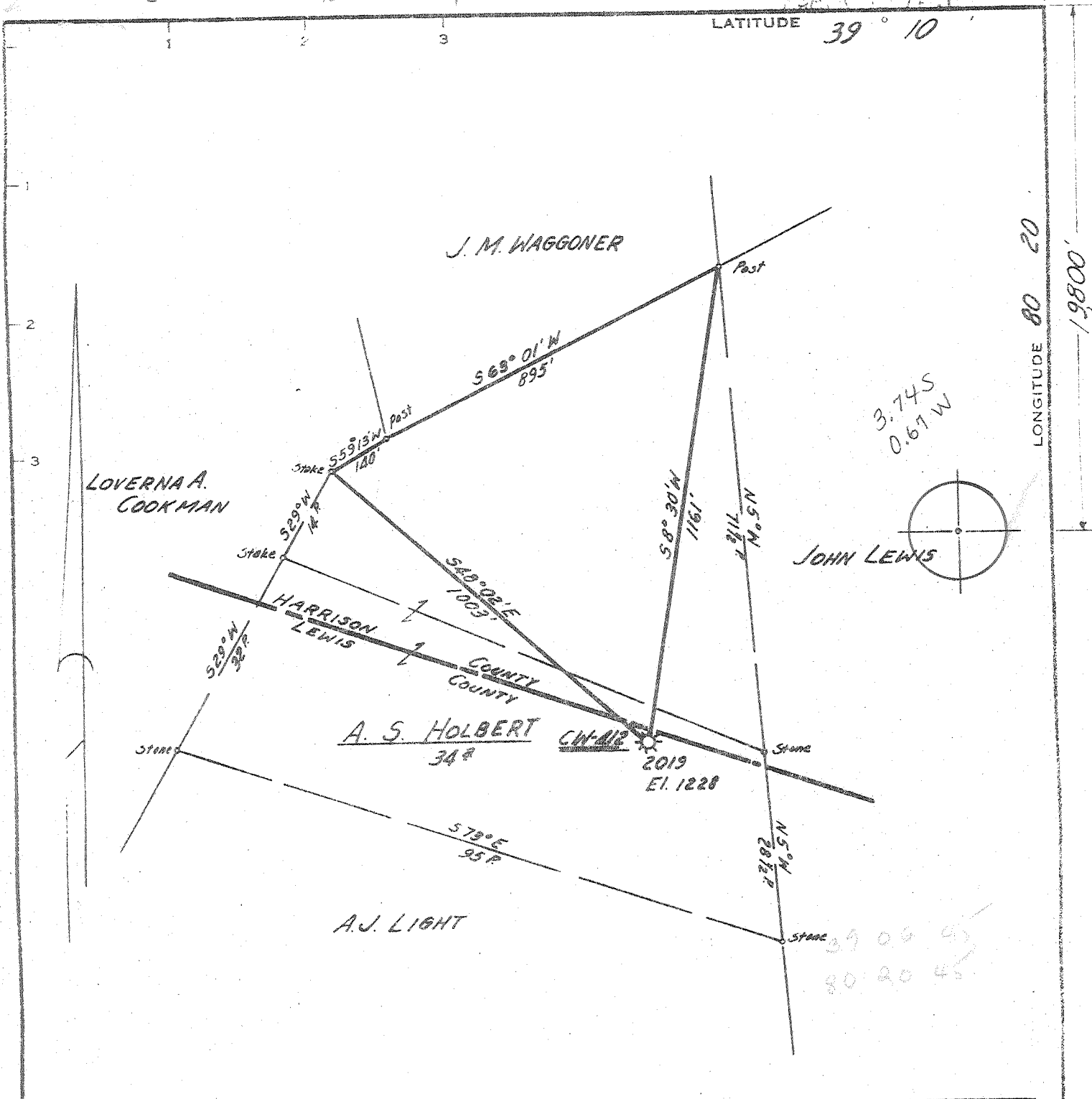


LATITUDE 39° 10'

LONGITUDE 80° 20'

1986/1



Minimum Error of Closure 1' IN 200'
 Source of Elevation CONSOLIDATED GAS SUPPLY CORP WELL
5956 ELEVATION 1104'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- RE-DRILL
- New Location
- Drill Deeper
- Abandonment

Company CONSOLIDATED GAS SUPPLY CORP
 Address CLARKSBURG, W. VA.
 Farm A.S. HOLBERT
 Tract _____ Acres 34 Lease No. 9782
 Well (Farm) No. _____ Serial No. 2019 CN-412
 Elevation (Spirit Level) 1228
 Quadrangle WESTON
 County LEWIS District HACKERS CK.
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date 10-25-72 Scale 1" = 20 FEET

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Lew-804-A-PP

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Weston
Permit No. LEW-804 -Reconditioned (A-PP)

Rotary Oil
Cable _____ Gas
Recycling _____ Comb.
Water Flood _____ Storage X
Disposal _____ (Kind)

Company Consolidated Gas Supply Corp.
Address Clarksburg, WV
Farm A. S. Holbert Acres 34
Location (waters) Br. of Jesse Run
Well No. CW-412 (2019) Elev. 1228
District Hackers Creek County Lewis
The surface of tract is owned in fee by _____
H. J. Melton
Address Jane Lew, WV
Mineral rights are owned by Walter Neely
Address Jane Lew, WV
Drilling Commenced 12-8-72
Drilling Completed 2-2-73
Initial open flow _____ cu. ft. _____ bbls.
Final production 0 cu. ft. per day _____ bbls.
Well open 16 hrs. before test 3# RP.
Well treatment details:

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13 1/2"	196	196	12' SKS
9 5/8			
8 5/8			
7			
5 1/2			
4 1/2			
3 1/2"	2292	2292	750 SKS
2			
Liners Used			

Attach copy of cementing record.

*Reconditioned as a Fifth Sand Observation Well - Lost Creek Storage.

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet
Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Big Lime			1343	1413		
Big Injun			1413	1529		
Gantz			1695	1721		
Gantz "A"			1736	1768		
50'			1785	1874		
30'			1908	1934		
<u>5th Sand</u>			2224	2261		
Total Depth				2326		

(over)

* Indicates Electric Log tops in the remarks section.