



- New Location
- Drill Deeper
- Abandonment

Formerly Hope Natural Gas Co. Well No. 8447

Company <u>LURAY LAND, INC.</u>	
Address <u>POINT PLEASANT, WEST VA.</u>	
Farm <u>STARK WHITE</u>	
Tract _____	Acres <u>359</u> Lease No. _____
Well (Farm) No. <u>1</u>	Serial No. <u>8447</u>
Elevation (Spirit Level) <u>1428'</u>	
Quadrangle <u>VADIS SE</u>	
County <u>LEWIS</u>	District <u>FREEMANS CRK.</u>
Engineer <u>H. P. SUTER</u>	
Engineer's Registration No. <u>1805</u>	
File No. _____	Drawing No. _____
Date <u>16 DEC. 1959</u>	Scale <u>1"=40 POLES</u>

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. LEW-734-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Wdia

Permit No. B34-A

WELL RECORD

Oil or Gas Well (KIND)

Company Hope Natural Gas Company
Address Clarksburg, W. Va.
Farm Stark White Acres 359
Location (waters) _____
Well No. 8447 Elev. 1428
District Freemans Ck. County Lewis
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	185	185	Size of
8 1/4			
6 5/8	1804	1804	Depth set
5 3/16			
3	2624	pulled	Perf. top
2	2693	2693	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced _____
Drilling completed Oct. 23, 1916
Date Shot 5-20-35 From Str-Gor. To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			210	215			
L. Dunkard Sand			660	690			
B. Dunkard Sand			740	780			
1st Salt Sand			890	1030			
2nd Salt Sand			1038	1082			
3rd Salt Sand			1095	1280 1280			
Maxon Sand			1415	1440	Gas as	1420	
E. Lime			1705	1794			
Injun Sand			1794	1930			
Gantz Sand			2080	2125			
Fifty Foot Sand			2325	2335			
Stray Sand			2373	2397	Gas at	2385	
Gordon Sand			2496	2437		2420	
Fourth Sand			2604		Gas at	2604-06	
Total Depth Now			2672	2624			

JUN 29 1960

