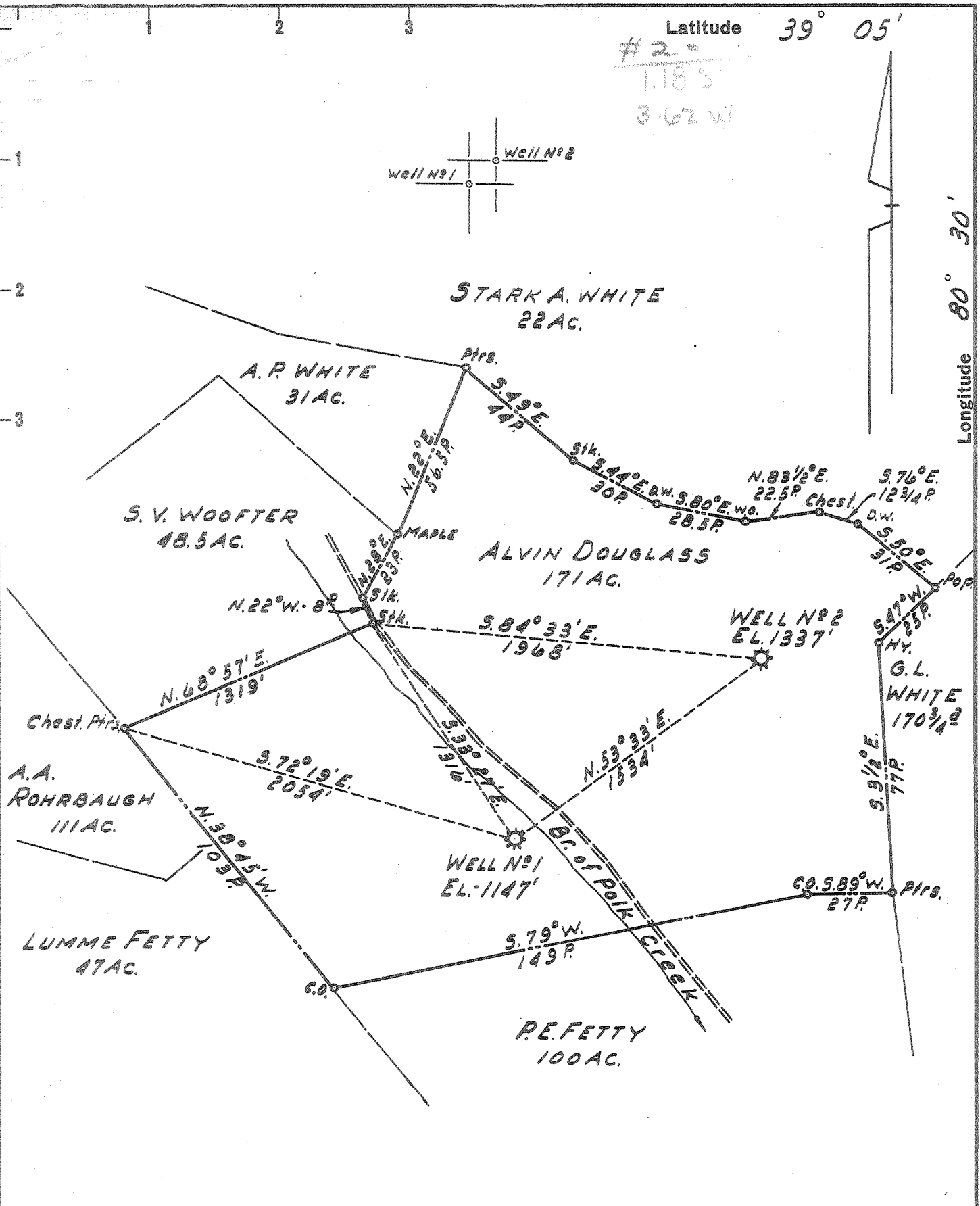


Latitude 39° 05'

2
1.18 S
3.62 W

Longitude 80° 30'



New Location
 Drill Deeper
 Abandonment WELL N^o1-N^o2 Formerly Hope Natural Gas Co. Wells N^o8331-8332

Company LURAY LAND, INC.
 Address PT. PLEASANT, WEST VA.
 Farm ALVIN DOUGLASS
 Tract _____ Acres 171 Lease No. _____
 Well (Farm) No. 1 & 2 Serial No. _____
 Elevation (Spirit Level) AS SHOWN
 Quadrangle VADIS
 County LEWIS District FREEMANS CRK.
 Engineer H.P. SUTER
 Engineer's Registration No. 1805
 File No. _____ Drawing No. _____
 Date 12-2-58 Scale 1" = 40 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LEW-697-A #8332
 #2

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Valley

Permit No. 697-A

WELL RECORD

Oil or Gas Well _____ (KIND)

Company Hope Natural Gas Company
Address Clarksburg, West Virginia
Farm Alvin Douglass Acres 171
Location (waters) _____
Well No. 8332 Elev. 1337'
District Freemans Creek County Lewis
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced Aug. 12, 1910
Drilling completed Oct. 21, 1910
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	213' 2"		Size of
8 1/4	954' 3"		
6 5/8	1728' 3"	1728' 3"	Depth set
5 3/16	2299' 7"	2299' 7"	
3			Perf. top
2	2565'		Perf. bottom
Liners Used			Perf. top
			Perf. bottom

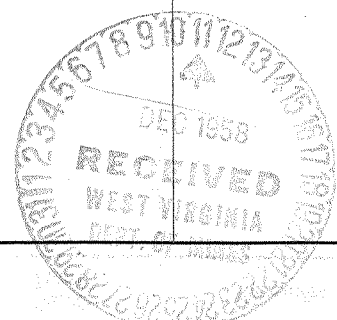
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			96	102			
Red Rock			201	300			
Dunkard Sand			576	622			
Gas Sand			751	789			
1st. Salt Sand			879	890			
2nd. Salt Sand			979	1003			
Maxon Sand			1464	1479	Shale	1465	
Little Lime			1609	1629			
Big Lime			1635	1692			
Injun Sand			1692	1847			
Squaw			1849	1920			
Gantz Sand			2044	2066			
Thirty Foot Sand			2216	2230			
Shale			2223				
Stray Sand			2253	2317	Gas at	2289	
Gordon Sand			2327	2372	Gas at	2300	
Fifth Sand			2517	2530	Gas at	2520	
Total Depth				2312	S. L.		
Deeper				2550			

(over)



JUL 23 1959

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date Nov. 26, 19 58
 APPROVED LuRAY LAND, INC. Owner
 By Byron M. Finch
 Byron M. Finch (Title) Consultant