



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, September 28, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 1
47-043-00292-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

A blue ink signature of James A. Martin, written in a cursive style, is placed over the printed name and title.

Operator's Well Number:
Farm Name: CUMMINS, GERTIE
U.S. WELL NUMBER: 47-043-00292-00-00
Vertical Plugging
Date Issued: 9/28/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date August 17, 2023
2) Operator's
Well No. Cummings, Gertie 1
3) API Well No. 47-043-00292

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow

5) Location: Elevation 770.95' Watershed Mud River
District Union County Lincoln Quadrangle Hager 7.5'

6) Well Operator Diversified Production, LLC 7) Designated Agent Chuck Shafer
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified Name Jeffrey Smith
Address 4 Wick Ln.
Cross Lanes, WV 25313
9) Plugging Contractor Name Next LVL Energy (Diversified Owned)
Address 104 Helliport Loop Rd
Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 8-5-23

09/29/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. LTN-292

Oil or Gas Well Gas
(Kind)

Company Brooks Gas Company
Address Hamlin, W. Va.
Farm Homer Gunnings Acres 755
Location (waters) Mud River
Well No. #1 Elev. _____
District Jefferson County Lincoln
The surface of tract is owned in fee by Homer Gunnings
Address Palermo, W. Va.
Mineral rights are owned by Sweetland Land & Mineral Co. Address Hamlin, W. Va.
Drilling commenced 2-10-40
Drilling completed 4-22-40
Date shot 4-23-40 Depth of shot 3530
Open Flow 27 /10ths Water in 2" Inch
/10ths Merc. in _____ Inch
Volume 247,000 Cu. Ft.
Rock Pressure 450# lbs. _____ hrs.
Oil None bbls., 1st 24 hrs.
Fresh water 150 feet _____ feet
Salt water 755 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of packer <u>Camb's</u>
18			<u>W. & A.</u>
10	<u>21'</u>	<u>21'</u>	Size of <u>6-5/8 x 2</u>
8 1/2	<u>207' 8"</u>	<u>207' 8"</u>	
6 1/2	<u>1480'</u>	<u>1480'</u>	Depth set <u>1805</u>
5 3/16			
3			Perf. top _____
2	<u>3527'</u>	<u>3527'</u>	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay		Soft	0	20			
Sand		Hard	20	80			
Slate		Soft	80	110			
Sand		Hard	110	250			
Slate		Soft	250	300			
Sand		Hard	300	375			
Slate		Soft	375	390			
Sand		Hard	390	440			
Slate		Soft	440	500			
Sand		Hard	500	520			
Slate		Soft	520	550			
Sand		Hard	550	615			
Slate		Soft	615	698			
Sand		Hard	698	730			
Slate & Shells		Hard & Soft	730	755			
Salt Sand		Hard	755	973			
Slate		Soft	973	982			
Salt Sand		Hard	982	1020			
Slate		Soft	1020	1035			
Sand		Hard	1035	1065			
Slate		Soft	1065	1075			
Sand		Hard	1075	1105			
Slate		Soft	1105	1116			
Sand		Hard	1116	1140			
Slate		Soft	1140	1205			
Lime Shell		Hard	1205	1230			
Mar. Sand		"	1230	1289			
Red Rock		Soft	1289	1295			
Slate & Shell		Hard & Soft	1295	1309			
Red Rock		Soft	1309	1325			
Slate		"	1325	1397			
Lime Shell		Hard	1397	1416			
Slate		Soft	1416	1422			
Little Lime		Hard	1422	1460			
Pencil Cave		Soft	1460	1464			
Big Lime		Hard	1464	1650			
Red Rock		Soft	1650	1685			
Injun Sand		Hard	1685	1725			
Slate & Shell		Hard & Soft	1725	1775			
Shells		Hard	1775	1885			
Slate & Shells		Hard & Soft	1885	2144			



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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Br. Shale		Soft	2144	2154			
Berea Sand		Hard	2154	2178			
Slate & Shells		Hard & Soft	2178	2325			
Gr. Shale		Soft	2325	2400			
Slate		Soft	2400	2520			
Br. Shale		Soft	2520	2595			
Slate		Soft	2595	2610			
Gr. Shale		Soft	2610	2700			
Wh. Shale		Soft	2700	2913			
Br. Shale		Soft	2913	2945			
Wh. Slate		Hard	2945	3035			
Gr. Shale		Soft	3035	3220			
Br. Shale		Soft	3220	3525			
Wh. Slate		Soft	3525	3530			

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Date July 10, 1940

APPROVED Brooks Gas Co. Owner

By *[Signature]* Partner 09/29/2023
(Title)

Plugging Prognosis

API #: 4704300292

West Virginia, Lincoln Co.

