

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, January 5, 2023 WELL WORK PLUGGING PERMIT Vertical Plugging

DIVERSIFIED PRODUCTION LLC 101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re:

Permit approval for 4606 47-043-00161-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

> James A. Martin Chief

Operator's Well Number:

Farm Name: EGNOR, JULIA B., ETAL

U.S. WELL NUMBER: 47-043-00161-00-00

Vertical Plugging

Date Issued: 1/5/2023

PERMIT CONDITIONS 47 0 4 3 0 0 1 6 1

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4BRev. 2/01

2)Operator's Well No. 804606 3) API Well No. 47 043

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	MIT TO PLUG AND ABANDON
4)	Well Type: Oil/ Gas X/ Liquid	d injection/ Waste disposal/
-,		derground storage) Deep/ ShallowX
	· · · · · · · · · · · · · · · · · · ·	
5)	Location: Elevation 993.98 feet	Watershed Rock Branch of Sugartree Fork
	District Union	County Lincoln Quadrangle Madison
		
6)	Well Operator Diversified Production, LLC	7) Designated Agent Charles Shafer
,	Address 414 Summers Street	Address 414 Summers Street
	Charleston, WV 25301	Charleston, WV 25301
8)	Oil and Gas Inspector to be notified	9)Plugging Contractor
o,	Name Terry Urban	Name R & J Well Services
	Address P.O. Box 1207	Address P.O. Box 40
	Clendenin, WV 25045	Hueysville, KY 41640-0040
	See Att	ached
	ification must be given to the district o k can commence.	il and gas inspector 24 hours before permitted
Wor	k order approved by inspector Sua	Wash Date 12/8/2022

804606 47-043-00161

The state of the s	
UNITED FUEL GAS COMPANY Company	COMPLETION DATA SHEET
Charleston, W. Va., Address	No. 2
Well No. 4606 LIN-161	FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Тор	Bottom	Thickness	Total Depth	Remarks
rface				0	11	11		
nd .				11	50	39		
d l				50	190	140		
nd	i			190	200	10		
550				200	215	15		
i Rock		K(2.65	50		
ate	1		W!	215				27
nd			Water 380'	265	380	115		
11				380	384	4		\$ x
nd l				384	455	71	l .	
ate				455	462	7		
al	ĺ			462	467	5		
nd				467	575	103		
ate				575	670	95		
7.05.752				670	695	25		
ne Shell	Ì	-			1	50		10 10
it)				695	725			
eli . lle				725	760	35		
ate				760	890	130	1	
ell				890	915	25		
ate & Shell				915	983	68		8 8
Lt Sand		92	Salt Water	983	1535	552		
	1		10751	1535	1545	10		
ack Slate			2.51.5	1545	1615	70		
nd			1					
ate		W		1615	1620	5		
xon Sand		8		1620	1632	12		
ate			1	1632	1650	18		
d Rock				1650	1655	5		
ate				1655	1694	39	1	
me			1	1694	1737	43	F (8 8
ncil Cave			1	1737	1747	10		# 2
g Lime			Gas 1875-1880	1747	1940	193		* *
d Rock	:1	ü.	1000	1940	1995	55		
				1995	2035	40		
jun Sand	_		1	2035	2088	53		
ate & Shell	.8					70	-	380
g Shell			1	2038	2158			. " . *
ate.				2158	2300	142		
ells & Slat	e			2500	2415	11.6		200
own Shale				2416	2436	20	- 12	147
rea			Gas 2438-2442	2436	2460	24		2.
ate & Shell	s			2460	2510	50		n 2
tal Depth							2510	- E
our pahou	1		1					
		10	3: 1				4	- ₹ - X
	1							1 6
	- 1		1		1			

			1 e
shot Well was mm shot at 2438 to 2442	feet; well was shot at.	; l	
Sain Fresh water at 380 ^t	salt feet; Mealwater at	10751	feet.
Well was hole. 238,000 Cu. Ft.	Ges		e .
15. 1936.	Approved UNITED I	FUEL GAS COMPANY Owner	8 17 8 1 84 1
NOTE all bottom fortantions must be noted as in-	licated above and all key-rocks an as well as any local names comm	ed oil and gas sands must conly used in the district fo	be recorded under or such strata.

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION .

