



COAL OWNED BY _____

- NEW LOCATION.....
- DRILL DEEPER.....
- ABANDONMENT.....

R-26-22

COMPANY CUMBERLAND AND ALLEGHENY GAS
 ADDRESS 800 UNION TRUST BLDG. PGH PA.
 FARM C. R. MOORE
 TRACT _____ ACRES 113 LEASE NO. A-287
 WELL (FARM) No. 2 SERIAL No. A-147
 ELEVATION (SPIRIT LEVEL) 1070'
 QUADRANGLE WESTON
 COUNTY LEWIS DISTRICT HACKERS CR.
 ENGINEER Thomas E. Yergin M.
 ENGINEER'S REGISTRATION No. 1503
 FILE No. _____ DRAWING No. Y-25-A1A
 DATE 2 AUG. 61 SCALE 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE No. LEW-757-A

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

— DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

810

Quadrangle Weston

Permit No. 987A

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company Cumberland and Allegheny Gas Co.
Address 800 Union Trust Building, Pitts. 19, Pa.
Farm C. P. Moore Acres 113
Location (waters) _____
Well No. A-147 Elev. -1070
District Hackers Creek County Lewis
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Drilling commenced December 9, 1915
Drilling completed January 21, 1916
Date Shot _____ From _____ To _____
With _____

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Anchor</u>
13			Size of <u>6 5/8 x 2</u>
10 "	<u>181</u>	<u>Pulled</u>	Depth set <u>2076</u>
8 1/2 "	<u>903</u>	<u>Pulled</u>	
6 5/8 "	<u>1370</u>	<u>1370</u>	
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Little Dunkard			198	208			
Big Dunkard			300	340			
1st Salt Sand			610	630			
2nd Salt Sand			640	670			
3rd Salt Sand			880	1005			
Maxon			1254	1312			
Little Lime			1312	1324			
Pencil Cave			1324	1329			
Big Lime			1329	1388			
Big Injun			1388	1540			
Squaw			1540	1555			
Berea			1700	1715			
Gantz			1728	1743			
50 Foot			1765	1808			
30 Foot			1840	1860			
Gordon Stray			1970	1990			
Gordon			2000	2030			
Fourth			2061	2086			
Fifth			2181	2189			
Bayard			2260	2269			
					Gas 2185'		Drilled to Bayard Sand Apr. 26, 1929. Bayard Sand developed 55,000 cf., after being shot with 20 qts. Rock pressure 475#
							Well developed 448,200 cf. from 30 Foot Sand, rock pressure -600#; After shooting with 20 qts., 30 Foot developed 969,680 cf.
							Fifth Sand developed 94,560 cf.; after shooting with 20 quarts, developed 212,760 cf.
							6-5/8 x 2 Anchor Packer set at 2076.
							3" Tubing
							APR 6 1962
TOTAL DEPTH				2409			



