

Latitude 39° 05'

Longitude 80° 35'

41375
1,49
WM. SHEARER
106 AC.

JNO. B. AMMON
185 AC.

ANNIE CASEY
113 AC.

EDWARD MURRAY
275 AC.

JNO. B. AMMON
100 AC.

KENNY & CAMDEN
68.5 AC.

WELL N°1
EL. 1021'

- New Location
- Drill Deeper
- Abandonment

Formerly Hope Natural Gas Co. Well N° 8498

Company LURAY LAND, INC.
 Address PT. PLEASANT, WEST VA.
 Farm ANNIE CASEY
 Tract _____ Acres 113 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 1021'
 Quadrangle VADIS
 County LEWIS District COURTHOUSE
 Engineer H. P. SUTER
 Engineer's Registration No. 1805
 File No. _____ Drawing No. _____
 Date 12-4-58 Scale 1" = 40 POLES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. LEW-695-H

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Vodes
Permit No. 695A

WELL RECORD

Oil or Gas Well _____ (KIND)

Company Hope Natural Gas Company
Address Clarksburg, West Virginia
Farm Annie Casey Acres 113
Location (waters) _____
Well No. 8498 Elev. 1021
District Court House County Lewis
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	192' 3"	Pulled	Size of
8 1/4	820'	Pulled	
6 5/8	1773	1773'	Depth set
5 3/16			
2"	2613'	Pulled	Perf. top
2	2614' 9"	Pulled	Perf. bottom
3" Used	2610	(includes perf.)	Perf. top
			Perf. bottom

Drilling commenced Aug. 7, 1914
Drilling completed Feb. 1, 1915
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			160	164			
Dunkard Sand			360	600			
Salt Sand			945	1460	Oil at 1350		
Maxon Sand			1590	1615			
Lime			1716		Oil at 1763		
Berea Sand					Oil at 1773		
Gantz Sand							
Fifty Foot Sand							
Thirty Foot Sand							
Stray Sand			2389	2394	Gas at 2389		
Sand			2414	2420	Gas at 2414		
Gordon Sand			2431	2449	Gas at 2431		
Fifth Sand			2594	2605	Gas at 2597 - 2602		
Bayard Sand							
Total Depth				2446 S. L.			
Deeper				2610			Well shut in Gordon & 5th Sands