PRELIMINARY DATA SHEET NO. 1

File No	,			Well No	4606
UNITED FUEL GAS Con	mpany of	Charle	ston, W	. Va.,	· · · · · ·
· · · · · · · · · · · · · · · · · · ·	on the	Jul	ia B. Eg	nor	Farm
ontaining 130 acres. Location					
	ct, in-	Lincoln			
				County, W	est virginia
The surface of the above tract is owned in fee by					
Sugartree, Lincoln County, W. I					
Julia B. Egnor et al	of_Sugar	tree, Li	ncoln Co	unty, W	. Va.,
The oil and gas privileges are held under lease by t	the above name	ed company,	and this well	is drilled	under permit
NoLincoln #161,issued by t	he West Virgir	ila Denartme	nt of Mines	Oil and	Gas Division
	193				
		·	7	0401	18pleien Barometric
Election of surface at top of well,					_uarometric.
The number of feet of the different sized casings used in	the well.		·		
	leet	· · · · · · · · · · · · · · · · · · ·		size. Wo	od conductor
21	:sg,	·	Ceet	<u> </u>	sized cag
1770 feet 6-5/8" size, c	3F		Ceet		sized csg
2510 feet 311 sire, c	_				sized cag
Anchor packer of 3"					
Bottom Hole packer of 6-4			•		
in casing perforated at-			feet to		•
, in casing perforated at-	2467		_feet !o	24371	feet
Coal was encountered at 380 feet, th	ickness	48 ^{tt}	inches, and	at 4	62:
eet; thickness 60" inches; and at		feet; thick	Tess		inches.
Liners were used as follows: (Give details)					
•					
			· · · · · · · · · · · · · · · · · · ·		
		· · · · · · · · ·			
T. 3. 3. 7. 3.000					
July 15, 1956.	e.				÷
Ap	proved	UNITED FU	EL GAS C	PANY	, Owner
	- 4/h	1. Cun	mina b	Inne	
(E) % [1] 34)	Ву	(1	TILE OHIG	f Engine	er 🕼
圖山道電影 87			\bigcup		

PORM Gil

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL (REQUIRED BY SECTION 2, CHAPTER: 80, ACTS 1929) WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS SECTION

To THE DEPARTMENT OF MINES, Charleston, W. Va.		
		UNITED FUEL GAS COMPANY
COAL OPERATOR OR COAL OWNER	***********	c/o G. A. Cunningham,
		Box 1256, Charleston, W. Va.,
ADDRESS	***************************************	COMPLETE ADDRESS
		Fohmismi 25th6
COAL OFERATOR OR COAL OWNER	***********	February 25th 1936.
		PROPOSED LOCATION
ADDRESS	.4141616416444	Union District
Hattie Egnor, et al		Lincoln County
COAL OPERATOR OF COAL OWNER		AGOG
Sugar Tree, Lincoln County, I	f. Va.,	Well No. 4606,
ADDRESS		Julia B. Egnor Farm
Gentlemen:		Р (ГШ
	entitled to dril	l upon the above named farm or tract of land for
•		
oil and gas, having fee title thereto, (or	as the case ma	y be) under print or lease dated
Mench 10 1981	- 1. 1	by Julia B. Egnor, et al. , to
	, made i	ny, 10
United Fuel Ga	s Company	and recorded on the 29th day
		•
of June, 1931,		, in the office of the County Clerk for said County in
Book 20 , page 111,		
to be drilled for oil and gas by the und	by a competent ersigned well on	engineer and shows the proposed location of a well perator on the farm and in the Magisterial District
and County above named, determined I	y survey and e	ourses and distances from two permanent points, or
	is informed and	believes there are no coal operators operating beds
of coal beneath said farm or tract of le	and on which sa	id well is located, or within 500 feet of the bound-
coal operators or coal owners (if any)	above named as	
The above named coal operators	or coal owners	(if any) are notified that any objections they may
the drilling of a well at said proposed	n, or which the location will ca	y are required to make by Section 3 of said Act, if use a dangerous condition in or about their respective
coal mines, must be received by, or file	I with the Depa	retinent of Mines within ten days from the receipt of
that forms for use in making such objec	tions will be fur	Department. Said coal operators are further notified nished to them by the Department of Mines promptly
on request and that all such objections or grounds on which such objections ar	s must set forth	as definitely as is reasonably possible the ground licate the direction and distance the proposed location
should be moved to overcome same.		•
(The next paragraph is to be co		
Copies of this notice and the er	iciosed higt wer	e mailed by registered mail, or delivered to the above
named coal operators or coal owners	at their above	shown respective address. same day before,
or on the same day with the mailing	or delivery of	this copy to the Department of Mines at Charles-
ton, West Virginia.	37 4	· les messants
E77204715	very iri	ıly yours,
(St.)		UNITED FUEL GAS COMPANY
(1936 P)		c/o G. A. Cunningham,
FEB 1936 FEB 19	Address)	Box 1256,
S WEST OF WHEN SY	of {	BTREET
CE OBADIII	Well Operator)	Charleston,
Warranillo 9		CITY OR TOWN
FB 1936 23 4 5 8 1 SWEIZHUNG 8 5 8		W. Va.,

