

New Location...   
 Drill Deeper.....   
 Abandonment.....

Now Owned by: LuRay Land Inc.  
 1918 Jefferson Blvd.  
 Pt. Pleasant W.Va. FB. 1135 p. 14.  
 MAP SH. 69 525, E2 F.B. 1051 p. 7-9 inc

Company HOPE NATURAL GAS CO.  
 Address CLARKSBURG, W. VA.  
 Farm JOSEPH GUM  
 Tract \_\_\_\_\_ Acres 300 Lease No. 14331  
 Well (Farm) No. \_\_\_\_\_ Serial No. 4414, 5205  
 Elevation (Spirit Level) 4414 = 1155, 5205 = 1047, 5404 = 1045'  
 Quadrangle VADIS  
 County LEWIS District FREEMANS CRK.  
 Engineer Guy H Bradley  
 Engineer's Registration No. 2425  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 4-9-58 Scale 1" = 40p.

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. LEW-688-A-#5205

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Wades  
Permit No. Lewis. 688-A

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company Hope Natural Gas Company  
Address Clarksburg, West Virginia  
Farm Joseph Gum Acres 300  
Location (waters) \_\_\_\_\_  
Well No. 5205 Elev. 300  
District Freemans Creek County Lewis  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced May 16, 1918  
Drilling completed June 21, 1918  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

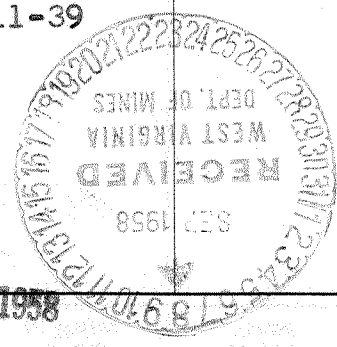
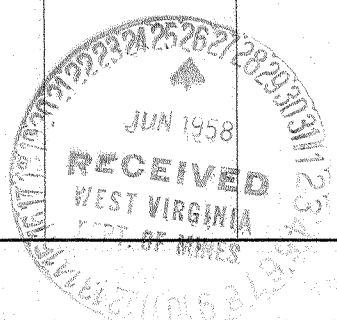
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	174'		Size of
8 3/4	1123'		
6 5/8	1724' 4"		Depth set
5 3/16	2273'		
x 2	2434' 7"	Pulled 2469'	Perf. top
x 3	40' 6"	Pulled	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT \_\_\_\_\_  
ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_  
Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Native Coal			140	143			
Pittsburgh Coal			193	196	Water at 100		
Dunkard Sand			580	720			
Gas Sand			765	800			
Salt Sand			815	1335	Water at 1040		
Maxon Sand			1390	1420	Gas at 1400		
L. Lime			1621	1639			
Big Lime			1645	1711	Gas at 1703		
Injun Sand			1711	1870	Oil at 1718	Gas at 1728	
Squaw			1876	1918			
Gantz Sand			1970	2000			
<del>Fifty Foot Sand</del>							
Thirty Foot Sand			2163	2183			
Stray Sand			2256	2271			
Gordon Sand			2279	2318	Gas at 2334		
Sand			2327	2495	Gas at 2367-2380		
Fifth Sand			2546	2552	Gas at 2548		
Bayard Sand							
Total Depth				2438' 6"			
Drilled deeper				2585' 5-11-39			



DEC 20 1958

(over)

