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	D. J. HENRY 113Ac.
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New Location	
Drill Deeper	
Abandonment Formerly Hope Natu	Iral Gas Co. Well Nº 8244
Company LURAY LAND, INC.	
Address POINT PLEASANT, WEST VA.	STATE OF WEST VIRGINIA DEPARTMENT OF MINES
Farm WM. H. NAY	OIL AND GAS DIVISION CHARLESTON
TractAcres_200_Lease No	CHARLESION
Well (Farm) No. Serial No. 6244	WELL LOCATION MAP
Elevation (Spirit Level) /202'	FILE NO. <u>Lew-7/1-A</u>
Quadrangle VAD15	
CountyLEW/SDistrict_FREEMAN CRK.	 Denotes location of well on United States Topographic Maps, scale 1 to 62,500, lat-
Engineer H. P. SUTER	itude and longitude lines being represented
Engineer's Registration No	by border lines as shown.
File NoDrawing No	- Denotes one inch spaces on border line
De 10 DEC. 1959 500 1" = 40 POLES.	of original tracing.





STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WELL RECORD

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