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Plugging Prognosis

API#: 4704300161

West Virginia, Lincoln Co. Lat/Long: 38.19614, -81.97671

Nearest ER: CAMC Memorial Hospital 3200 MacCorkle Ave SE, Charleston, WV 25304

Casing Schedule:

10" @ 21'

6-5/8" @ 1770' (bottom hole 6-5/8"x8-1/4" packer set at 1770')

3" @ 2510' (3"x6-5/8"x16' anchor packer set 2114')

TD @ 2510'

Completion: Shot 2497'-2510'; 2437'-2467'

Fresh Water: 380' Salt Water: 1075'

Gas Shows: 1875'-1880'; 2438'-2442'

Oil Shows: None

Coal: 380'-384'; 462'-467'

Elevation: 1040'

- 1. Notify Inspector Terry Urban @ 304-549-5915, 48 hrs prior to commencing operations.
- 2. Check and record pressures on csg/tbg.
- 3. Release packer, pull tbg and lay down tbg.
- 4. Check TD w/ wireline.
- 5. Run in to depth @ 2510'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 173' C1A/Class L cement plug from 2510' to 2337' (Completion zones plug). Tag TOC. Top off as needed.
- 6. TOOH w/ tbg to 2337'. Pump 6% bentonite gel from 2337' to 1880'.
- 7. Release 6-5/8" packer, pull casing and lay down.
- 8. If packer won't release, Free point 6-5/8" csg. Cut and TOOH.
- 9. TIH w/ tbg to 1880'. Pump 160' C1A/Class L cement plug from 1880' to 1720' (Gas show plug and 6-5/8" casing(if packer won't release) plug).
- 10. TOOH w/ tbg to 1720'. Pump 6% bentonite gel from 1720' to 1125'.
- 11. Set 100' C1A cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below.

 Perforate as needed.
- 12. TOOH w/ tbg to 1125'. Pump 185' C1A/Class L cement plug from 1125' to 940' (elevation and saltwater plug).
- 13. TOOH w/tbg to 940'. Pump 6% bentonite gel from 940' to 517'.
- 14. TOOH w/ tbg to 517'. Pump 187' C1A/Class L cement plug from 517' to 330' (coal and freshwater plug).
- 15. TOOH w/tbg to 330'. Pump 6% bentonite gel from 330' to 100'.
- 16. TOH w/ tbg to 100'. Pump 100' C1A/Class L cement plug from 100' to Surface (surface plug).
- 17. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

WW-4A Revised 6-07

1)	Date:	November 29,	2022				
2)	Operator' 804606	or's Well Number					
3)	API Well	No.: 47 -	043		00161		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4)	Surface Own	ner(s) to be served:	5) (a) Coal Operator	
	(a) Name	April Dawn Harris	Name	None
	Address	P.O. Box 1124	Address	
		Danville, WV 25053		
	(b) Name		(b) Coal Ow	mer(s) with Declaration
	Address		Name	See Altached List
		-	Address	
	(c) Name		Name	
	Address		Address	
G)	Inspector	Terry Urban	(c) Coal Les	ssee with Declaration
92	Address	P.O. Box 1207	Name	No Declaration
	Address	Clendenin, WV 25045	Address	The Bookington
	m-11	A CONTRACTOR OF THE CONTRACTOR	Address	
	Telephone	304-549-5915	*	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