Nearest ER: CAMC Memorial Hospital 3200 MacCorkle Ave SE, Charleston, WV 25304

Casing Schedule:

10" @ 21'

8-1/4" @ 207' (no cement information)

6-5/8" @ 1480' (no cement information)

2" tbg @ 3527' (Comb's W&A Packer 6-5/8 x 2 @ 1805')

TD @ 3530'

Completion: Shot @ 3530'

Fresh Water: 150'

Salt Water: 755'

Gas Shows: None listed

Oil Shows: None listed

Coal: None Listed

Elevation: 760'

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1. Notify Inspector Jeffrey Smith @ 681-990-6944, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Check TD w/ wireline/sandline
4. Pull tbg and lay down
5. Run in to depth @ 3530'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 200' Class L cement plug from 3530' to 3330' (bottom hole plug). Tag TOC. Top off as needed.
6. TOOH w/ tbg to 3330'. Pump 6% bentonite gel from 3300' to 1530'.
7. Free point 6-5/8" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.
8. TOOH w/ tbg to 1530'. Pump 100' Class L cement plug from 1530' to 1430' (6-5/8" shoe plug).
9. TOOH w/ tbg to 1430'. Pump 6% bentonite gel from 1430' to 810'.
10. TOOH w/ tbg to 810'. Pump 105' Class L cement plug from 810' to 705' (salt water and elevation plug).
11. TOOH w/ tbg to 705'. Pump 6% bentonite gel from 705' to 257'.
12. If needed, free point 8-1/4" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.
13. TOOH w/ tbg to 257'. Pump 257' Class L cement plug from 257' to Surface (8-1/4" csg shoe, freshwater, and surface plug).
14. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

09/29/2023

1) Date: 8/17/2023
2) Operator's Well Number Cummings, Gertie 1
3) API Well No.: 47 - 043 - 00292

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Angela Cummings</u>	Name _____
Address <u>5117 Upper Mud River Rd</u>	Address _____
<u>Branchland, WV 25506</u>	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>HKCWWA LLC</u>
	Address <u>2726 Bissonnett St STE 240</u>
	<u>Houston, TX 77005</u>
(c) Name _____	Name <u>Morris, Morris, Johnston, & Fitchett- c/o Kent Collins</u>
Address _____	Address <u>105 Harbour Passage</u>
	<u>Hilton Head Island, SC 29926</u>
6) Inspector <u>Jeffrey Smith</u>	(c) Coal Lessee with Declaration
Address <u>4 Wick Ln.</u>	Name _____
<u>Cross Lanes, WV 25313</u>	Address _____
Telephone <u>(681) 990-6944</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and

(2) The plat (surveyor's map) showing the well location on Form WW-6.

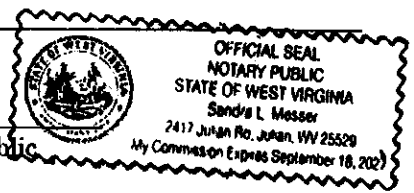
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The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Manager Plugging Operations
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

Subscribed and sworn before me this 17th day of August 2023
Sandra L. Messer
My Commission Expires Sept. 18, 2027



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/29/2023



DIVERSIFIED
energy

Date: 8/17/2023

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4704300292 Well Name Cummings, Gertie 1

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey
Permitting Supervisor
304-590-7707

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

09/29/2023

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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HKCWA LLC
2726 BISSONNET ST
HOUSTON TX 77005-1319

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CHARLESTON WV 25301

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C/O KENT COLLINS
105 HARBOUR PSGE
HILTON HEAD ISLAND SC 29926-1265

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ANGELA CUMMINGS
5117 UPPER MUD RIVER RD
BRANCHLAND WV 25506-9503

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Mud River Quadrangle Hager 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
 Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) Chris Veazey
Company Official Title Manager Plugging Operations

Subscribed and sworn before me this 17th day of August, 2023

Sandra L. Messer Notary Public
My commission expires Sept. 18, 2027



Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount TBD lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

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Photocopied section of involved 7.5' topographic sheet.

SEP 07 2023

Plan Approved by: Jeffrey Smith WV Department of Environmental Protection

Comments: Ensure sediment control is removed prior to release

Title: Oil & Gas Inspector Date: 9-5-23

Field Reviewed? () Yes () No



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Diversified Gas & Oil
 Corporation
 100 Diversified Way
 Pikeville KY, 40511

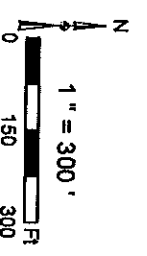
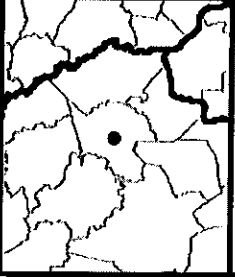
09/29/2023

47-043-00292

Plugging Map

Legend

- Well
- Access Road
- ▨ Pits
- Pad
- Public Roads



WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4704300292 WELL NO.: Cummings, Gertie 1

FARM NAME: Homer Cummings

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Lincoln DISTRICT: Union

QUADRANGLE: Hager 7.5'

