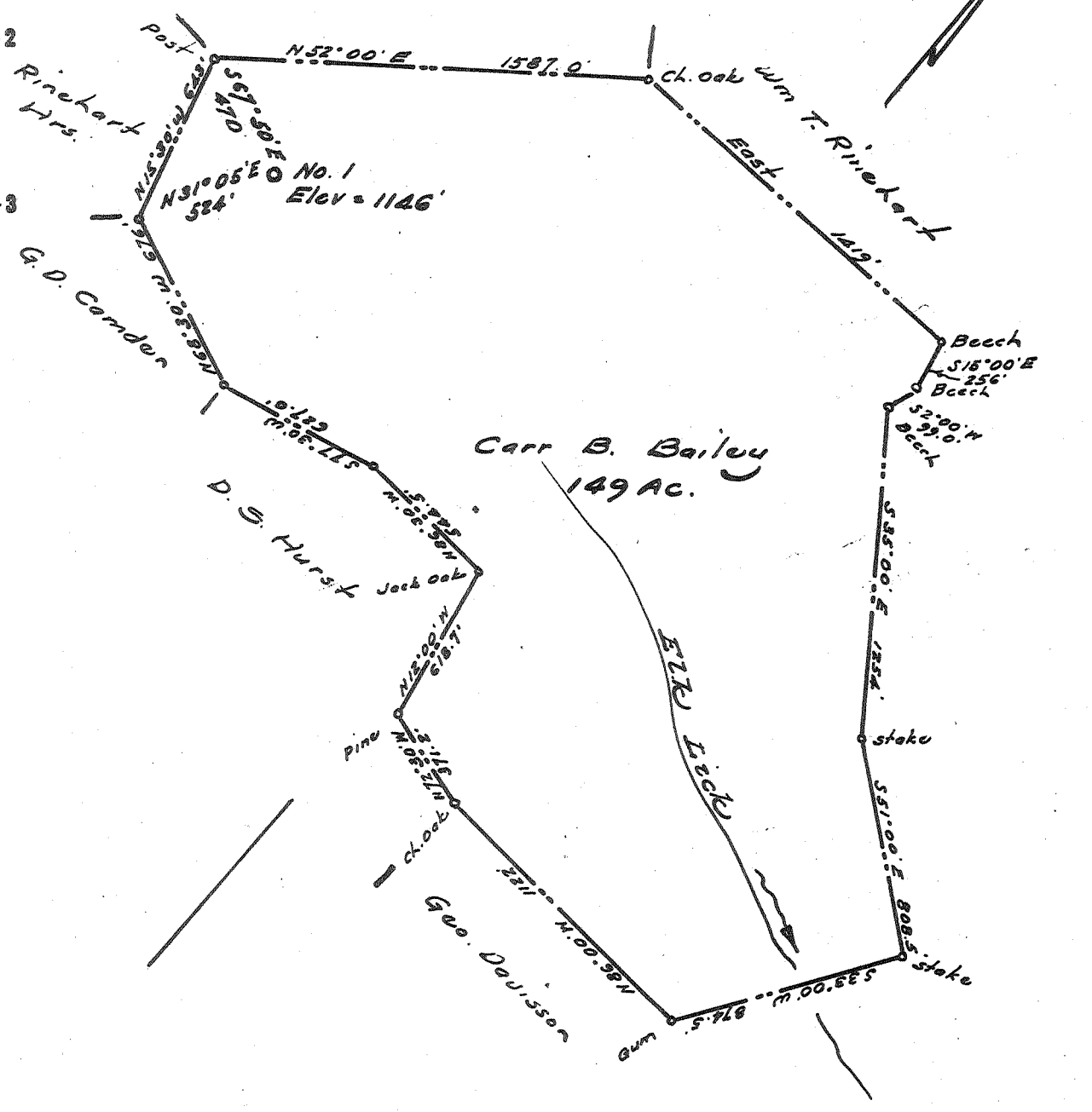


Latitude 39° 05'

96 S  
3.05 W

+

Longitude 80° 40'



Coal is owned by Midland Enterprises, Inc.,  
 whose postoffice address is Weston, W. Va.  
 Surface: Mrs. Blund Waggoner, Weston,  
 W. Va.

- New Location
- Drill Deeper
- Abandonment

Company **CARNEGIE NATURAL GAS CO.**  
 Address Mannington, W. Va.  
 Farm C. B. Bailey  
 Tract            Acres 149 Lease No. 7891  
 Well (Farm) No. One Serial No. 1058  
 Elevation (Spirit Level) 1146'  
 Quadrangle Vadis  
 County Lewis District Freemans Cr  
 Engineer [Signature]  
 Engineer's Registration No. 1227  
 File No.            Drawing No.             
 Date August, 1959 Scale 1" = 600'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. LEW-705-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Vadis, S. W.

Permit No. new-705-A

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company Carnegie Natural Gas Company  
 Address Pittsburgh, Pa.  
 Farm G. B. Bailey Acres 1.9  
 Location (waters) Open  
 Well No. 2-3058 Elev. 1146  
 District Froomeys Creek County Lewis  
 The surface of tract is owned in fee by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Drilling commenced 12/12/21 D.D. 12/13/23  
 Drilling completed 1/15/22 D.D. 12/11/23  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With 1070 M  
 Open Flow 8/10ths Water in 4-5/8" Drilled Deeper Inch  
36/10ths Merc. in 2" when drilled Inch  
 Volume 930 m Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 WELL ACIDIZED \_\_\_\_\_  
 WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			<u>Anchor</u>
10		<u>99'10"</u>	Size of <u>6-5/8"x2"</u>
8 1/4			
6 5/8		<u>2098'</u>	Depth set <u>2207</u>
5 3/16			
3			Perf. top _____
2		<u>2190'</u>	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT \_\_\_\_\_

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_

Fresh Water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			590	595			
Little Dunkard			875	910			
Big Dunkard			1120	1147			
Gas Sand			1250	1285			
1st Salt Sand			1365	1430			
2nd Salt Sand			1455	1465			
3rd Salt Sand			1540	1630			
4th Salt Sand			1680	1730			
Little Line			2025	2050			
Big Line			2060	2135			
Big Injun			2135	2220			
Squaw			2270	2335			
Gantz Sand			2468	2490	Gas Gas	2473' 2478-80'	
Total Depth				2478			
Drilled Deeper				2490			