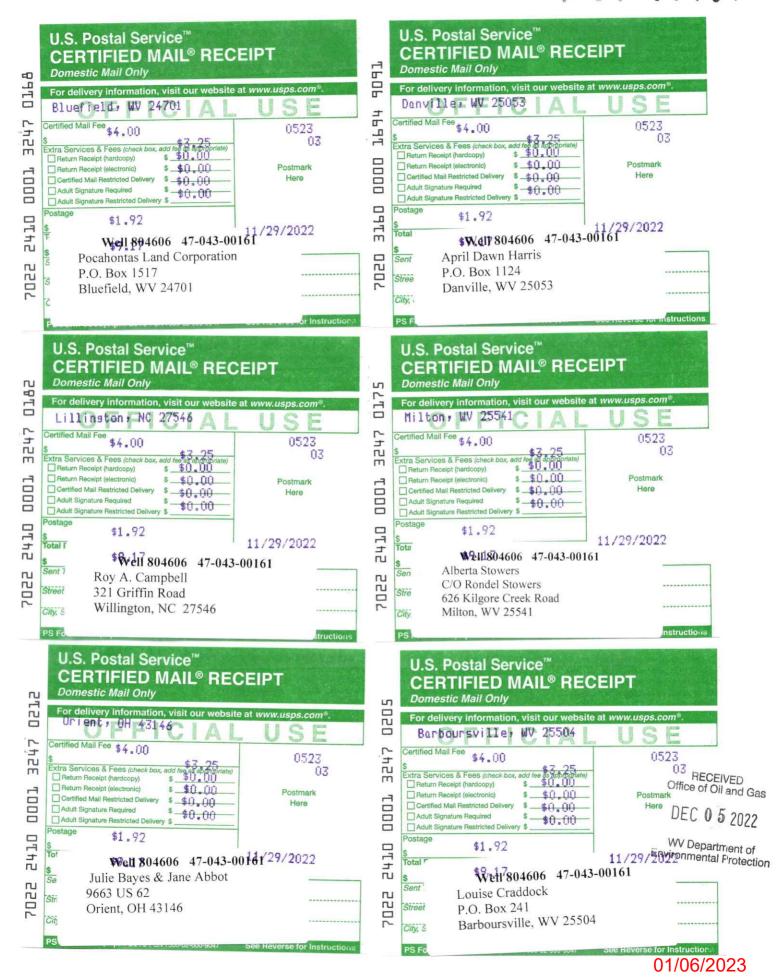
Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

WEST DO	OFFICIAL SEAL	Well Operator	Diversified Production, LLC
BE B. A. S.	NOTARY PUBLIC STATE OF WEST VIRGINIA	By:	Austin Suller furtilities
新語記 月	Phyllis A. Copley	Its:	Plugging Manager
1	144 Willard Circle	Address	414 Summers Street
Stram semper Little Strames	Hurricane, WV 25528	Value of the second	Charleston, WV 25301
My Co	mmission Expires September 16, 2023	Telephone	304-419-2562
	and sworn before me thi	(1) (1)	ay of November, 2022 Ly Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffice wv.gov.







SENDER: COMPLETE THIS SECTION	A. Signature
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	E. Received by (Printed Name) C. Date of Delivery C. Date of Delivery
Well 804606 47-043-00161 Rose Harvey Roger 670 Primrose Lane Tipp City, OH 45371	
9590 9402 7754 2152 1545 88 2. Article Number (Transfer from service label)	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Restricted Delivery □ Restricted Delivery
2. Article Number (translet from Sc. 175	12 all Restricted Delivery Domestic Return Receipt

47-043-00161

Well 804606

COAL OWNERS

Pocahontas Land Corporation - P. O. Box 1517, Bluefield, West Virginia 24701 -

Alberta Stowers c/o Rondel Stowers - 626 Kilgore Creek Road, Milton, West Virginia 25541 -

Roy A. Campbell - 321 Griffin Road, Willington, North Carolina 27546 -

Louise Craddock - P. O. Box 241, Barboursville, West Virginia 25504 -

Julie Bayes and Jane A. Abbot - 9663 US 62, Orient, Ohio 43146 -

Thomas Charles Keeney - 568 Cabin Road, Chapmanville, West Virginia 25508 -

Fred Keeney - 568 Cabin Road, Chapmanville, West Virginia 25508 -

Russell Keeney - 1641 Adams Avenue, Clarksburg, West Virginia 26301 -

H3 LLC - 1483 Johns Creek Road, Milton, West Virginia 25541 -

Wilson Linville Estate-c/o Rodney W. Linville - 134 Sunny Brook Drive, Hurricane, West Virginia 25526 –

Rose Harvey Roger - 670 Primrose Lane, Tipp City, Ohio 45371 -

Ohio Valley University LLC-c/o Richard Powell - 1 Campus View Road, Vienna, West Virginia 26105

PECEIVED
Office of Oil and Gas
DEC 0 5 2022

WV Department of Environmental Protection WW-9 (5/16)

