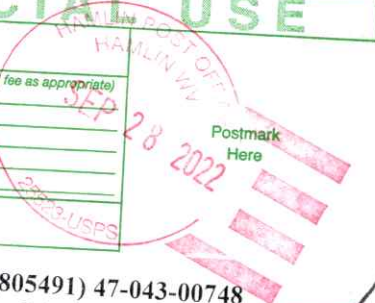
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300 Capitol Street, Suite 1503  
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Hobet Mining Company  
63 Corporate Centre Drive, Suite 416  
Scott Depot, WV 25560

PS Form 3800, April 2019



4704300748P

WW-9  
(5/16)

API No. 043 00748  
Operator's Well No. Well 79 (805491)

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production LLC OP Code 494524121

Watershed (HUC 10) Straight Fork of Mud River Quadrangle Griffithsville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Produced fluid and cement returns *TU*

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number: \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain All fluid recovered will be hauled to a Diversified Tank Battery and disposed of properly)

Will closed loop system be used? If so, describe: \_\_\_\_\_

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? \_\_\_\_\_

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Office of Oil and Gas

OCT 06 2022

WV Department of  
Environmental Protection

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

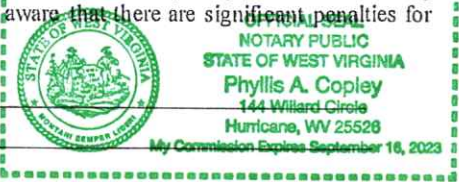
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Austin Sutler*

Company Official (Typed Name) Austin Sutler

Company Official Title Plugging Manager



Subscribed and sworn before me this 27<sup>th</sup> day of September, 20 22

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

11/18/2022



Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount \_\_\_\_\_ lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

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Office of Oil and Gas

OCT 06 2022

Plan Approved by: *[Signature]*

WV Department of  
Environmental Protection

Comments:

Title: Inspect O&G

Date: 10-3-22

Field Reviewed?  Yes  No





**DIVERSIFIED**  
energy  
100 Diversified Way  
Pikeville KY, 41051

47-043-00748  
Plugging Map

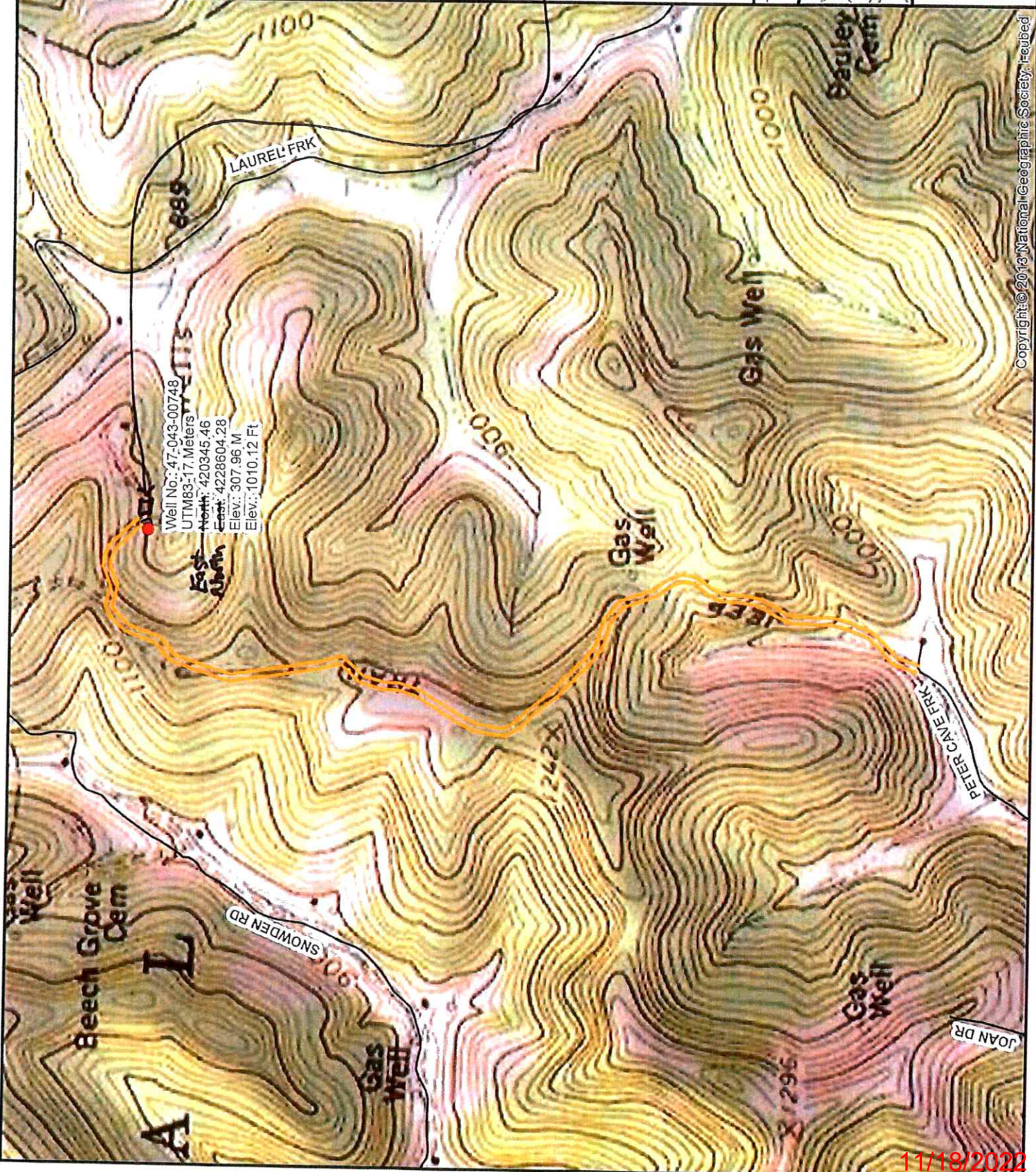
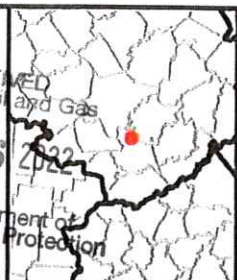
**Legend**

