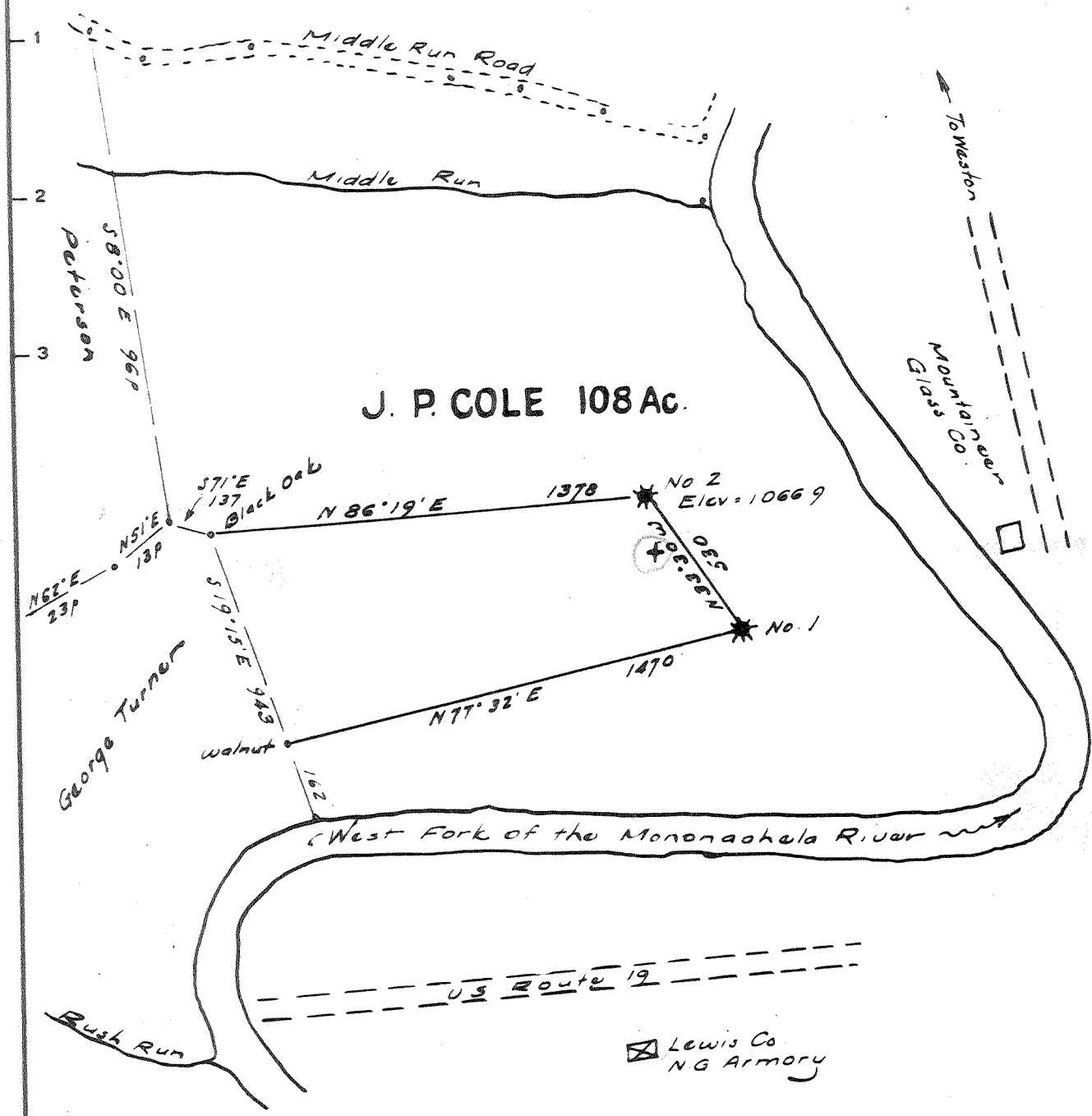


LATITUDE 39° 05'

4.43
3.43W

LONGITUDE 80° 25'



Minimum Error of Closure 1 in 200
 Source of Elevation No. 1 Well = 1044.7

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

- Fracture
- New Location
- Drill Deeper
- Abandonment

Signed: William Cassidy
 Squares: N S E W

Company WILLIAM CASSIDY
 Address Vienna, W. Va.
 Farm J. P. Cole
 Tract _____ Acres 108 Lease No. _____
 Well (Farm) No. Two Serial No. _____
 Elevation (Spirit Level) 1066.9
 Quadrangle Weston SW
 County Lewis District Court No. _____
 Engineer William Cassidy
 Engineer's Registration No. 1227
 File No. T7-A-56 Drawing No. _____
 Date March 20, 1967 Scale 1" = 300' = 495'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LEW-775A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle _____

Permit No. LEW-775 A

WELL RECORD

Oil or Gas Well OIL
(KIND)

Company White
Address Thomas, W. Va. (J.P. COLE) Acres 400
Location (waters) West Fork of Monongahela River Size _____
Well No. 2 Elev. 1066.9
District Court House County Lewis
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
16			Kind of Packer _____
18			Hook Wall _____
10			Size of <u>5-3/16 X</u> <u>6-5/8 X 16"</u>
8 1/4			Depth set <u>1440</u>
6 5/8	<u>1810</u>	<u>1810</u>	
5 3/16	<u>1440</u>	<u>1440</u>	
3			Perf. top _____
2	<u>2486</u>	<u>2486</u>	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

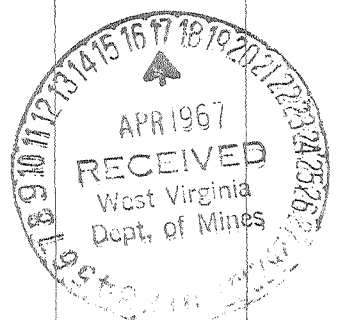
Drilling commenced _____
Drilling completed 1923
Date Shot 1932-1935 From 2432 To 2450
With 1944-1954 - 40-60-40 & 80 Qts.
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Big Injun			1834	1948			
Gas			1943				
Slate			1948	1968			
Gantz			2156	2184			
Fifty Foot			2275	2293			
Thirty Foot			2310	2348			
Gordon Stray			2348	2373			
Gordon			2327	2371			
Oil			2408	2417			
Total Depth				2427			



Cleaned out April to August 1954. On 7-7-54 Ran 1440' of 5-3/16" casing on 5-3/16" x 6-5/8" x 16" H.W.Packer to shut off water. 7-13-54 dropped 17 jts. 2" tubing - fished out 5 Jts. 103'; remainder of tubing went into shot hole. 7-27-54 stuck 4-1/2" Sand Pump at approximately 2446'; had to cut line, pump fell over, did not get it out. Well tubed 8-9-54.

(over)

MAY 4 1967