API Number 47	_	043	-	00161
Operator's Well		. 804	60	6

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Thomas and the second of the s
Operator Name_Diversified Production, LLC OP Code 494524121
Watershed (HUC 10) Rock Branch of Sugartree Fork Quadrangle Madison
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes NoNo
Will a pit be used? Yes No
If so, please describe anticipated pit waste: Produced fluid and cement returns
Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection (UIC Permit Number) Reuse (at API Number)
Off Site Disposal (Supply form W W-9 for disposal location) Other (Explain All fluid recovered will be hauled to Pleasant View Tank Battery and disposed of properly
Will closed loop systembe used? If so, describe: N/A
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc. N/A
Additives to be used in drilling medium? N/A
Drill cuttings disposal method? Leave in pit, landfill, removed offisite, etc. N/A
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A
-Landfill or offsite name/permit number? N/A
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.
Company Official Signature ONTARY FUBLIC
Company Official (Typed Name) Austin Sutler
Company Official Title Plugging Manager Phyllis A. Copiey 144 Willard Circle Hurricane, WV 25528
My Commission Expires September 16, 2023
Subscribed and sworn before me this 29 day of November, 2022
My commission expires September 16, 2023
My commission expiresSeptember 16, 2023

Operator's Well No.	804606
---------------------	--------

47 0 4 3 0 0 1 6 1

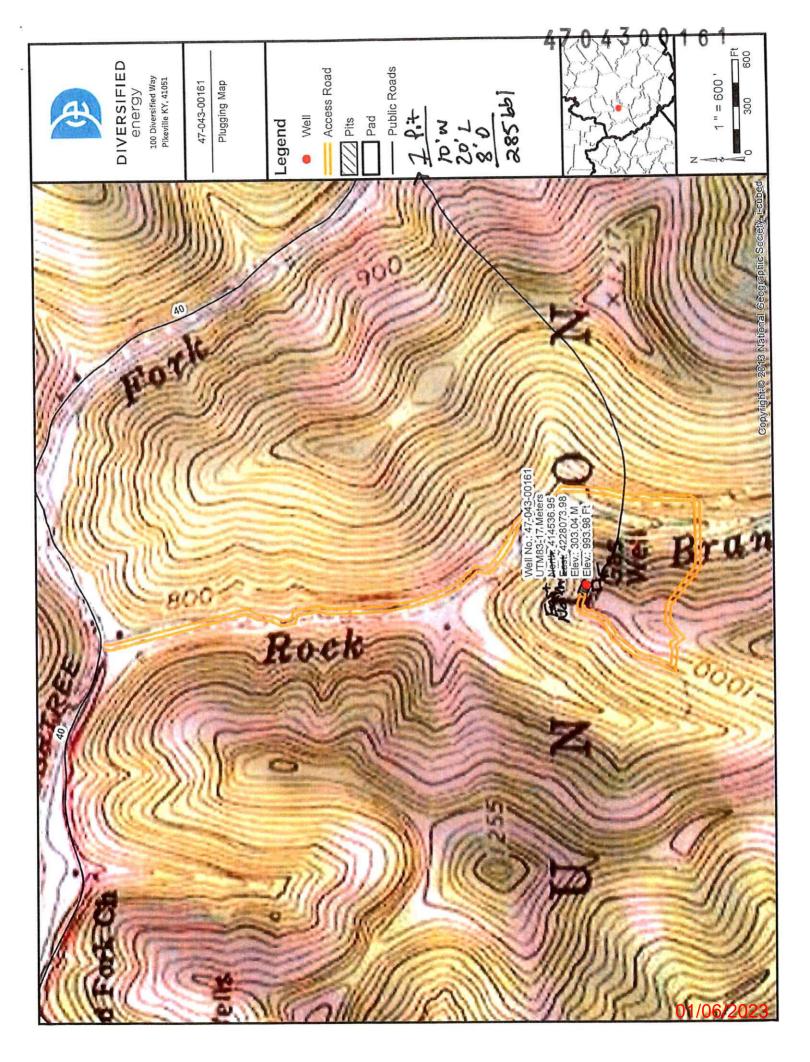
oposed Revegetation Treat	tment: Acres Disturbed 1+	/- Preveg etat	tion pH	
Lime 3	Tons/acre or to correct to pH 6.5			
Fertilizer type	10-20-20 or equival	ent		
Fertilizer amount		lbs/acre		
Mulch_2		_Tons/acre		
		Seed Mixtures		
Te	emporary	1	Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre	
Red Fescue	40	Red Fescue	15	
Alsike	5	Alsike Clover	5	
Annual Rye	15			
provided). If water from the L, W), and area in acres, o	pit and proposed area for land e pit will be land applied, pro of the land application area. olved 7.5' topographic sheet.	l application (unless engineered plans ovide water volume, include dimensio	s including this info have been ons (L, W, D) of the pit, and d	
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, or	e pit will be land applied, pro If the land application area. olved 7.5' topographic sheet.	vide water volume, include dimension	ons (L, W, D) of the pit, and o	
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, or Photocopied section of involutions.	e pit will be land applied, pro If the land application area. olved 7.5' topographic sheet.	ovide water volume, include dimension	ons (L, W, D) of the pit, and o	
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, or Photocopied section of involved Approved by:	e pit will be land applied, pro If the land application area. olved 7.5' topographic sheet.	vide water volume, include dimension	ons (L, W, D) of the pit, and o	
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, or Photocopied section of involved Approved by:	e pit will be land applied, pro If the land application area. olved 7.5' topographic sheet.	vide water volume, include dimension	ons (L, W, D) of the pit, and o	
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, or Photocopied section of involved Approved by:	e pit will be land applied, pro If the land application area. olved 7.5' topographic sheet.	vide water volume, include dimension	ons (L, W, D) of the pit, and o	
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, or Photocopied section of involved Approved by:	e pit will be land applied, pro If the land application area. olved 7.5' topographic sheet.	vide water volume, include dimension	ons (L, W, D) of the pit, and o	
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, or Photocopied section of involved Approved by:	e pit will be land applied, pro If the land application area. olved 7.5' topographic sheet.	vide water volume, include dimension	ons (L, W, D) of the pit, and o	
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, or Photocopied section of involved Approved by:	e pit will be land applied, pro If the land application area. olved 7.5' topographic sheet.	vide water volume, include dimension	ons (L, W, D) of the pit, and o	
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, or Photocopied section of involved Approved by:	e pit will be land applied, pro If the land application area. olved 7.5' topographic sheet.	vide water volume, include dimension	ons (L, W, D) of the pit, and o	
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, or Photocopied section of involved Approved by:	e pit will be land applied, pro If the land application area. olved 7.5' topographic sheet.	ovide water vol	lume, include dimension	