- Well
- ▬ Access Road
- ▨ Pits
- ▭ Pad
- Public Roads

1 Pit

10' L  
20' W  
8' D  
205' bal

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Office of Oil and Gas  
OCT 06 2022  
Department of Environmental Protection



Well No.: 47-043-00748  
UTM83-17, Meters  
North: 420345.46  
East: 4228604.28  
Elev.: 307.96 M  
Elev.: 1010.12 Ft

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To Whom it May Concern,

Attached is an amendment that has been submitted to Chief of the office of oil and gas of the West Virginia Department of Environmental Protection. The subject well is listed within the letter to the Chief.

Thank You.

7022 1670 0001 8750 5160

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 63 Corporate Centre Drive, Suite 416  
 Scott Depot, WV 25560

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 HAMLIN WV

PS Form 3800, April 2013 PSN 7530-02-000-9097

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 300 Capitol Street, Suite 1503  
 Charleston, WV 25301

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 Sumerico, WV 25567

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PS Form 3800, April 2013 PSN 7530-02-000-9097



**DIVERSIFIED**  
energy

47 0 4 3 0 0 7 4 8 P

10/4/2022

James Martin  
Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

47-043-00748      Horse Creek LD & MNG Co 79

Attached is the approved variance order for use of Class L cement.

Sincerely,

Austin Sutler  
Asset Retirement Manager



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 )  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**ORDER NO. 2022-13**

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

4704300748 P

WW-9  
(5/16)

API No. 043 00748  
Operator's Well No. Well 79 (805491)

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production LLC OP Code 494524121

Watershed (HUC 10) Straight Fork of Mud River Quadrangle Griffithville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_)
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain All fluid recovered will be hauled to a Diversified Tank Battery and disposed of properly)

Will closed loop system be used? If so, describe: \_\_\_\_\_

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? \_\_\_\_\_

RECEIVED  
Office of Oil and Gas

SEP 29 2022

WV Department of  
Environmental Protection

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Austin Sutler

Company Official (Typed Name) Austin Sutler

Company Official Title Plugging Manager



NOTARY PUBLIC  
STATE OF WEST VIRGINIA  
Phyllis A. Copley  
144 Willard Circle  
Hurricane, WV 25526  
My Commission Expires September 16, 2023

Subscribed and sworn before me this 27<sup>th</sup> day of September, 2022

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

11/18/2022





Kennedy, James P <james.p.kennedy@wv.gov>

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## Plugging permits issued 4704300748, 04302046, 04302047

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Fri, Nov 18, 2022 at 9:29 AM

To: Austin Sutler <asutler@dgoc.com>, Phyllis Copley <pcopley@dgoc.com>, Terry W Urban <terry.w.urban@wv.gov>, guybrowning@lincolncountywv.org


To whom it may concern, plugging permits have been issued for 4704300748, 04302046, 04302047.


James Kennedy


WVDEP OOG


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### 6 attachments


 **IR-8 4704300748.pdf**  
12K

 **IR-8 4704302046.pdf**  
13K

 **4704300748.pdf**  
3193K

 **IR-8 4704302047.pdf**  
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 **4704302046.pdf**  
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 **4704302047.pdf**  
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11/18/2022