SURFACE OWNER: Angela Cummings

ROYALTY OWNER: HKCWA, LLC & Morris Morris Johnston & Fitchett

UTM GPS NORTHING: 4225866.06

UTM GPS EASTING: 406880.54 GPS ELEVATION: 770.95'

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The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

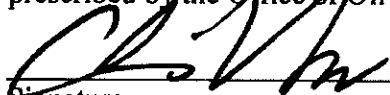
Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Permitting Supervisor
Title

08/17/23
Date

09/29/2023



Diversified Gas & Oil
 Corporation
 100 Diversified Way
 Pileville KY, 41051

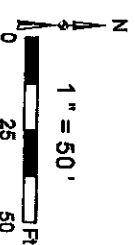
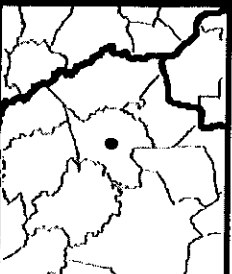
09/29/2023

47-043-00292

Plugging Map

Legend

- Well
- ▬ Access Road
- ▨ Pits
- ▭ Pad
- ▬ Public Roads



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 6/15 1979
Operator's Well No. Homer Cummings #1
API Well No. 47 - 043 - 292
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT E. B. Curry
ADDRESS Same

WELL OPERATOR BROOKS GAS CO.
ADDRESS 1012 First Huntington Bldg.
Huntington, W. Va. 25701
GAS PURCHASER Peanut Oil Company
ADDRESS PO BOX 1588
Parkersburg, W. Va. 26101

LOCATION: Elevation _____
Watershed Mud River
Dist. Union County Lincoln Quad Midkiff
Gas Purchase Contract No. 1140
Meter Chart Code 53576
Date of Contract 12/19/20/39

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Wellhead, valves, switches.

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List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production records, royalty payment records, B&O tax records,
drilling records. All contained in office of applicant.

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
(REQUIRED BY SECTION 2, CHAPTER 22, CODE 1931)
WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

A.F. Morris, et al. (coal not operated) Brooks Gas Company
COAL OPERATOR OR COAL OWNER NAME OF WELL OPERATOR

Hamlin, West Virginia
ADDRESS

R.H. Adkins,
Hamlin, West Virginia
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

Dec. 26th, 1939
PROPOSED LOCATION

ADDRESS

Union District

A.F. Morris, et al.
OWNER OF MINERAL RIGHTS

Lincoln County

Hamlin, West Virginia
ADDRESS

Well No. 1

Gertie Cummins Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated.....

1939 RECEIVED
Office of Oil and Gas A.F. Morris, to

R.H. Adkins SEP 07 2023, and recorded on the..... day

of W.V. Department in the office of the County Clerk for said County in Environmental Protection

Book....., page.....

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address..... day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Brooks Gas Company

WELL OPERATOR

R.H. Adkins

STREET

Hamlin,

CITY OR TOWN

West Virginia.

STATE

Address of Well Operator }



*Section 3. If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

292

043-292

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09/29/2023

WW-4B

API No.	<u>4704300292</u>
Farm Name	<u>Homer Cummings</u>
Well No.	<u>Cummings, Gertie 1</u>

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

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SEP 07 2023

Date: _____

By: _____
WV Department of
Environmental Protection

Its _____

09/29/2023

SURFACE OWNER WAIVER

Operator's Well
Number

Cummings, Gertie 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

**FOR EXECUTION BY A NATURAL PERSON
ETC.**

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature

Date **09/29/2023**

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11/10/2016

PLUGGING PERMIT CHECKLIST
4704300292

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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09/29/2023



DIVERSIFIED
energy

August 17, 2023

Jeffrey Smith
4 Wick Ln.
Cross Lanes, WV 25313

Mr. Smith
Please find enclosed a Permit Application to plug API# 47-043-00292, in Lincoln County, WV.

If you have any questions, comments, or if you require additional information, please feel free to contact me at 304-590-7707.

Thank You,

Chris Veazey
Chris Veazey
Permitting Supervisor

Diversified Energy Company
414 Summers St.
Charleston, WV 25301
(304) 590-7707
Email: cveazey@dgoc.com

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414 Summers Street
Charleston, WV 25301

09/29/2023



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4704300923 04300292 04302363 04302878

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Sep 28, 2023 at 11:23 AM


To: Chris Veazey <CVeazey@dgoc.com>, Austin Sutler <asutler@nextlvlenergy.com>, Phyllis Copley <pcopley@dgoc.com>, Jeffrey L Smith <jeffrey.l.smith@wv.gov>, guybrowning@lincolncountywv.org


To whom it may concern, plugging permits have been issued for 4704300923 04300292 04302363 04302878.


James Kennedy


WVDEP OOG

4 attachments

 **4704302878.pdf**
1320K

 **4704300923.pdf**
1321K

 **4704300292.pdf**
1251K

 **4704302363.pdf**
1362K

09/29/2023