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

WELL LOCATION FORM: GPS					
_{API:} 47-043-00161	WELL NO.: 8	04606			
FARM NAME: JULIA B EGNOR ETAL					
RESPONSIBLE PARTY NAME:	Diversified Production	on LLC			
	DISTRICT: Uni				
QUADRANGLE: Madison					
SURFACE OWNER: April Dawn Harris					
ROYALTY OWNER: Waco Oil and Gas Co					
UTM GPS NORTHING: 4228073.98					
UTM GPS EASTING: 414536	.95 GPS ELEVATI	_{ION:} 993.98'			
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Differential					
Real-Time Differential					
Mapping Grade GPS X : Post Processed Differential X					
Real-Time Differential					
4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.					
Digitally signed by Austin Sutler Date: 2022.07.21 12:53:59 -04'00'	Plugging Manager	7/21/2022			
Signature	Title	Date			





4704300161

To Whom it May Concern,

Attached is an amendment that has been submitted to Chief of the office of oil and gas of the West Virginia Department of Environmental Protection. The subject well is listed within the letter to the Chief.

Thank You.





11/29/2022

James Martin Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 (304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

47-043-00161

Julia B. Egnor Etal 1

Well 804606

Attached is the approved variance order for use of Class L cement.

Sincerely,

Austin Sutler Asset Retirement Manager



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WW 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM)		
LEGISLATIVE RULE 35CSR4)	ORDER NO.	2022-13
SECTION 14.1. AND LEGISLATIVE RULE)		
35CSR8 SECTION 20.1,)		
RELATING TO THE CEMENTING)		
OF OIL AND GAS WELLS)		

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oll and Gas



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued 4704300161 04300173 04302051 04302063

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Jan 5, 2023 at 2:11 PM

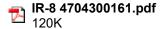
To: Brian Warden brian.warden@wv.gov>, Austin Sutler asutler@dgoc.com, Phyllis Copley <pcopley@dgoc.com>, guybrowning@lincolncountywv.org

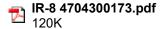
To whom it may concern, plugging permits have been issued for 4704300161 04300173 04302051 04302063.

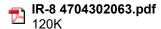
James Kennedy

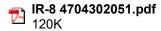
WVDEP OOG

8 attachments









4704300173.pdf 2238K

4704300161.pdf 2900K

4704302051.pdf 2189K

4704302063.pdf 2207K